

For further information, please contact Diana Shannon at (202) 208-7774.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-29805 Filed 11-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL00-13-000]

#### **Seminole Electric Cooperative, Inc., and Florida Municipal Power Agency, Complainants, v. Florida Power & Light Company, Respondent; Notice of Filing**

November 9, 1999.

Take notice that on November 5, 1999, Seminole Electric Cooperative, Inc. (Seminole) and Florida Municipal Power Agency (FMPA) tendered for filing a joint complaint with the Commission regarding Florida Power & Light Company's (FPL) failure to correctly administer wholesale formula rates that FPL uses in its Open Access Transmission Tariff and various other agreements under which Seminole and FMP have taken or are currently taking service from FPL.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before December 6, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not sever to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before December 6, 1999.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-29803 Filed 11-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT100-2-000]

#### **U-T Offshore System, L.L.C.; Notice of Tariff Filing**

November 9, 1999.

Take notice that on November 5, 1999 U-T Offshore System, L.L.C. (U-TOS), (formerly U-T Offshore System) in conjunction with its request to redesignate the certificate of public convenience and necessary of U-T Offshore System to reflect the new name of the pipeline—U-T Offshore System, L.L.C. and the conversion of the pipeline from a partnership to a limited liability company—filed a complete copy of its proposed FERC Gas Tariff, Fourth Revised Volume No. 1 (Original Sheet Nos. 1 thru 160).

U-T Offshore System, L.L.C. states that the proposed tariff is the current U-T Offshore System tariff, revised only to reflect the conversion of the pipeline from a partnership to a limited liability company.

Any person desiring to be heard or to protest said filing a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriation action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-29804 Filed 11-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-73-001, et al.]

#### **Tennessee Gas Pipeline Company, et al.; Electric Rate and Corporate Regulation Filings**

November 9, 1999.

Take notice that the following filings have been made with the Commission:

##### **1. Tennessee Gas Pipeline Company**

[Docket No. EC99-73-001]

Take notice that on October 29, 1999, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, tendered for acceptance a compliance filing in the above-captioned docket.

Tennessee states that it is making this filing in compliance with the Commission's September 29, 1999 "Order Approving Disposition of Jurisdictional Facilities" in Docket No. EC99-73. El Paso Energy Corporation and Sonat Inc., 88 FERC 61,302 (1999) (hereinafter, the September 29th Order). In the September 29th Order, the Commission approved the application of El Paso Energy Corporation and Sonat Inc. requesting Commission approval of the proposed merger between the two companies. Tennessee further states that in their application, the respective companies committed to file tariff sheets, for each of their jurisdictional pipeline companies that serve the Southeast, committing that future pipeline expansion capacity will be offered to all shippers on a non-discriminatory basis. Upon further review of its Tariff, Tennessee notes that its currently effective tariff provisions already provide that expansions of its system will be offered on a non-discriminatory basis. Specifically, Article XVII (Construction of Receipt and Delivery Facilities) of the General Terms and Conditions of Tennessee's Tariff sets forth Tennessee's generally applicable policy for the construction, modification and rearrangement of facilities and that Tennessee will handle all requests for construction of facilities "in a manner which is not unduly discriminatory."

*Comment date:* November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### **2. Jones Black River Services, Inc.**

[Docket No. EG00-13-000]

Take notice that on October 29, 1999, as amended on November 5, 1999, Jones Black River Services, Inc. (Applicant)

filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act of 1935, as amended.

Applicant is a wholly-owned special purpose subsidiary of Jones Capital Corporation, a Delaware corporation. Following the purchase by an unrelated third party of the Fort Drum Cogeneration Project (the Facility) from its current owner, Black River Limited Partnership (BRLP), Applicant will lease the Facility from the third party purchaser and will be the sole operator of the Facility. Applicant will also sell at wholesale the electric energy that the Facility generates. BRLP will transfer to JBRSI all operating rights, permits, easements and a ground lease.

The Facility, a topping-cycle cogeneration project located at the Fort Drum Army Base in Fort Drum, New York, is currently a Commission-certified qualifying cogeneration facility. The Facility consists of three multi-fuel (coal, petroleum coke, wood chip) fired circulating fluidized bed boilers, and an extraction/condensing turbine generator of approximately 50 MW net capacity. The Facility also will include three diesel engine generators, rated at one MW each, and associated transmission components interconnecting the project with the grid. The Facility's total net electrical capacity will be approximately 53 MW. Due to termination of the thermal energy contract by the U.S. Army, the Facility will cease to be a QF after December 31, 1999.

Applicant requests that the Commission issue its determination of EWG status to the Applicant as expeditiously as possible so that Applicant is able to engage in permitted transactions as an EWG on Jan. 1, 2000.

Copies of the application have been served upon the New York Public Service Commission, and the Securities and Exchange Commission.

