

Transmission Service entered into with Miller Hydro Group. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 3, as supplemented.

CMP requests that the Commission accept this Service Agreement for filing and requests waiver of the Commission's notice requirements to permit service under the agreement to become effective as of January 1, 2001.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Maine Electric Power Company

[Docket No. ER99-1528-000]

Take notice that on January 28, 1999, Maine Electric Power Company (MEPCO), tendered for filing Notice of Termination of the Service Agreement with Houlton Water Company (Rate Schedule FERC No. 17).

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Wisconsin Electric Power Company

[Docket No. ER99-1529-000]

Take notice that on January 28, 1999, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing notice that effective April 1, 1999, Service Agreement No. 65, under Wisconsin Electric Power Company's Coordination Sales Tariff, FERC Electric Tariff Original Volume No. 2, is to be canceled as requested by the customer, Virginia Electric and Power Company.

Copies of the filing have been served on Virginia Electric and Power Company, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Peco Energy Company

[Docket No. ER99-1530-000]

Take notice that on January 28, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated January 19, 1999 with PP&L EnergyPlus Co. (PPLEP), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds PPLEP as a customer under the Tariff.

PECO requests an effective date of January 19, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to PPLEP and to the Pennsylvania Public Utility Commission.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Alliant Services Company

[Docket No. ER99-1533-000]

Take notice that on January 28, 1999, Alliant Services Company tendered for filing four executed Form of Service Agreements for Long-Term Firm Point-to-Point Transmission Service between Alliant and Wisconsin Power and Light Company (an Alliant Utility) under the rates, terms and conditions of Alliant's transmission tariff.

Alliant Services Company requests an effective date of January 1, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Niagara Mohawk Power Corporation

[Docket No. ER99-1585-000]

Take notice that on January 28, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Montaup Electric Company. This Transmission Service Agreement specifies that Montaup Electric Company has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Montaup Electric Company to enter into separately scheduled transactions under which Niagara Mohawk will provide transmission service for Montaup Electric Company as the parties may mutually agree.

Niagara Mohawk requests an effective date of January 22, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Montaup Electric Company.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Central Vermont Public Service Corporation

[Docket No. ER99-1586-000]

Take notice that on January 28, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Hudson Light and Power Department under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on January 1, 1999.

Comment date: February 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-3051 Filed 2-8-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4052-008]

Mr. John Koyle; Notice of Availability of Final Environmental Assessment

February 3, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed an application to modify the minimum flow required by article 2 of the exemption for the Koyle Ranch Power Project, No. 4052-008. Article 2 requires the exemptee to release a minimum flow of 5 cubic feet per second (cfs) from June 16 through March 31, and 80 cfs

from April 1 through June 15. The exemptee proposes a year round release of five cfs. The Koyle Ranch Power Project is located on the Big Wood River, near Gooding, Idaho. A Final Environmental Assessment (FEA) was prepared for the proposed modification in flow. The FEA finds that approving the exemptee's proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be viewed in the Public Reference Room, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426. The EA can also be viewed on the web at www.ferc.fed.us. Please call (202) 208-2222 for assistance.

Lindwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3052 Filed 2-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP98-761-000 and CP99-140-000]

Viking Gas Transmission Company; Notice of Availability of the Environmental Assessment for the Proposed 1999 Expansion Project

February 3, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Viking Gas Transmission Company (Viking) in the above-referenced docket. The application and other supplemental filings in this docket are available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major

Federal action significantly affecting the quality of the human environment.

The purpose of the proposed facilities is to provide additional firm transportation service of approximately 28 million cubic feet per day (MMcfd) of natural gas during the winter months and approximately 22 MMcfd of natural gas during the summer months along Viking's existing route between the Canada-United States border near Emerson, Manitoba and North Branch, Minnesota. The proposed facilities would also provide reliability and system flexibility benefits to Viking's existing customers.

The EA assesses the potential environmental effects of the construction and operation of the following proposed natural gas transmission facilities:

- The construction of five pipeline loops¹ of 24-inch-diameter pipeline totaling 45.0 miles;
- The construction of eight crossover valves and other minor aboveground facilities to connect the loops to Viking's existing pipelines;
- The construction of one new meter station; and
- The removal of the existing valve.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371. Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded.

- Send two copies of your comments to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the Environmental Review and Compliance Branch, PR11.1;
- Reference Docket Nos. CP98-761-000 and CP99-140-000; and

¹ A pipeline loop is a segment of pipeline installed parallel to an existing pipeline and connected to it at both ends in order to increase the volume of gas that can be transported through the pipeline system.

- Mail your comments so that they will be received in Washington, DC on or before March 4, 1999.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your environmental comments considered. Additional information about the proposed project is available from Mr. Paul McKee of the Commission's Office of External Affairs at (202) 208-1088 or on the FERC website (www.ferc.fed.us) using the "RIMS" link to information in this docket number. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222. Access to the texts of formal documents issued by the Commission with regard to this docket, such as orders and notices, is also available on the FERC website using the "CIPS" link. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3063 Filed 2-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2017-011]

Southern California Edison, Inc., Notice of Intent to Prepare an Environmental Impact Statement

February 3, 1999.

The Federal Energy Regulatory Commission (Commission) received an application for a new license for the continued operation and maintenance of the existing Big Creek No. 4 Hydropower Project (BC#4) on February 26, 1997. BC#4 is located on the San Joaquin River, in Fresno, Madera, and Tulare Counties, California. The project would have an installed capacity of 98.8 megawatts.

Following the public scoping process, the Commission staff determined that