

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP00-6-000, CP00-7-000, and CP00-8-000]

Gulfstream Natural Gas System, L.L.C.; Notice of Resource Agency Meeting

November 10, 1999.

On November 18, 1999, staff of the Office of Pipeline Regulation will meet with the Florida Department of Environmental Protection, members of the Regulatory Coordination Team and Tampa Bay Focus Group, and representatives of Gulfstream Natural Gas System to discuss agency concerns, coordination logistics, and the Federal process for the Gulfstream Project in the above referenced dockets.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-29941 Filed 11-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER99-4415-000 and EL00-7-000]

Illinois Power Company; Notice of Initiation of Proceeding and Refund Effective Date

November 12, 1999.

Take notice that on November 10, 1999, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL00-7-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL00-7-000 will be 60 days after publication of this notice in the **Federal Register**.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-29981 Filed 11-16-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP00-21-000]

Reliant Energy Gas Transmission Company; Notice of Application for Abandonment Authorization

November 10, 1999.

Take notice that on November 4, 1999, Reliant Energy Gas Transmission

Company (Reliant), a Delaware corporation, whose main office is located at 1111 Louisiana Street, Houston, Texas 77210, filed in the referenced docket pursuant to section 7(b) of the Natural Gas Act ("NGA") and Part 157 of the Federal Energy Regulatory Commission's (the Commission) Regulations thereunder (18 CFR 157.7 and 157.18), an application for authority required for Reliant to effect the abandonment of certain facilities located in Caddo Parish, Louisiana.

Specifically, Reliant proposes to abandon a 1.5 mile segment of Line R, two delivery points, and one receipt point. Reliant proposes to transfer by sale, at net book value, to Reliant Energy Field Services Corp. (REFS) this segment of Line R, an 8-inch lateral line, and certain related facilities all as more fully set forth in the Application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222). Reliant seeks determination that once conveyed to REFS, these facilities will be gathering facilities exempt from the Commission's jurisdiction.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 1, 1999, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion

for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Reliant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-29980 Filed 11-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

November 10, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11787-000.

c. *Date filed:* July 9, 1999.

d. *Applicant:* Town of Stuyvesant Falls.

e. *Name of Project:* Stuyvesant Falls Project.

f. *Location:* On the Kinderhook Creek, near the Town of Stuyvesant, Columbia County, New York.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Paul V. Nolan, 5515 North 17th Street, Arlington, Virginia 22205.

i. *FERC Contact:* Michael Spencer, Michael.Spencer@FERC.fed.us, (202) 219-2846.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules and Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application*: Project 11689-000; date filed: February 23, 1999; due date: July 12, 1999.

l. *Description of Project*: The proposed project would consist of the following existing features: (1) a 13-foot-high, 240-foot-long masonry gravity dam; (2) a 46 acre reservoir with minimal storage; (3) two 2,860-foot-long, 7.5-foot-diameter steel penstocks; (4) a 25-foot-diameter surge tank; (5) a powerhouse containing a generating unit with a proposed rehabilitated total capacity of 5.2 MW and an estimated average annual generation of 14.0 GWh; and (6) appurtenant facilities.

m. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 219-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules and Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to

take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-29943 Filed 11-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Request for Motions To Intervene and Protests

November 10, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: P-11819-000.

c. *Date filed*: September 27, 1999.

d. *Applicant*: Universal Electric Power Corporation.

e. *Name of Project*: Chouteau L&D Hydroelectric Project.

f. *Location*: On the Verdigris River, near the town of Okay, Wagoner County, Oklahoma, utilizing federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Gregory S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact*: Susan Tseng (202) 219-2798 or E-mail address at susan.tseng@ferc.fed.us.

j. *Comment date*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would utilize the existing U.S. Army Corps of Engineers' Chouteau L&D, and would consist of: (1) 2 new 80-foot-long, 48-inch-diameter steel penstocks; (2) a new 60-foot-wide, 30-foot-high powerhouse downstream of the dam containing 2 generating units having a total installed capacity of 900 kilowatts; (3) a new exhaust apron; (4) a new 0.23-mile-long, 14.7-kV transmission line, and (5) appurtenant facilities.

The proposed average annual generation is estimated to be 5 gigawatt hours. The cost of the studies under the permit will not exceed \$500,000. Project energy would be sold to utility companies, corporations, municipalities, aggregators, or similar entities.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/>