*Comment date:* November 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 3. Progress Power Marketing, Inc

[Docket No. ER96-1618-015]

Take notice that on October 22, 1999, Progress Power Marketing, Inc. filed their quarterly report for the quarter ending September 30, 1999, for information only.

### 4. California Power Exchange Corporation

[Docket No. ER99-2229-002]

Take notice that on October 18, 1999, California Power Exchange Corporation (CalPX) submitted a compliance filing in response to the Commission's September 17, 1999 order in this proceeding. The compliance filing addresses the allocation of costs between CalPX and its division known as CalPX Trading Services (CTS).

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 5. New England Power Company, Massachusetts Electric Company, The Narragansett Electric Company, New England Electric Transmission Corporation, New England Hydro-Transmission Corporation, New England Hydro-Transmission, Electric Company, Inc., AllEnergy Marketing Company, L.L.C., Montaup Electric Company, Blackstone Valley Electric Company, Eastern Edison Company, Newport Electric Corporation and Research Drive LLC, New England Power Company, Montaup Electric Company

[Docket No. ER99-2832-002]

Take notice that on October 29, 1999, in compliance with the Commission's September 29, 1999 order in the above-referenced proceeding authorizing the merger New England Electric System and Eastern Utilities Associates (New England Power Company, et al., 88 FERC ¶ 61,292 (1999)), New England Power Company and its affiliates (Massachusetts Electric Company, Narragansett Electric Company, New England Electric Transmission Corporation, New England Hydro-Transmission Corporation, New England Hydro-Transmission Electric Company, Inc., AllEnergy Marketing Company, L.L.C., and Research Drive LLC), and Montaup Electric Company and its affiliates holding jurisdictional assets (Blackstone Valley Electric Company, Eastern Edison Company, Newport Electric Corporation) submitted for filing their proposed rate mechanism to maintain the status quo in the New England Power Pool.

*Comment date:* November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 6. Sunbury Generation, LLC

[Docket No. ER99-3420-002]

Take notice that on October 29, 1999, Sunbury Generation, LLC (Sunbury) filed a notification with the Commission that service will commence under the Transition Power Purchase Agreement

between Sunbury and PP&L, Inc. (TPPA) on November 1, 1999, the date of the closing for Sunbury's purchase of the Sunbury generating facilities. The Commission's order accepting the TPPA required Sunbury to file this notification when service will commence. Illinova Power Marketing, Inc., et al., 88 FERC ¶ 61,189 (1999).

*Comment date:* November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 7. Commonwealth Edison Company, Commonwealth Edison Company of Indiana

[Docket No. ER99-3886-001]

Take notice that on October 29, 1999, Commonwealth Edison Company and Commonwealth Edison Company of Indiana filed tariff sheet changes in compliance with the Commission's order of September 29, 1999 in this proceeding.

*Comment date:* November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 8. Central Illinois Light Company

[Docket No. ER00-341-000]

Take notice that on October 29, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and two service agreements with two new customers, Illinova Power Marketing, Inc. and TXU Energy Trading Company a name change for one customer from Strategic Energy Ltd. to Strategic Energy L.L.C.

CILCO requested an effective date of October 4, 1999 for the new service agreements.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

*Comment date:* November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

**9. American Electric Power Service, Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, Consumers Energy Company, Detroit Edison Company, FirstEnergy Corporation on behalf of: The Cleveland Electric, Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, The Toledo Edison Company, Virginia Electric and Power Company**

[Docket No. ES99-62-000]

Take notice that on June 3, 1999, American Electric Power Service Corporation on behalf of the public utility operating company subsidiaries of the AEP system (Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, and Wheeling Power Company), Consumers Energy Company, Detroit Edison Company, FirstEnergy Corp. on behalf of the transmission-owning FirstEnergy Operating Companies (The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, and The Toledo Edison Company), and Virginia Electric and Power Company (collectively, the Alliance Companies) filed an application for authorization under Section 204 of the Federal Power Act for Alliance Publico to issue securities in the form of an initial public offering.

All comments filed should be limited to the subject of the requested authorization of the securities.

*Comment date:* November 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. Ogden Martin Systems of Union, Inc.**

[Docket No. ER00-446-000]

Take notice that on November 1, 1999, Ogden Martin Systems of Union, Inc., tendered for filing a rate schedule to engage in sales at market-based rates.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. ARCO CQC Kiln, Inc.**

[Docket No. ER00-443-000]

Take notice that on November 1, 1999, ARCO CQC Kiln, Inc., (Applicant) a Delaware Corporation which owns and operates an electric generating facility at its industrial facility known as a calciner (which converts petroleum coke to anode-grade coke) in

Wilmington, California, has applied before the Commission for an order accepting its proposed FERC Electric Rate Schedule No. 1, under which it proposes to make sales of electric capacity and energy to wholesale customers at market-based rates, as well as sales of certain ancillary services at market-based rates.

