requirements, Volatile organic compounds.

Authority: 42 U.S.C. 7401 et seq. Dated: November 5, 1999.

Laura Yoshii,

Acting Regional Administrator, Region IX. [FR Doc. 99–30237 Filed 11–18–99; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[CO-001-035b; UT-001-0023b; WY-001-0004b; FRL-6471-5]

Approval and Promulgation of Air Quality Implementation Plans; States of Colorado, Utah and Wyoming; General Conformity

SUMMARY: EPA is proposing approval of

the State Implementation Plan (SIP)

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Proposed rule.

revisions submitted by the States of Colorado, Utah and Wyoming incorporating the General Conformity provisions of 40 CFR part 51, subpart W, and 40 CFR part 93, subpart B. The implementation plan revisions were submitted by these States to satisfy the requirements of section 176(c) of the Clean Air Act for revisions to the SIP which contain criteria and procedures for assessing the conformity of Federal actions to the applicable implementation plan. These States have incorporated the Federal General Conformity provisions into their SIPs by reference. Additional information is available at the address indicated below. In the Final Rules section of this **Federal Register**, EPA is approving the States' SIP revisions as a direct final rule without prior proposal because the Agency views these as noncontroversial revisions and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this proposed rule, no further activity is contemplated in relation to this rule. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period on this action. Any parties interested in commenting on this action should do so at this time. **DATES:** Comments on this proposed rule must be received in writing by December 20, 1999.

ADDRESSES: Written comments should be addressed to: Richard R. Long, Director, Air & Radiation Program (8P– AR), United States Environmental Protection Agency, Region 8, 999 18th Street, Suite 500, Denver, Colorado 80202–2466.

Copies of the documents relevant to this action are available for public inspection between 8 a.m. and 4 p.m., Monday through Friday at the following office: United States Environmental Protection Agency, Region 8, Air & Radiation Program, 999 18th Street, Suite 500, Denver, Colorado 80202– 2466.

FOR FURTHER INFORMATION CONTACT: Jeff Houk, Air & Radiation Program (8P–AR), United States Environmental Protection Agency, Region 8, 999 18th Street, Suite 500, Denver, Colorado 80202–2466; ph. (303) 312–6446.

SUPPLEMENTARY INFORMATION: See the information provided in the Direct Final action which is located in the Rules section of this **Federal Register**.

Dated: October 13, 1999

Jack W. McGraw,

Acting Regional Administrator, Region VIII. [FR Doc. 99–30233 Filed 11–18–99; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 55

[FRL-6478-3]

Outer Continental Shelf Air Regulations Consistency Update for California

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule; consistency update.

SUMMARY: EPA is proposing to update a portion of the Outer Continental Shelf (''OCS'') Air Regulations. Requirements applying to OCS sources located within 25 miles of states' seaward boundaries must be updated periodically to remain consistent with the requirements of the corresponding onshore area ("COA"), as mandated by section 328(a)(1) of the Clean Air Act, as amended in 1990 ("the Act''). The portion of the OCS air regulations that is being updated pertains to the requirements for OCS sources for which the Santa Barbara County Air Pollution Control District (Santa Barbara County APCD) and Ventura County Air Pollution Control District (Ventura County APCD) are the designated COAs. The intended effect of approving the OCS requirements for the

above Districts, contained in the Technical Support Document, is to regulate emissions from OCS sources in accordance with the requirements onshore. The changes to the existing requirements discussed below are proposed to be incorporated by reference into the Code of Federal Regulations and are listed in the appendix to the OCS air regulations.

DATES: Comments on the proposed update must be received on or before December 20, 1999.

ADDRESSES: Comments must be mailed (in duplicate if possible) to: EPA Air Docket (Air-4), Attn: Docket No. A-93–16 Section XIX, Environmental Protection Agency, Air Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105.

DOCKET: Supporting information used in developing the rule and copies of the documents EPA is proposing to incorporate by reference are contained in Docket No. A–93–16 Section XIX. This docket is available for public inspection and copying Monday–Friday during regular business hours at the following locations:

EPA Air Docket (Air-4), Attn: Docket No. A-93-16 Section XIX, Environmental Protection Agency, Air Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105.

EPA Air Docket (LE–131), Attn: Air Docket No. A–93–16 Section XIX, Environmental Protection Agency, 401 M Street SW, Room M–1500, Washington, DC 20460.

A reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT: Christine Vineyard, Air Division (Air-4), U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, CA 94105, (415) 744–1197

SUPPLEMENTARY INFORMATION:

I. Background

On September 4, 1992, EPA promulgated 40 CFR part 55, ¹ which established requirements to control air pollution from OCS sources in order to attain and maintain federal and state ambient air quality standards and to comply with the provisions of part C of title I of the Act. Part 55 applies to all OCS sources offshore of the States except those located in the Gulf of Mexico west of 87.5 degrees longitude. Section 328 of the Act requires that for

¹The reader may refer to the Notice of Proposed Rulemaking, December 5, 1991 (56 FR 63774), and the preamble to the final rule promulgated September 4, 1992 (57 FR 40792) for further background and information on the OCS regulations.

such sources located within 25 miles of a state's seaward boundary, the requirements shall be the same as would be applicable if the sources were located in the COA. Because the OCS requirements are based on onshore requirements, and onshore requirements may change, section 328(a)(1) requires that EPA update the OCS requirements as necessary to maintain consistency with onshore requirements.

Pursuant to §55.12 of the OCS rule, consistency reviews will occur (1) At least annually; (2) Upon receipt of a Notice of Intent under §55.4; or (3) When a state or local agency submits a rule to EPA to be considered for incorporation by reference in part 55. This proposed action is being taken in response to the submittal of rules by two local air pollution control agencies. Public comments received in writing within 30 days of publication of this document will be considered by EPA before publishing a final rule.

Section 328(a) of the Act requires that EPA establish requirements to control air pollution from OCS sources located within 25 miles of states' seaward boundaries that are the same as onshore requirements. To comply with this statutory mandate, EPA must incorporate applicable onshore rules into part 55 as they exist onshore. This limits EPA's flexibility in deciding which requirements will be incorporated into part 55 and prevents EPA from making substantive changes to the requirements it incorporates. As a result, EPA may be incorporating rules into part 55 that do not conform to all of EPA's state implementation plan (SIP) guidance or certain requirements of the Act.

Consistency updates may result in the inclusion of state or local rules or regulations into part 55, even though the same rules may ultimately be disapproved for inclusion as part of the SIP. Inclusion in the OCS rule does not imply that a rule meets the requirements of the Act for SIP approval, nor does it imply that the rule will be approved by EPA for inclusion in the SIP.

II. EPA Evaluation and Proposed Action

In updating 40 CFR part 55, EPA reviewed the rules submitted for inclusion in part 55 to ensure that they are rationally related to the attainment or maintenance of federal or state ambient air quality standards or part C of title I of the Act, that they are not designed expressly to prevent exploration and development of the OCS and that they are applicable to OCS sources. 40 CFR 55.1. EPA has also evaluated the rules to ensure they are

not arbitrary or capricious. 40 CFR 55.12(e). In addition, EPA has excluded administrative or procedural rules,² and requirements that regulate toxics which are not related to the attainment and maintenance of federal and state ambient air quality standards.

A. After review of the rules submitted by Santa Barbara County APCD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following rules applicable to OCS sources for which the Santa Barbara County APCD is designated as the COA:

- 1. The following rule was submitted as a revision to existing requirements: Rule 102 Definitions (Adopted 5/10/99)
- 2. The following new rules were submitted:

Rule 106 Notice to Comply for Minor Violations (Adopted 7/5/99) Rule 352 Natural-Gas Fired Fan-Type Central Furnaces and Residential Water Heaters (Adopted 9/16/99) Rule 353 Adhesives and Sealants (Adopted 8/19/99)

Rule 808 New Source Review for Major Sources of Hazardous Air Pollutants (Adopted 5/20/99)

- B. After review of the rules submitted by Ventura County APCD against the criteria set forth above and in 40 CFR part 55, EPA proposing to make the following new rule applicable to OCS sources for which the Ventura County APCD is designated as the COA and to delete two obsolete rules:
- 1. The following new rule was submitted:
- Rule 74.11.1 Large Water Heaters and Small Boilers (Adopted 9/14/99)
- 2. The following obsolete rules are being deleted from 40 CFR Part 55:
 Appendix II-B Best Available Control Technology Table
 Appendix IV-A Soap Bubble Tests

III. Administrative Requirements

A. Executive Order 12866

The Office of Management and Budget (OMB) has exempted this regulatory action from Executive Order (E.O.) 12866, Regulatory Planning and Review.

