

modification is required to the Available Daily Withdrawal Quantity definition of its general terms and conditions for the 1999–2000 heating season. Young remains capable of providing 200 MMcf per day of peak deliverability; however the end-of-season decline is steeper than in the entitlement stated in its currently effective tariff. Young is, therefore, proposing to modify its Available Daily Withdrawal Quantity Formula, Daily Withdrawal Quantity Curve and Available Daily withdrawal Quantity Table to reflect this minor change.

Young further states that copies of this compliance filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance).

**David P. Boergers,**  
Secretary.

[FR Doc. 99–29287 Filed 11–8–99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL00–10–000, et al.]

#### PECO Energy Company, et al. Electric Rate and Corporate Regulation Filings

November 2, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. PECO Energy Company

[Docket No. EL00–10–000]

Take notice that PECO Energy Company (PECO) filed a Motion for a Cease and Desist Order (the Motion). The Motion requests the Federal Energy Regulatory Commission (the

Commission) to direct the North American Electric Reliability Council and all transmission providers with open access transmission tariffs (OATTs) on file with the Commission (i) to cease and desist from denying transmission based on E-tag submissions, (ii) to suspend the implementation of the E-tag until NERC's Policy 3—Interchange, has been filed with the Commission as an amendment to the OATTs, and (iii) to require amendments to Policy 3, as set forth in the Motion.

*Comment date:* November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. White River Electric Association Incorporated

[Docket No. ES00–3–000]

Take notice that on October 25, 1999, White River Electric Association Incorporated (White River) filed an application under Section 204 of the Federal Power Act. The application seeks authorization to issue approximately \$1 million of long-term debt in the form of one or more secured promissory notes. White River alternatively requests blanket approval to issue securities or assume additional debt provided that such issuance is for a lawful object within the corporate purposes, compatible with the public interest, and reasonably necessary or appropriate for such purposes. White River also requests a waiver from any requirement to use competitive bidding or negotiated placement in relation to the debt.

*Comment date:* November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Illinois Power Company

[Docket No. ER00–210–000]

Take notice that on October 25, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Duke Power, a division of Duke Energy Corporation, will take transmission service pursuant to its open access transmission tariff. The agreements are based on the form of service agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of October 15, 1999.

*Comment date:* November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Sierra Pacific Power Company

[Docket No. ER00–239–000]

Take notice that on October 27, 1999, Sierra Pacific Power Company (Sierra),

tendered for filing Service Agreements (Service Agreements) with Merrill Lynch Capital Services, Inc., for both Short-Term Firm and Non-Firm Point-to-Point Transmission Service and with Reliant Energy Services, Inc., for Short-Term Firm Point-to-Point Transmission Service. These Service Agreements are being filed under Sierra Pacific Resources Operating Companies FERC Electric Tariff Original Volume No. 1, Open Access Transmission Tariff (Tariff).

Sierra filed the executed Service Agreements with the Commission in compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission Regulations. Sierra also submitted revised Sheet No. 173 (Attachment E) to the Tariff, which is an updated list of all current subscribers.

Sierra requests waiver of the Commission's notice requirements to permit an effective date of October 27, 1999 for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Utilities Commission on Nevada the Public Utilities Commission of California and all interested parties.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Southern Indiana Gas and Electric Company

[Docket No. ER00–283–000]

Take notice that on October 28, 1999, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing service agreements for firm point to point transmission service under Part II of its Transmission Services Tariff with Louisville Gas and Electric Company/ Kentucky Utilities Company.

Copies of the filing were served upon each of the parties to the service agreement.

SIGECO requests waiver of the 60-day prior notice requirement to allow the service agreements to become effective as of October 14 1999.

*Comment date:* November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Ameren Services Company

[Docket No. ER00–284–000]

Take notice that on October 28, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Utilicorp United, Inc., (UUI). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to UUI pursuant to ASC's

Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

ASC requests that the Service Agreement be allowed to become effective October 19, 1999 the date for said agreement.

*Comment date:* November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 7. PECO Energy Company

[Docket No. ER00-287-000]

Take notice that on October 28, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, a Transaction Agreement dated October 26, 1999 between PECO and Horizon Energy Company d/b/a Exelon Energy (EXELON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of November 1, 1999, for the Transaction Letter.

PECO states that copies of this filing have been supplied to EXELON and to the Pennsylvania Public Utility Commission.

*Comment date:* November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 8. MidAmerican Energy Company

[Docket No. ER00-289-000]

Take notice that on October 28, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing with the Commission a Firm Transmission Service Agreement with Illinova Power Marketing, Inc. (Illinova), dated October 5, 1999, and a Non-Firm Transmission Service Agreement with (Illinova), dated October 5, 1999, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of October 5, 1999, for the Agreements with Illinova, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on Illinova, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 9. American Electric Power Service Corporation

[Docket No. ER00-290-000]

Take notice that on October 28, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing

executed Firm and Non-Firm Point-to-Point Transmission Service Agreements for Dynegy Power Marketing, Inc., Edison Mission Marketing & Trading, Inc., and Illinova Power Marketing, Inc. These agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after October 1, 1999. AEPSC also requests termination of one service agreement filed under a prior open access tariff, AEP Companies' FERC Electric Tariff Original Volume No. 1. The customer holding that agreement, Electric Clearinghouse, Inc., has executed new agreements under the name Dynegy Power Marketing, Inc.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 201]

### Petersburg Municipal Power and Light; Notice of Scoping Meetings and Project Facilities Tour Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment

November 3, 1999.

The Commission's regulations allow applicants the option of preparing their own Environmental Assessment (EA) for hydropower projects, and filing the EA with their application as part of an alternative licensing procedure.<sup>1</sup> On September 8, 1999, the Commission approved the use of an alternative licensing procedure in the preparation of a new license application for Petersburg Municipal Power and Light's (Petersburg), Blind Slough Project, No. 201.

The alternative procedures include provisions for the distribution of an initial information package, and for the cooperative scoping of environmental issues and needed studies. During the week of November 1, 1999, Petersburg will distribute a Scoping Document (SD1) and initial information package.<sup>2</sup> Two public meetings will be held to discuss these documents.

### Combined Scoping and Initial Information Meetings

Petersburg will hold public scoping meetings on December 13, 1999, pursuant to the National Environmental Policy Act (NEPA) of 1969. At the scoping meetings, Petersburg will: (1) Summarize the material presented in the initial information package and the environmental issues tentatively identified in the scoping document for analysis in the EA; (2) outline any resources they believe would not require a detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantitative data, on the resources at issue; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA.

Although Petersburg's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this

<sup>1</sup> 81 FERC ¶ 61,103 (1997)

<sup>2</sup> Copies of these documents can be obtained by calling Nan Nalder at 206-281-7079 or e-mail [acresnan@serv.net](mailto:acresnan@serv.net)