Applicant further requests that the Commission: (1) Accept the rate schedule for filing, (2) grant waivers of certain of the Commission's Regulations, and (3) grant blanket authorizations of certain other actions under the Commission's Regulations.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. New York State Electric & Gas Corporation**

[Docket No. ER00-442-000]

Take notice that on November 1, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, an amendment to Rate Schedule 194 filed with FERC corresponding to an Agreement with the Steuben Rural Electric Cooperative (the Cooperative). The proposed amendment would increase revenues by \$1,218.50 based on the twelve month period ending December 31, 2000.

This rate filing is made pursuant to Article IV, Section B of the February 26, 1999 Facilities Agreement between NYSEG and the Cooperative, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month ended December 31, 1998. The revised facilities charge is levied on the cost of the tap of NYSEG's South Addison to Presho 34.5 kV transmission line. Such tap of NYSEG's transmission line connects to the Cooperative's Sullivan Road Substation and is for the sole use of the Cooperative.

NYSEG requests an effective date of January 1, 2000.

Copies of the filing were served upon the Steuben Rural Electric Cooperative, Inc. and the Public Service Commission of the State of New York.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. New York State Electric & Gas Corporation**

[Docket No. ER00-441-000]

Take notice that on November 1, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, an amendment to Rate Schedule 117 filed with FERC corresponding to an Agreement with the Delaware County Electric Cooperative (the Cooperative). The proposed amendment would increase revenues by \$505.59 based on the twelve month period ending December 31, 2000.

This rate filing is made pursuant to Section 1 (c) and Section 3 (a) through (c) of Article IV of the June 1, 1977 Facilities Agreement between NYSEG and the Cooperative, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month ended December 31, 1998. The revised facilities charge is levied on the cost of the 34.5 kV tie line from Taylor Road to the Jefferson Substation, constructed by NYSEG for the sole use of the Cooperative.

NYSEG requests an effective date of January 1, 2000.

Copies of the filing were served upon the Delaware County Electric Cooperative, Inc. and the Public Service Commission of the State of New York.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. New York State Electric & Gas Corporation**

[Docket No. ER00-440-000]

Take notice that on November 1, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, an amendment to Rate Schedule 72 filed with FERC corresponding to an Agreement with the Municipal Board of the Village of Bath (the Village). The proposed amendment would increase revenues by \$681.80 based on the twelve month period ending December 31, 2000.

This rate filing is made pursuant to Section 2 (a) through (c) of Article IV of the December 1, 1977 Facilities Agreement between NYSEG and the

Village, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month period ending December 31, 1998. The revised facilities charge is levied on the cost of the tap facility constructed and owned by NYSEG to connect its 34.5 kV transmission line located in the Village to the Village's Fairview Drive Substation.

NYSEG requests an effective date of January 1, 2000.

Copies of the filing were served upon the Municipal Board of the Village of Bath and the Public Service Commission of the State of New York.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Northern States Power Company (Minnesota) Northern States Power Company (Wisconsin)**

[Docket No. ER00-439-000]

Take notice that on October 28, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Firm Point-to-Point Transmission Service Agreement between NSP and North Central Power Co., Inc.

NSP requests that the Commission accept the Agreements effective November 1, 1999, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**16. Duke Energy Oakland LLC**

[Docket No. ER00-437-000]

Take notice that on November 1, 1999, Duke Energy Oakland LLC, tendered for filing revised tariff sheets in the above referenced docket to restate schedules to its Must-Run Schedule.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**17. Duke Energy Moss Landing LLC**

[Docket No. ER00-436-000]

Take notice that on November 1, 1999, Duke Energy Moss Landing LLC, tendered for filing revised tariff sheets in the above referenced docket to restate schedules to its Must-Run Schedule.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**18. Duke Energy South Bay LLC**

[Docket No. ER00-435-000]

Take notice that on November 1, 1999, Duke Energy South Bay LLC, tendered for filing revised tariff sheets in the above-referenced docket to restate schedules to its Must-Run Schedule.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**19. CoEnergy Trading Company**

[Docket No. ER00-434-000]

Take notice that on November 1, 1999, CoEnergy Trading Company (Co-Energy), tendered for filing a Notice of Cancellation of CoEnergy's Rate Schedule FERC No. 1, effective as of September 30, 1999.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**20. Entergy Services, Inc.**

[Docket No. ER00-432-000]

Take notice that on November 1, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (together Entergy), tendered for filing an Amendment to the System Agreement to include the cost of any sulfur dioxide emission allowances used to generate energy exchanged among the Operating Companies.

Entergy has served a copy of this filing on its state and local regulatory commissions.