B. Executive Order 13132

Federalism (64 FR 43255, August 10, 1999) revokes and replaces Executive Orders 12612, Federalism and 12875,

Enhancing the Intergovernmental Partnership. Executive Order 13132 requires EPA to develop an accountable process to ensure "meaningful and timely input by State and local officials in the development of regulatory policies that have federalism implications." "Policies that have federalism implications" is defined in the Executive Order to include regulations that have "substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government." Under Executive Order 13132, EPA may not issue a regulation that has federalism implications, that imposes substantial direct compliance costs, and that is not required by statute, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by State and local governments, or EPA consults with State and local officials early in the process of developing the proposed regulation. EPA also may not issue a regulation that has federalism implications and that preempts State law unless the Agency consults with State and local officials early in the process of developing the proposed regulation.

This proposed rule will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132. Thus, the requirements of section 6 of the Executive Order do not apply to this rule.

C. Executive Order 13045

Protection of Children from **Environmental Health Risks and Safety** Risks (62 FR 19885, April 23, 1997), applies to any rule that: (1) is determined to be "economically significant" as defined under E.O. 12866, and (2) concerns an environmental health or safety risk that EPA has reason to believe may have a disproportionate effect on children. If the regulatory action meets both criteria, the Agency must evaluate the environmental health or safety effects of the planned rule on children, and explain why the planned regulation is preferable to other potentially effective and reasonably feasible alternatives considered by the Agency. This rule is not subject to E.O. 13045 because it is does not involve decisions intended to mitigate environmental health or safety risks.

² Each COA which has been delegated the authority to implement and enforce part 55, will use its administrative and procedural rules as onshore. However, in those instances where EPA has not delegated authority to implement and enforce part 55, EPA will use its own administrative and procedural requirements to implement the substantive requirements. 40 CFR 55.14 (c)(4).

D. Executive Order 13084

Under Executive Order 13084, Consultation and Coordination with Indian Tribal Governments, EPA may not issue a regulation that is not required by statute, that significantly or uniquely affects the communities of Indian tribal governments, and that imposes substantial direct compliance costs on those communities, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by the tribal governments, or EPA consults with those governments. If EPA complies by consulting, Executive Order 13084 requires EPA to provide to the Office of Management and Budget, in a separately identified section of the preamble to the rule, a description of the extent of EPA's prior consultation with representatives of affected tribal governments, a summary of the nature of their concerns, and a statement supporting the need to issue the regulation. In addition, Executive Order 13084 requires EPA to develop an effective process permitting elected officials and other representatives of Indian tribal governments "to provide meaningful and timely input in the development of regulatory policies on matters that significantly or uniquely affect their communities." Today's rule does not significantly or uniquely affect the communities of Indian tribal governments. Accordingly, the requirements of section 3(b) of E.O. 13084 do not apply to this rule.

E. Regulatory Flexibility Act

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions. This final rule will not have a significant impact on a substantial number of small entities because SIP approvals under section 110 and subchapter I, part D of the Clean Air Act do not create any new requirements but simply approve requirements that the State is already imposing. Therefore, because the Federal SIP approval does not create any new requirements, I certify that this action will not have a significant economic impact on a substantial number of small entities. Moreover, due to the nature of the Federal-State relationship under the Clean Air Act, preparation of flexibility analysis would

constitute Federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. Union Electric Co., v. U.S. EPA, 427 U.S. 246, 255-66 (1976); 42 U.S.C. 7410(a)(2).

F. Unfunded Mandates

Under section 202 of the Unfunded Mandates Reform Act of 1995 ("Unfunded Mandates Act"), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated annual costs to State, local, or tribal governments in the aggregate; or to private sector, of \$100 million or more. Under section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action promulgated does not include a Federal mandate that may result in estimated annual costs of \$100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action approves pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

List of Subjects in 40 CFR Part 55

Environmental protection, Administrative practice and procedures, Air pollution control, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Nitrogen oxides, Outer Continental Shelf, Ozone, Particulate matter, Permits, Reporting and recordkeeping requirements, Sulfur oxides.

Dated: November 5, 1999.

Laura Yoshii.

Deputy Regional Administrator, Region IX.

Title 40 of the Code of Federal Regulations, part 55, is proposed to be amended as follows:

PART 55—[AMENDED]

1. The authority citation for part 55 continues to read as follows:

Authority: Section 328 of the Clean Air Act (42 U.S.C. § 7401 et seq.) as amended by Public Law 101-549.

