filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Questar proposes to abandon natural gas transportation service provided to Northwest Pipeline Corporation under Questar's Rate Schedules X-29, X-30, X-36, X-37, X-38, and X-39 contained in its respective FERC Gas Tariff, Original Volume No. 3. Questar states that these service agreements have been inactive for several years and will never be re-activated. Questar declares that a letter notifying Northwest of Questar's intent to terminate these agreements was received and signed by Northwest, evidencing its agreement with the proposed terminations. Questar requests that authority to abandon the rate schedules be made effective September 1, 1999. Questar states that it does not propose to abandon or modify any existing facilities pursuant to the instant application.

Any person desiring to be heard or to make any protest with reference to said Application should on or before November 18, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 383.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99–28679 Filed 11–2–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP97-28-004 and CP99-102-001]

Wyoming Interstate Company, Ltd.; Notice of Tariff Filing

October 27, 1999.

Take notice that on October 20, 1999, Wyoming Interstate Company, Ltd. (WIC), P.O. Box 1087, Colorado Springs, Colorado 80944, tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 2, the tariff sheets listed in Appendix A to be effective November 20, 1999.

WIC states it was granted authority to construct the Medicine Bowl Lateral in an Order Issuing Certificate that issued July 28, 1999 in Docket No. CP99–102.

WIC further states it is making this filing in compliance with Ordering Paragraph H of the Preliminary Determination on Non-Environmental Issues in Docket No. CP99–102 ("PD") which issued April 28, 1999. The tariff sheets filed herein are consistent with both the pro forma tariff sheets contained in the application and revisions as required in the PD.

WIC states it is also filing tariff sheets as required in Article 33 of its General Terms and Conditions for the negotiated rate agreements supporting the Medicine Bow project.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/

rims.htm (call 202–208–2222 for assistance). Linwood A. Watson, Jr., Acting Secretary. [FR Doc. 99–28567 Filed 11–2–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC96-19-032, et al.]

California Power Exchange Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 25, 1999.

Take notice that the following filings have been made with the Commission:

1. California Power Exchange Corporation

[Docket Nos. EC96–19–032 and ER96–1663– 033]

Take notice that on October 18, 1999, the California Power Exchange Corporation (CalPX) submitted a compliance filing in the abovereferenced dockets. The compliance filing states how CalPX intends to implement the resolution of settlement and billing issues once they are resolved through the California stakeholder process.

Comment date: November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. TECO EnergySource, Inc.; Poco Petroleum, Inc.; Poco Marketing Ltd.; Kamps Propane, Inc.; Conoco Power Marketing Inc.

[Docket Nos. ER96–1563–015; ER97–2197– 008; ER97–2198–009; ER98–1148–005; and ER95–1441–019]

Take notice that on October 18, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

3. Florida Power Corporation and Progress Power Marketing

[Docket Nos. ER97-2846-001 and ER96-1618-014]

Take notice that on October 19, 1999, Florida Power Corporation (FPC) and Progress Power Marketing, Inc. (PPM) tendered for filing a Notification of Change in Status. The Notification of Change in Status is intended to inform the Commission that Florida Progress Corporation (parent of FPC and PPM), and Carolina Power & Light Company (CP&L) announced a share exchange whereby FPC would become an affiliate of CP&L upon consummation of the proposed exchange. In addition, the filing makes certain commitments, consistent with Commission precedent, regarding sales of power and the pricing of non-power goods and services.

Comment date: November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. NYSEG Solutions, Inc.; The Furst Group, Inc.; The Mack Services Group; Unicom Power Marketing, Inc.; Bangor Energy Resale, Inc.; Monterey Consulting Associates, Incorporated; Thicksten Grimm Burgum, Incorporated; Cargill-Alliant, LLC

[Docket Nos. ER99–220–003; ER98–2423– 004; ER99–1750–003; ER97–3954–009; ER98–459–007; ER96–2143–012; ER96– 2241–013; and ER97–4273–009]

Take notice that on October 20, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

5. e prime, inc.; Energy Atlantic, LLC; Southwood 2000, Inc.; Burlington Resources Trading Inc.

[Docket Nos. ER99–1610–004; ER98–4381– 004; ER98–2603–002; and ER96–3112–012]

Take notice that on October 19, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

6. Williams Energy Marketing & Trading Company

[Docket No. ER99-1722-003]

Take notice that on October 13, 1999, Williams Energy Marketing & Trading Company filed its second revised first quarter 1999 Power Marketer Report for information only.

7. Maine Public Service Company; Kansas City Power & Light Company

[Docket Nos. ER00-158-000 and ER00-156-000]

Take notice that on October 19, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Wisvest-Connecticut, LLC; Commonwealth Edison Company; PacifiCorp; Westchester RESCO Company, L.P.; Bangor Hydro-Electric Company; Florida Power Corporation; Carthage Energy, LLC; South Glens Falls Energy, LLC

[Docket Nos. ER00–159–000; ER00–160–000; ER00–161–000; ER00–162–000; ER00–163– 000; ER00–164–000; ER00–165–000; and ER00–166–000]

Take notice that on October 20, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. PJM Interconnection, L.L.C.

[Docket No. ES00-2-000]

Take notice that on October 15, 1999, PJM Interconnection, L.L.C. (PJM), submitted for filing an application under Section 204 of the Federal Power Act. PJM is seeking authorization for the issuance of an unsecured promissory note for a revolving line of credit of up to \$15 million.

Comment date: November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. The Detroit Edison Company

[Docket No. OA96-78-005]

Take notice that on October 15, 1999, The Detroit Edison Company made a compliance filing in the abovereferenced docket.

Comment date: November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company; Massachusetts Electric Company; The Narragansett Electric Company; New England Electric Transmission Corporation; New England Hydro-Transmission Corporation; New England Hydro-Transmission Electric Company, Inc.; AllEnergy Marketing Company, L.L.C.; Montaup Electric Company; Blackstone Valley Electric Company; Eastern Edison Company; Newport Electric Corporation and Research Drive LLC; New England Power Company; Montaup Electric Company

[Docket No. OA00-1-000]

Take notice that on October 14, 1999, New England Power Company, et al. and Montaup Electric Company, et al. submitted for filing revised standards of conduct in compliance with the Federal Energy Regulatory Commission's September 29, 1999, order (88 FERC ¶ 61,292 (1999) in the above captioned proceeding.

Copies of the filing have been served on all parties to the proceedings, as well as the relevant state commissions.

Comment date: November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary. [FR Doc. 99–28566 Filed 11–2–99; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-11-000, et al.]

Oswego Harbor Power LLC, et al.; Electric Rate and Corporate Regulation Filings

October 27, 1999.

Take notice that the following filings have been made with the Commission:

1. Oswego Harbor Power LLC

[Docket No. EG00-11-000]

Take notice that on October 22, 1999, Oswego Harbor Power LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized under the laws of the State of Delaware that will be engaged directly and exclusively in owning and operating the Oswego generating station in Oswego, New York (Facility) and