Entergy requests an effective date of January 1, 2000, for the Amendment, to coincide with the commencement of Phase II of the Title IV (the acid rain control title) of the Clean Air Act Amendments.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**21. Illinova Power Marketing, Inc.**

[Docket No. ER00-431-000]

Take notice that on November 1, 1999, Illinova Power Marketing, Inc. tendered for filing an Electric Power Transaction Service Agreements under which certain customers will take service pursuant to IPMI's power sales tariff, Rate Schedule FERC No. 1.

IPMI has requested an effective date of October 1, 1999, for each service agreement.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**22. Duke Energy Corporation**

[Docket No. ER00-426-000]

Take notice that on November 1, 1999, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with TXU Energy Trading Company, for Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective September 20, 1999 or upon acceptance by the Commission.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**23. Montana Power Company**

[Docket No. ER00-425-000]

Take notice that on November 1, 1999, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an unexecuted Firm Point-To-Point Transmission Service Agreement and executed Non-Firm Point-to-Point Service Agreement with PacifiCorp Power Marketing, Inc. under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon PacifiCorp Power Marketing, Inc.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**24. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)**

[Docket No. ER00-422-000]

Take notice that on November 1, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) jointly tendered for filing the existing Exhibit VII and revised Exhibits VIII and IX to the Agreement to Coordinate Planning and Operations and Interchange Power and Energy Between Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (Interchange Agreement). The Interchange Agreement is NSP (Minnesota) FERC Rate Schedule No. 437 and NSP (Wisconsin) FERC Rate Schedule No. 73.

The NSP Companies request an effective date of January 1, 2000, 60-days after filing, without suspension.

Copies of the filing letter and Exhibits VII, VIII and IX have been served upon the State Commissions of Michigan,

Minnesota, North Dakota, South Dakota and Wisconsin.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. MidAmerican Energy Company

[Docket No. ER00-421-000]

Take notice that on November 1, 1999, MidAmerican Energy Company tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of certain reused tariff sheets consistent with the quarterly filing requirement.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in Southern Company Services, Inc., 75 FERC ¶61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The tariff sheets contain summaries of such transactions under the Rate Schedule for Power Sales for the applicable quarter.

MidAmerican proposes an effective date of the first day of the applicable quarter for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirements of the Southern Company Services, Inc., order and the effective date authorized in Docket No. ER96-2459-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. Pacific Gas and Electric Company

[Docket No. ER00-418-000]

Take notice that on November 1, 1999, Pacific Gas and Electric Company (PG&E) tendered for filing a request for termination of the Power Sale Agreement between Pacific Gas and Electric Company and Sacramento Municipal Utility District (SMUD), dated July 28, 1988, initially accepted by the Commission on December 7, 1988 and designated as PG&E Rate Schedule FERC No. 122. PG&E also tendered for filing a request for termination of the Transmission Rate Schedule, dated November 1, 1988, as accepted by the Commission on June 17, 1991 and designated as PG&E Rate Schedule FERC No. 138.

Copies of this filing have been served upon SMUD and the California Public Utilities Commission.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 27. Duke Energy Corporation

[Docket No. ER00-415-000]

Take notice that on November 1, 1999, Duke Energy Corporation (Duke) tendered for filing a Service Agreement with TXU Energy Trading Company for Non-Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on September 20, 1999 or upon acceptance by the Commission.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 28. Montana Power Company

[Docket No. ER00-414-000]

Take notice that on November 1, 1999, The Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an unexecuted Network Integration Transmission Service Agreement and Network Operating Agreement with Smurfit-Stone Container Corporation under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Smurfit-Stone Container Corporation.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 29. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER00-413-000]

Take notice that on November 1, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP) tendered for filing a Firm Point-to-Point Transmission Service Agreement between NSP and Northwestern Wisconsin Electric Company.

NSP requests that the Commission accept the Agreements effective November 1, 1999, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 30. ISO New England Inc.

[Docket No. ER00-395-000]

Take notice that on November 1, 1999, ISO New England Inc. (ISO) tendered for filing proposed rates under Section 205 of the Federal Power Act for its FERC Tariff for Transmission Dispatch and Power Administration Services (the Tariff).

Pursuant to Section 35.13(a)(1) of the Commission's Regulations, 18 CFR 35.13(a)(1), the ISO seeks approval of the rates set forth in its Tariff and accompanying rate schedules.

The ISO requests that these rates be allowed to go into effect on January 1, 2000.

Copies of the filing were served upon all Participants in the New England Power Pool (NEPOOL) and all non-Participant entities that are customers under the NEPOOL Open Access Transmission Tariff, as well as on the utility regulatory agencies of the six New England States.

*Comment date:* November 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-29835 Filed 11-15-99; 8:45 am]

BILLING CODE 6717-10-P