2. Section 55.14 is proposed to be amended by revising paragraphs (e)(3)(ii)(F) and (e)(3)(ii)(H) to read as follows:

§55.14 Requirements that apply to OCS sources located within 25 miles of states seaward boundaries, by state.

(e) * * *

(3) * * * (ii) * * *

(F) Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources.

(H) Ventura County Air Pollution Control District Requirements Applicable to OCS Sources.

3. Appendix A to CFR Part 55 is proposed to be amended by revising paragraph (b)(6) and (8) under the heading "California" to read as follows:

Appendix A to 40 CFR Part 55—Listing of State and Local Requirements **Incorporated by Reference Into Part 55,** by State

California

(b) Local requirements.

(6) The following requirements are contained in Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources:

Rule 102 Definitions (Adopted 5/20/99) Rule 103 Severability (Adopted 10/23/78) Rule 106 Notice to Comply for Minor

Violations (Adopted 7/15/99) Rule 201 Permits Required (Adopted 4/17/

97) Rule 202 Exemptions to Rule 201 (Adopted

4/17/97) Rule 203 Transfer (Adopted 4/17/97)

Rule 204 Applications (Adopted 4/17/97)

Standards for Granting

Applications (Adopted 4/17/97) Rule 206 Conditional Approval of

Authority to Construct or Permit to Operate (Adopted 10/15/91)

Rule 207 Denial of Application (Adopted 10/23/78)

Rule 210 Fees (Adopted 4/17/97)

Rule 212 Emission Statements (Adopted 10/ 20/92

Rule 301 Circumvention (Adopted 10/23/ 78)

Rule 302 Visible Emissions (Adopted 10/ 23/78)

Rule 304 Particulate Matter-Northern Zone (Adopted 10/23/78)

Rule 305 Particulate Matter Concentration-Southern Zone (Adopted 10/23/78)

Rule 306 Dust and Fumes-Northern Zone (Adopted 10/23/78)

Rule 307 Particulate Matter Emission Weight Rate-Southern Zone (Adopted

- Rule 308 Incinerator Burning (Adopted 10/23/78)
- Rule 309 Specific Contaminants (Adopted 10/23/78)
- Rule 310 Odorous Organic Sulfides (Adopted 10/23/78)
- Rule 311 Sulfur Content of Fuels (Adopted 10/23/78)
- Rule 312 Open Fires (Adopted 10/2/90) Rule 316 Storage and Transfer of Gasoline (Adopted 4/17/97)
- Rule 317 Organic Solvents (Adopted 10/23/78)
- Rule 318 Vacuum Producing Devices or Systems-Southern Zone (Adopted 10/23/
- Rule 321 Solvent Cleaning Operations (Adopted 9/18/97)
- Rule 322 Metal Surface Coating Thinner and Reducer (Adopted 10/23/78)
- Rule 323 Architectural Coatings (Adopted 7/18/96)
- Rule 324 Disposal and Evaporation of Solvents (Adopted 10/23/78)
- Rule 325 Crude Oil Production and Separation (Adopted 1/25/94)
- Rule 326 Storage of Reactive Organic Liquid Compounds (Adopted 12/14/93)
- Rule 327 Organic Liquid Cargo Tank Vessel Loading (Adopted 12/16/85)
- Rule 328 Continuous Emission Monitoring (Adopted 10/23/78)
- Rule 330 Surface Coating of Miscellaneous Metal Parts and Products (Adopted 4/21/ 95)
- Rule 331 Fugitive Emissions Inspection and Maintenance (Adopted 12/10/91)
- Rule 332 Petroleum Refinery Vacuum Producing Systems, Wastewater Separators and Process Turnarounds (Adopted 6/11/79)
- Rule 333 Control of Emissions from Reciprocating Internal Combustion Engines (Adopted 4/17/97)
- Rule 342 Control of Oxides of Nitrogen (NOx) from Boilers, Steam Generators and Process Heaters) (Adopted 4/17/97)
- Rule 343 Petroleum Storage Tank Degassing (Adopted 12/14/93)
- Rule 344 Petroleum Sumps, Pits, and Well Cellars (Adopted 11/10/94)
- Rule 352 Natural Gas-Fired Fan-Type Central Furnaces and Residential Water Heaters (Adopted 9/16/99)
- Rule 353 Adhesives and Sealants (Adopted 8/19/99)
- Rule 359 Flares and Thermal Oxidizers (6/28/94)
- Rule 370 Potential to Emit—Limitations for Part 70 Sources (Adopted 6/15/95)
- Rule 505 Breakdown Conditions Sections A.,B.1,. and D. only (Adopted 10/23/78)
- Rule 603 Emergency Episode Plans (Adopted 6/15/81)
- Rule 702 General Conformity (Adopted 10/20/94)
- Rule 801 New Source Review (Adopted 4/17/97)
- Rule 802 Nonattainment Review (Adopted 4/17/97)
- Rule 803 Prevention of Significant Deterioration (Adopted 4/17/97)
- Rule 804 Emission Offsets (Adopted 4/17/97)
- Rule 805 Air Quality Impact Analysis and Modeling (Adopted 4/17/97)

