www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–29137 Filed 11–5–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-12-000, et al.]

FortisUS Energy Corporation, et al., Electric Rate and Corporate Regulation Filings

October 28, 1999.

Take notice that the following filings have been made with the Commission:

1. FortisUS Energy Corporation

[Docket No. EG00-12-000]

Take notice that on October 25, 1999, FortisUS Energy Corporation (Applicant), with its principal office at FortisUS Energy Corporation, c/o Dewey Ballantine LLP, 1301 Avenue of the Americas, New York, NY 10019–6092, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it plans to acquire and thenceforth will be engaged in owning and operating two hydroelectric projects totaling approximately 16 MW located in Jefferson and Lewis Counties, New York (the Facilities). Electric energy produced by the Facilities will be sold by FortisUS exclusively at wholesale.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. White River Electric Association Incorporated

[Docket No. EL00-8-000]

Take notice that on October 25, 1999, White River Electric Association Incorporated (White River) filed a request for waiver of the requirements of Order No. 888 and Order No. 889 pursuant to 18 CFR 35.28(d) of the Federal Energy Regulatory Commission's (Commission) Regulations. White River's filing is available for public inspection at its offices in Meeker, Colorado.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Phibro Inc. and Phibro Power LLC

[Docket Nos. ER95-430-021, ER95-430-022]

Take notice that on October 20, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

4. Starghill Alternative Energy Corporation

[Docket No. ER97-4680-007]

Take notice that on October 21, 1999, Starghill Alternative Energy Corporation filed its quarterly report for the quarter ending September 30, 1999 for information only.

5. PECO Energy Company

[Docket No. ER99-1872-001]

Take notice that on October 22, 1999, PECO Energy Company filed a report of a change in status that reflects a departure from the facts relied upon by the Federal Energy Regulatory Commission in its grant of market-based rate authority to PECO in the above-referenced proceedings.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Energy PM, Inc., Sonat Power
Marketing L.P., Merrill Lynch Capital
Services, Inc., Spokane Energy, L.L.C.,
Industrial Gas & Electric Services
Company, GreenMountain.com, Sonat
Power Marketing Inc., North American
Energy, Inc., Coast Energy Group,
InPower Marketing Corp., WPS-Power
Development, Revelation Energy
Resources Corporation, Elwood
Marketing LLC

[Docket Nos. ER98–2918–005, ER96–2343–014, ER99–830–005, ER98–4336–005, ER95–257–018, ER99–4324–001, ER95–1050–019, ER98–242–008, ER99–3005–001, ER99–3964–001, ER96–1088–028, ER97–765–003 and ER99–1465–003]

Take notice that on October 25, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

7. Southern Indiana Gas and Electric Company

[Docket No. ER00-180-000]

Take notice that on October 21, 1999, Southern Indiana Gas and Electric Company filed its quarterly report for the quarter ending September 30, 1999.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Central Hudson Enterprises Corporation CH Resources

[Docket No. ER00-214-000, ER00-215-000]

Take notice that on October 22, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Tucson Electric Power Company, Tucson Electric Power Company, Mid-American Power LLC, Puget Sound Energy, Inc., Alliant Energy Corporate Services, Pacific Northwest Generating Cooperative, Kincaid Generation L.L.C., Consolidated Water Power Company, GEN-SYS Energy, Old Dominion Electric Cooperative

[Docket No. ER00–222–000, ER00–223–000, ER00–224–000, ER00–225–000, ER00–232–000, ER00–233–000, ER00–234–000, ER00–240–000, ER00–241–000, and ER00–242–000]

Take notice that on October 25, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Direct Electric Inc., Alliance Power Marketing, Inc., TransCanada Power

[Docket Nos. ER94-1161-020, ER96-1818-015, and ER95-692-018]

Take notice that on October 22, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

11. Northbrook New York, LLC

[Docket No. ER99-3911-001]

