filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 99–29696 Filed 11–12–99; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. CP00-17-000, and CP00-19-000]

#### South Carolina Public Service Authority Corporation; Notice of Applications

November 8, 1999.

Take notice that on November 1, 1999, South Carolina Public Service Authority (Santee Cooper), One Riverwood Drive, Moncks Corner, Berkely County, South Carolina 29461-2901 filed an application in Docket No. CP00–17–000 pursuant to sections 7(c) of the Natural Gas Act and Subpart A of Part 157 of the Commission's regulations for a certificate of public convenience and necessity authorizing Santee Cooper to construct and operate a natural gas pipeline facility in order to transport natural gas from Transcontinental Gas Pipeline Company's (Transco) pipeline in Georgia to Santee Cooper's proposed John S. Rainey Generating Station (Rainey Station). Santee Cooper also filed an application in Docket No. CP00–19–000 pursuant to section 7(c) and Subpart F of Part 157 of the Commission's regulations for a blanket certificate of public convenience and necessity authorizing it to perform minor construction, acquisition, and abandonment of facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202 208-2222 for assistance).

Any questions regarding the application should be directed to Johathan D. Schneider, Huber Lawrence & Abell, 1001 G Street, NW, Suite 1225, Washington, DC 20001 or call (202) 737–3880.

Santee Cooper proposes to construct and operate approximately 2.1 miles of sixteen inch diameter pipeline in order to receive natural gas from Transco in Hart County, Georgia and to transport and redeliver such gas, up to the full capacity of the pipeline, to Santee Coopers's proposed Rainey Station, to be built on a site located in Anderson County, South Carolina. Santee Cooper states that it plans to use the proposed pipeline solely to deliver natural gas owned by Santee Cooper to the Rainey Station for the generation of electric energy.

Santee Cooper asserts that inasmuch as it plans to use the proposed pipeline facilities solely to deliver natural gas owned by Santee Cooper for use at the planned Rainey Station, Santee Cooper requests that Commission grant waiver of the following:

(1) The requirement, pursuant to section 157.6(b)(8), that Santee Cooper provide the Commission with the complete information necessary for the Commission to make an up-front determination on the rate treatment of the proposed project;

(2) The requirement, pursuant to Sections 157.14(a)(10), (a)(11), (a)(13), (a)(14), (a)(16), (a)(17) and (a)(18), that Santee Cooper provide Exhibits H (Total Gas Supply), I (Market Data), K (Cost of Facilities), L (Financing), N (Revenues, Expenses, and Income), and O (Depreciation and Depletion), and Exhibit P (Tariff):

(3) The accounting and reporting requirements pursuant to Parts 201 (Uniform System of Accounts), 250 (Approved Forms), and Section 260.2 (Form No. 2–A, Annual Report); and

(4) All other regulations to the extent that such waivers may be necessary in order to grant each of the authorizations requested in Santee Cooper's application.

Santee Cooper indicates that its status as an agency of the State of South Carolina may render the proposed pipeline facilities nonjurisdictional but, at this time, it takes no position on the Commission's assertion of jurisdiction over the proposed pipeline facilities, and submits this application in order to prevent undue delay in providing electric consumers with the benefits of the planned Rainey Station.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before November 29, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing

to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Santee Cooper to appear DEPARTMENT OF ENERGY or be represented at the hearing.

#### David P. Boergers,

Secretary.

[FR Doc. 99-29662 Filed 11-12-99; 8:45 am] BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

#### Tennessee Power Company; Notice of Complaint

November 8, 1999.

Take notice that on November 4, 1999, Tennessee Power Company (TDCO), 4612 Maria Street, Chattanooga, Tennessee 37411-1209, filed a complaint with the Federal Energy Regulatory Commission. This complaint centers around the treatment by Central Illinois Public Service Company (CIPS) of distributed generation TPCO proposes to install on CIPS' distribution system, with specific emphasis on charges CIPS' proposes to assess for the use of its 12-kV distribution facilities.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before November 24, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before November 24, 1999.

# David P. Boergers,

Secretary.

[FR Doc. 99-29664 Filed 11-12-99; 8:45 am] BILLING CODE 6717-01-M

#### Federal Energy Regulatory Commission

[Docket No. ER99-1744-001]

#### **UAE Lowell Power LLC; Notice of** Filing

November 8, 1999.

Take notice that on October 29, 1999 UAE Lowell Power LLC (ULP) tendered for filing a Notification of Change in Status. ULP seeks to notify the Commission that it has become affiliated with the Duke Power Company and Nantahala Power and Light Company Divisions of Duke Energy Corporation. Due to its new affiliation with these regulated utilities, ULP is submitting for filing with the Commission a proposed amended Rate Schedule No. 1 and a proposed Code of Conduct (Supplement No. 1 to Rate Schedule No. 1).

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 18, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 99-29666 Filed 11-12-99; 8:45 am] BILLING CODE 6717-01-M

## **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. EC00-16-000, et al.]

## El Paso Energy Corporation, et al.; **Electric Rate and Corporate Regulation Filings**

November 4, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. El Paso Energy Corporation

[Docket No. EC00-16-000]

Take notice that on October 29, 1999 pursuant to Section 203 of the Federal Power Act (FPA), 16 U.S.C. § 824b, and Part 33 of the Regulations of the Federal **Energy Regulatory Commission** (Commission), El Paso Energy Corporation (El Paso Energy) filed an Application for expedited Commission authorization of El Paso Energy's proposed internal corporate reorganization of its jurisdictional power marketing subsidiaries. After the reorganization, all of El Paso Energy's jurisdictional power marketing business will be conducted by one entity, El Paso Merchant Energy, L.P.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Western Systems Power Pool

[Docket No. ER91-195-040]

Take notice that on November 1, 1999, the Western Systems Power Pool (WSPP) filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991 Order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992 Order On Rehearing Denying Request Not To Submit Information, And Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992 order.

Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

## 3. Northeast Utilities Service Company and Select Energy, Inc.

[Docket No. ER00-318-000]

Take notice that on October 29, 1999, Northeast Utilities Service Company (NUSCO) and Select Energy, Inc. (Select), tendered for filing under Section 205 of the Federal Power Act one amendment to an existing agreement and three transitional power supply agreements under which Holyoke Water Power Company (HWP) and Holyoke Power and Electric Company (HP&E) may sell electric power to Select, and purchase electric power from Select. Applicants state that the agreements are designed to bridge potential gaps in power supply allocations when the Northeast Utilities Generation and Transmission Agreement is amended due to certain restructuring events occurring in Connecticut and Massachusetts.