- Rule 808 New Source Review for Major Sources of Hazardous Air Pollutants (Adopted 5/20/99)
- Rule 1301 Part 70 Operating Permits— General Information (Adopted 4/17/97)
- Rule 1302 Part 70 Operating Permits— Permit Application (Adopted 11/09/93)
- Rule 1303 Part 70 Operating Permits— Permits (Adopted 11/09/93)
- Rule 1304 Part 70 Operating Permits— Issuance, Renewal, Modification and Reopening (Adopted 11/09/93)
- Rule 1305 Part 70 Operating Permits— Enforcement (Adopted 11/09/93)
- (8) The following requirements are contained in *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources*:
- Rule 2 Definitions (Adopted 11/10/98)
- Rule 5 Effective Date (Adopted 5/23/72)
- Rule 6 Severability (Adopted 11/21/78)
- Rule 7 Zone Boundaries (Adopted 6/14/77) Rule 10 Permits Required (Adopted 6/13/
- Rule 11 Definition for Regulation II (Adopted 6/13/95)

95)

- Rule 12 Application for Permits (Adopted 6/13/95)
- Rule 13 Action on Applications for an Authority to Construct (Adopted 6/13/ 95)
- Rule 14 Action on Applications for a Permit to Operate (Adopted 6/13/95)
- Rule 15.1 Sampling and Testing Facilities (Adopted 10/12/93)
- Rule 16 BACT Certification (Adopted 6/13/95)
- Rule 19 Posting of Permits (Adopted 5/23/72)
- Rule 20 Transfer of Permit (Adopted 5/23/72)
- Rule 23 Exemptions from Permits (Adopted 7/9/96)
- Rule 24 Source Recordkeeping, Reporting, and Emission Statements (Adopted 9/15/ 92)
- Rule 26 New Source Review (Adopted 10/22/91)
- Rule 26.1 New Source Review—Definitions (Adopted 1/13/98)
- Rule 26.2 New Source Review— Requirements (Adopted 1/13/98)
- Rule 26.3 New Source Review—Exemptions (Adopted 1/13/98)
- Rule 26.6 New Source Review— Calculations (Adopted 1/13/98)
- Rule 26.8 New Source Review—Permit To Operate (Adopted 10/22/91)
- Rule 26.10 New Source Review—PSD (Adopted 1/13/98)
- Rule 28 Revocation of Permits (Adopted 7/ 18/72)
- Rule 29 Conditions on Permits (Adopted 10/22/91)
- Rule 30 Permit Renewal (Adopted 5/30/89) Rule 32 Breakdown Conditions: Emergency Variances, A., B.1., and D. only. (Adopted 2/20/79)
- Rule 33 Part 70 Permits—General (Adopted 10/12/93)
- Rule 33.1 Part 70 Permits—Definitions (Adopted 10/12/93)
- Rule 33.2 Part 70 Permits—Application Contents (Adopted 10/12/93)