Take notice that on October 22, 1999, Northbrook New York, LLC, a Delaware limited liability company (Northbrook), tendered for filing with the Commission an amendment to Northbrook's Rate Schedule FERC No. 2. Such filing is made in compliance with the Commission's order of September 15, 1999, in the above referenced docket. The amendment provides that Northbrook may sell ancillary electrical services into the PJM Power Exchange, the New York ISO market or the ISO New England market.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. APS Energy Services Company

[Docket No. ER99-4122-001]

Take notice that on October 25, 1999, APS Energy Services Company (APSES),

tendered for filing in compliance of the Commission's Order dated October 13, 1999, in Docket No. ER99–4102–000 *et al.*, a revised Rate Schedule FERC No. 1, for Market Based Rates, to allow for sales of ancillary services to the California Independent System Operator Corporation.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Company of New Mexico

[Docket No. ER00-186-000]

Take notice that on October 22, 1999, Public Service Company of New Mexico (PNM), tendered for filing a Master Power Purchase and Sale Agreement (dated June 1, 1999) between PNM and Reliant Energy Services, Inc. (RES), which provides for the purchase and sale of power at market-based rates.

Copies of this filing have been provided to RES and to the New Mexico Public Regulation Commission. PNM's filing is available for inspection at its offices in Albuquerque, New Mexico.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. New Century Services, Inc.

[Docket No. ER00-187-000]

Take notice that on October 22, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Long Term Firm Point-to-Point Transmission Service between the Companies and Southwestern Public Service Company—Wholesale Merchant Function.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. California Independent System Operator Corporation

[Docket No. ER00-192-000]

Take notice that on October 22, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and Merchant Energy Group of the Americas, Inc. (Merchant Energy) for acceptance by the Commission.

The ISO states that this filing has been served on Merchant Energy and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the

Scheduling Coordinator Agreement to be made effective October 15, 1999.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER00-194-000]

Take notice that on October 22, 1999, PECO Energy Company (PECO), tendered for filing an amended service agreement between PECO and Commonwealth Edison Company (ComEd) to put into effect a rate cap for sales from PECO to ComEd in light of their announced intention to merge.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER00-198-000]

Take notice that on October 22, 1999, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (Companies), tendered for filing an unexecuted Bilateral Service Agreement between the Companies and TXU Energy Trading Company under the Companies Rate Schedule MBSS.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Consumers Energy Company

[Docket No. ER00-199-000]

Take notice that on October 22, 1999, Consumers Energy Company (Consumers), tendered for filing executed service agreements for unbundled wholesale power service with Virginia Electric and Power Company and Duke Energy Trading and Marketing, L.L.C., pursuant to Consumers' Market Based Power Sales Tariff accepted for filing in Docket No. ER98–4421–000.

Copies of the filing have been served on the Michigan Public Service Commission and the customers under the respective service agreements.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Alliant Energy Corporate Services, Inc.

[Docket No. ER00-203-000]

Take notice that on October 22, 1999, Alliant Energy Corporate Services, Inc., tendered for filing executed Service Agreements for short-term firm point-topoint transmission service and non-firm point-to-point transmission service, establishing InPower Marketing Corporation as a point-to-point Transmission Customer under the terms of the Alliant Energy Corporate Services, Inc., transmission tariff.

Alliant Energy Corporate Services, Inc. requests an effective date of October 11, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Cincinnati Gas & Electric Company

[Docket No. ER00-213-000]

Take notice that on October 25, 1999, The Cincinnati Gas & Electric Company (CG&E), tendered for filing its proposed changes in its FERC Electric Tariff, First Revised Volume No. 1, which cancel and supersede rate schedules WH-I, WS-P and WS-S in said tariff. The proposed changes would decrease revenues from jurisdictional sales and service by \$5,325,213 based on the twelve (12)-month period ending December 31, 2000. The reasons stated by CG&E for the change in rate schedule is to satisfy requirements imposed in Docket Nos. EC93-6-000, EC93-6-001, and ER94-1015-000.

