

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER95-1614-021; ER97-2681-007; ER99-581-003; ER96-1-016; ER97-181-006; and ER96-1145-013]

PG&E Energy Services Corporation; New Millennium Energy Corporation; Business Discount Plan, Inc.; PowerTec International, LLC; Oceanside Energy, Inc.; Alternate Power Source, Inc.; Notice of Filings

November 17, 1999.

Take notice that on November 9, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-30871 Filed 11-26-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER00-512-000]

Public Service Company of Colorado; Notice of Filing

November 17, 1999.

Take notice that on November 5, 1999, Public Service Company of Colorado filed their quarterly report for the quarter ending September 30, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 26, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/>

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-30874 Filed 11-26-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG00-25-000]

State Street Bank and Trust Company; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

November 17, 1999.

Take notice that on November 9, 1999, State Street Bank and Trust Company (Applicant), a Massachusetts Trust Company, with its principal place of business at c/o State Street Bank and Trust Company of Connecticut, NA, Corporate Trust, Goodwin Square, 225 Asylum Street, 23rd Floor, Hartford, CT 06103 filed with the Federal Energy Regulatory Commission an application for determination, on an expedited basis, of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Pursuant to a sale/leaseback transaction, the Applicant holds legal title to a 165 MW natural gas-fired cogeneration facility located in Pittsfield, Massachusetts (the "Facility") as the owner trustee under a trust agreement with TIFD III-F, Inc. In its capacity as trustee, the Applicant leases the Facility to Pittsfield Generating Company, L.P. All capacity and energy from the facility is sold exclusively at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before December 8, 1999, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/>

[online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (please call (202) 208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-30868 Filed 11-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG00-26-000]

TIFD III-F, Inc., Notice of Application for Commission Determination of Exempt Wholesale Generator Status

November 17, 1999.

Take notice that on November 9, 1999, TIFD III-F, Inc (Applicant), a Delaware corporation with its principal place of business at 120 Long Ridge Road, Stamford, Connecticut 06927 filed with the Federal Energy Regulatory Commission an application for determination, on an expedited basis, of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Pursuant to a sale/leaseback transaction, the Applicant has beneficial ownership of a 165 MW natural gas-fired cogeneration facility located in Pittsfield, Massachusetts (the Facility) under a trust agreement with State Street Bank and Trust Company. In its capacity as trustee, State Street Bank and Trust Company holds legal title to the Facility and leases the Facility to Pittsfield Generating Company, L.P. for the benefit of the Applicant. All capacity and energy from the facility is sold exclusively at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before December 8, 1999, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/>

online/rims.htm (please call (202) 208-2222 for assistance).

David P. Boegers,

Secretary.

[FR Doc. 99-30869 Filed 11-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-101-000, et al.]

Allegheny Energy Unit 1 and Unit 2, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

November 17, 1999.

Take notice that the following filings have been made with the Commission:

1. Allegheny Energy Unit 1 and Unit 2, L.L.C.

[Docket No. ER00-101-000]

Take notice that on November 10, 1999, Allegheny Energy Unit 1 and Unit 2, L.L.C. (Allegheny), tendered for filing an amendment to its application for a market rate tariff of general applicability under which it proposes to sell capacity and energy to non-affiliates at market-based rates, and to make such sales to affiliates at rates capped by a publicly available regional index price.

Allegheny requests an effective date no later than December 1, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Southwestern Public Service Company

[Docket No. ER00-536-000]

Take notice that on November 9, 1999, New Century Services, Inc. (NCS), on behalf of Southwestern Public Service Company (SPS), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, revisions to the New Century Operating Companies Open Access Transmission Tariff (OATT) and changes to the rates charged by SPS under the OATT.

NCS proposes that the filing become effective January 1, 2000.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Cinergy Services, Inc.

[Docket No. ER00-541-000]

Take notice that on November 9, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a Firm Point-To-Point Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy Edison Mission Marketing & Trading, Inc., (Edison).

Cinergy and Edison are requesting an effective date of October 9, 1999.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER00-542-000]

Take notice that on November 9, 1999, Cinergy Services, Inc. (Cinergy) and Aquila Energy Marketing Corporation (AEMC), tendered for filing a Notice of Assignment that AEMC will replace Aquila Power Corporation of Cinergy's Market-Based Power Sales Tariff Original Volume No. 7-MB, Service Agreement No. 95, dated October 22, 1997.

Cinergy and AEMC are requesting an effective date of one day after this filing.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER00-543-000]

Take notice that on November 9, 1999, Cinergy Services, Inc. (Cinergy) and TXU Energy Trading Company (TXU), tendered for filing a Notice of Assignment that TXU will replace Enserch Energy Service, Inc., of Cinergy's Cost-Based Power Sales Tariff Original Volume No. 6-CB, Service Agreement No. 217, dated May 1, 1999.

Cinergy and TXU are requesting an effective date of one day after this filing.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Cinergy Services, Inc.

[Docket No. ER00-544-000]

Take notice that on November 9, 1999, Cinergy Services, Inc. (Cinergy) and Aquila Energy Marketing Corporation (AEMC), tendered for filing a Notice of Assignment that AEMC will replace Aquila Power Corporation of Cinergy's Cost-Based Power Sales Tariff Original Volume No. 6-CB, Service Agreement No. 95, dated October 25, 1997.

Cinergy and AEMC are requesting an effective date of one day after this filing.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Kansas Gas and Electric Company

[Docket No. ER00-545-000]

Take notice that on November 9, 1999, Western Resources, Inc. (WRI), on behalf of its wholly owned subsidiary, Kansas Gas and Electric Company (KGE), tendered for filing a Tenth Revised Exhibit B to the Electric Power, Transmission and Service Contract between KGE and the Kansas Electric Power Cooperative, Inc. (KEPCo). KGE states that the filing is to update Exhibit B to reflect the installation of the Wolf Creek delivery point.

This filing is proposed to become effective October 13, 1999.

Copies of the filing were served upon KEPCo and the Kansas Corporation Commission.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Consumers Energy Company

[Docket No. ER00-546-000]

Take notice that on November 9, 1999, Consumers Energy Company (Consumers) tendered for filing executed service agreements for Non-Firm Point-to-Point Transmission Service with Florida Power & Light.

The agreement is pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and Detroit Edison Company (Detroit Edison) and has an effective date of October 26, 1999.

Copies of the filing were served upon the Michigan Public Service Commission, Detroit Edison and the customer listed above.

Comment date: November 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Duquesne Light Company; FirstEnergy Operating Companies

[Docket No. ER00-547-000]

Take notice that on November 9, 1999, Duquesne Light Company (Duquesne) and FirstEnergy Operating Companies (The Cleveland Electric Illuminating Company, Ohio Edison Company Pennsylvania Power Company, The Toledo Edison Company and when applicable, American Transmission Systems, Inc.) (FirstEnergy) on November 9, 1999, tendered for filing under Federal Power Act Section 205 proposed Must-Run and Connection and Site Agreements. The Agreements apply to the electric generating plants transferred from FirstEnergy to Duquesne as part of the generation exchange approved by the Commission.

Copies of the filing were served upon the Pennsylvania Public Utility