- Rule 33.3 Part 70 Permits—Permit Content (Adopted 10/12/93)
- Rule 33.4 Part 70 Permits—Operational Flexibility (Adopted 10/12/93)
- Rule 33.5 Part 70 Permits—Time frames for Applications, Review and Issuance (Adopted 10/12/93)
- Rule 33.6 Part 70 Permits—Permit Term and Permit Reissuance (Adopted 10/12/93)
- Rule 33.7 Part 70 Permits—Notification (Adopted 10/12/93)
- Rule 33.8 Part 70 Permits—Reopening of Permits (Adopted 10/12/93)
- Rule 33.9 Part 70 Permits—Compliance Provisions (Adopted 10/12/93)
- Rule 33.10 Part 70 Permits—General Part 70 Permits (Adopted 10/12/93)
- Rule 34 Acid Deposition Control (Adopted 3/14/95)
- Rule 35 Elective Emission Limits (Adopted 11/12/96)
- Rule 36 New Source Review—Hazardous Air Pollutants (Adopted 10/6/98)
- Rule 42 Permit Fees (Adopted 6/22/99)
- Rule 44 Exemption Evaluation Fee (Adopted 9/10/96)
- Rule 45 Plan Fees (Adopted 6/19/90)
- Rule 47 Source Test, Emission Monitor, and Call-Back Fees (Adopted 6/22/99)
- Rule 45.2 Asbestos Removal Fees (Adopted 8/4/92)
- Rule 50 Opacity (Adopted 2/20/79)
- Rule 52 Particulate Matter-Concentration (Adopted 5/23/72)
- Rule 53 Particulate Matter-Process Weight (Adopted 7/18/72)
- Rule 54 Sulfur Compounds (Adopted 6/14/94)
- Rule 56 Open Fires (Adopted 3/29/94)
- Rule 57 Combustion Contaminants-Specific (Adopted 6/14/77)
- Rule 60 New Non-Mobile Equipment-Sulfur Dioxide, Nitrogen Oxides, and Particulate Matter (Adopted 7/8/72)
- Rule 62.7 Asbestos—Demolition and Renovation (Adopted 6/16/92)
- Rule 63 Separation and Combination of Emissions (Adopted 11/21/78)
- Rule 64 Sulfur Content of Fuels (Adopted 4/13/99)
- Rule 67 Vacuum Producing Devices (Adopted 7/5/83)
- Rule 68 Carbon Monoxide (Adopted 6/14/77)
- Rule 71 Crude Oil and Reactive Organic Compound Liquids (Adopted 12/13/94)
- Rule 71.1 Crude Oil Production and Separation (Adopted 6/16/92) Rule 71.2 Storage of Reactive Organic
- Compound Liquids (Adopted 9/26/89)
 Rule 71.3 Transfer of Reactive Organic
- Compound Liquids (Adopted 6/16/92) Rule 71.4 Petroleum Sumps, Pits, Ponds,
- and Well Cellars (Adopted 6/8/93)
 Rule 71.5 Glycol Dehydrators (Adopted 12/
- Rule 71.5 Glycol Dehydrators (Adopted 12/
- Rule 72 New Source Performance Standards (NSPS) (Adopted 9/10/96)
- Rule 74 Specific Source Standards (Adopted 7/6/76)
- Rule 74.1 Abrasive Blasting (Adopted 11/12/91)
- Rule 74.2 Architectural Coatings (Adopted 08/11/92)

Rule 74.6 Surface Cleaning and Degreasing (Adopted 11/10/98)

Rule 74.6.1 Cold Cleaning Operations (Adopted 7/9/96)

Rule 74.6.2 Batch Loaded Vapor Degreasing Operations (Adopted 7/9/96)

Rule 74.7 Fugitive Émissions of Reactive Organic Compounds at Petroleum Refineries and Chemical Plants (Adopted 10/10/95)

Rule 74.8 Refinery Vacuum Producing Systems, Waste-water Separators and Process Turnarounds (Adopted 7/5/83)

Rule 74.9 Stationary Internal Combustion Engines (Adopted 12/21/93)

Rule 74.10 Components at Crude Oil Production Facilities and Natural Gas Production and Processing Facilities (Adopted 3/10/95)

Rule 74.11 Natural Gas-Fired Residential Water Heaters-Control of NO_X (Adopted 4/9/85)

Rule 74.11.1 Large Water Heaters and Small Boilers (Adopted 9/14/99)

Rule 74.12 Surface Coating of Metal Parts and Products (Adopted 9/10/96)

Rule 74.15 Boilers, Steam Generators and Process Heaters (5MM BTUs and greater) (Adopted 11/8/94)

Rule 74.15.1 Boilers, Steam Generators and Process Heaters (1–5MM BTUs)(Adopted 6/13/95)

Rule 74.16 Oil Field Drilling Operations (Adopted 1/8/91)

Rule 74.20 Adhesives and Sealants (Adopted 1/14/97)

Rule 74.23 Stationary Gas Turbines (Adopted 10/10/95)

Rule 74.24 Marine Coating Operations (Adopted 9/10/96)