Copies of the filing were served upon the Villages of Bethel, Blanchester, Georgetown, Hamersville, Ripley, and the City of Lebanon municipalities in the State of Ohio; The Union Light, Heat and Power Company, a wholly-owned subsidiary of CG&E, which ultimately serves retail consumers and one wholesale customer within the Commonwealth of Kentucky; The West Harrison Gas and Electric Company, a wholly-owned subsidiary of CG&E, which ultimately serves retail consumers within the State of Indiana; the Public Utilities Commission of Ohio; the Kentucky Public Service Commission; and the Indiana Utility Regulatory Commission.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Northwest Regional Transmission Association

[Docket No. ER00-219-000]

Take notice that on October 25, 1999, Avista Corporation tendered for filing a Certificate of Concurrence to an amendment of the Northwest Regional Transmission Association's Governing Agreement, which would permit end use customers to become members of NRTA and to revise the voting rules relating to individual class voting.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Niagara Mohawk Power Corporation

[Docket No. ER00-220-000]

Take notice that on October 25, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and New York State Electric & Gas Corp. This Transmission Service Agreement specifies that New York State Electric & Gas Corp., has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and New York State Electric & Gas Corp., to enter into separately scheduled transactions under which Niagara Mohawk will provide non-firm transmission service for New York State Electric & Gas Corp., as the parties may mutually agree.

Niagara Mohawk requests an effective date of October 15, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and New York State Electric & Gas Corp.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. New York State Electric & Gas Corporation

[Docket No. ER00-221-000]

Take notice that on October 26, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing an Agreement with the New York Power Authority (NYPA). This Agreement provides for NYSEG to install a 135 MVAR capacitor and its associated equipment (Facilities) on NYSEG's transmission facilities for the benefit of NYPA. NYPA will compensate NYSEG for such installation. Additionally, NYPA will pay monthly installments on NYSEG's annual charges for routine operation, maintenance, general expenses, and revenue and property taxes (O&M).

This rate filing is made pursuant to Article 12.10 (a) of the Agreement. The O&M charges will be revised annually based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month period ending December 31 of the immediately prior year. The O&M charge is levied on the cost of NYPA's use of NYSEG's transmission substation facilities required for the operation of NYPA's Facilities at NYSEG's Oakdale Substation.

NYSEG requests an effective date of October 19, 1999.

Copies of the filing were served upon the New York Power Authority and the Public Service Commission of the State of New York.

Comment date: November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. California Independent System Operator Corporation

[Docket No. ER00-193-000]

Take notice that on October 22, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and PECO Energy Company (PECO Energy) for acceptance by the Commission.

The ISO states that this filing has been served on PECO Energy and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Scheduling Coordinator Agreement to be made effective October 17, 1999.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–29100 Filed 11–5–99; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-235-000, et al.]

Southwestern Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

November 1, 1999.

Take notice that the following filings have been made with the Commission:

1. Southwestern Public Service Company

[Docket No. ER00-235-000]

Take notice that on October 27, 1999, Southwestern Public Service Company (Southwestern), tendered for filing a proposed amendment to its delivery point listing with Deaf Smith Electric Cooperative, Inc., (Deaf Smith).

The proposed amendment reflects the addition of capacity to an existing delivery point for service to Deaf Smith.

Comment date: November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Dayton Power and Light Company

[Docket No. ER00-237-000]

Take notice that on October 27, 1999, Dayton Power and Light Company (Dayton), tendered for filing a Non-Firm Transmission Service Agreement establishing ProLiance Energy, LLC as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon with ProLiance Energy, LLC and the Public Utilities Commission of Ohio.

Comment date: November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Nevada Power Company

[Docket No. ER00-238-000]

Take notice that on October 27, 1999, Nevada Power Company (Nevada Power), tendered for filing a Service Agreement (Service Agreement) with Dynegy Marketing & Trade, Inc., for Short-Term Firm Point-to-Point Transmission Service under Sierra Pacific Resources Operating Companies FERC Electric Tariff Original Volume No. 1, Open Access Transmission Tariff (Tariff). Nevada Power filed the executed Service Agreement with the Commission in compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission regulations.