Rule 74.24.1 Pleasure Craft Coating and Commercial Boatyard Operations (Adopted 11/10/98)

Rule 74.26 Crude Oil Storage Tank Degassing Operations (Adopted 11/8/94) Rule 74.27 Gasoline and ROC Liquid Storage Tank Degassing Operations

Rule 74.28 Asphalt Roofing Operations (Adopted 5/10/94)

Rule 74.30 Wood Products Coatings (Adopted 9/10/96)

(Adopted 11/8/94)

Rule 75 Circumvention (Adopted 11/27/78) Rule 100 Analytical Methods (Adopted 7/ 18/72)

Rule 101 Sampling and Testing Facilities (Adopted 5/23/72)

Rule 102 Source Tests (Adopted 11/21/78) Rule 103 Continuous Monitoring Systems (Adopted 2/9/99)

Rule 154 Stage 1 Episode Actions (Adopted 9/17/91)

Rule 155 Stage 2 Episode Actions (Adopted 9/17/91)

Rule 156 Stage 3 Episode Actions (Adopted 9/17/91)

Rule 158 Source Abatement Plans (Adopted 9/17/91)

Rule 159 Traffic Abatement Procedures (Adopted 9/17/91)

Rule 220 General Conformity (Adopted 5/9/95)

* * * * * *

[ED Doc 00 20226 E:lod 11 19

[FR Doc. 99–30236 Filed 11–18–99; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 721

[OPPTS-50637; FRL-6385-8]

RIN 2070-AB27

Proposed Revocation of Significant New Use Rules for Certain Chemical Substances

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing to revoke significant new use rules (SNURs) for 2 substances promulgated under section 5(a)(2) of the Toxic Substances Control Act (TSCA) based on new data. Based on the new data the Agency no longer finds that activities not described in the corresponding TSCA section 5(e) consent order for these chemical substances may result in significant changes in human or environmental exposure.

DATES: Comments, identified by docket control number OPPTS-50637, must be received on or before December 20, 1999.

ADDRESSES: Comments may be submitted by mail, electronically, or in person. Please follow the detailed instructions for each method as provided in Unit I.C. of the "SUPPLEMENTARY INFORMATION." To ensure proper receipt by EPA, it is imperative that you identify docket control number OPPTS-50637 in the subject line on the first page of your response.

FOR FURTHER INFORMATION CONTACT: For general information contact: Joe Carra, Deputy Director, Office of Pollution Prevention and Toxics (7401), Environmental Protection Agency, 401 M St., SW., Washington, DC 20460; telephone numbers: (202) 554–1404 and TDD: (202) 554–0551; e-mail address: TSCA-Hotline@epa.gov.

For technical information contact: James Alwood, Chemical Control Division (7405), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460; telephone number: (202) 260–1857; e-mail address: alwood.jim@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this Action Apply to Me?

You may be potentially affected by this action if you manufacture, import, process, or use the chemical substances contained in this proposed rule. Potentially affected categories and entities may include, but are not limited to:

Categories	NAICS	Examples of Potentially Af- fected Entities
Chemical man- ufacturers	325	Manufacturers, importers, processors, and users of chemicals
Petroleum and coal product industries	324	Manufacturers, importers, processors, and users of chemicals

This listing is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be affected by this action. Other types of entities not listed in the table in this unit could also be affected. The North American Industrial Classification System (NAICS) codes have been provided to assist you and others in determining whether or not this action applies to certain entities. To determine whether you or your business is affected by this action, you should carefully examine the applicability provisions in 40 CFR 721.5. If you have any questions regarding the applicability of this action to a particular entity, consult the technical person listed under "FOR FURTHER INFORMATION CONTACT."

B. How Can I Get Additional Information, Including Copies of this Document or Other Related Documents?

1. Electronically. You may obtain electronic copies of this document, and certain other related documents that might be available electronically, from the EPA Internet Home Page at http://www.epa.gov/. To access this document, on the Home Page select "Laws and Regulations" and then look up the entry for this document under the "Federal Register-Environmental Documents." You can also go directly to the Federal Register listings at http://www.epa.gov/fedrgstr/.

2. In person. The Agency has established an official record for this action under docket control number OPPTS-50637. The official record consists of the documents specifically referenced in this action, any public comments received during an applicable comment period, and other information related to this action, including any information claimed as confidential business information (CBI). This official record includes the documents that are physically located in the docket, as well as the documents that are referenced in