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David P. Boergers,
Secretary.

[FR Doc. 99-31332 Filed 12-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP98-107-001 and CP98-109-001]

Continental Natural Gas, Inc.; Notice of Corporate Name Change

November 29, 1999.

Take notice that on November 16, 1999, CMS Continental Natural Gas, Inc. (CMS Continental) tendered for filing in the above-docketed proceedings a notice concerning a change in its corporate name. CMS Continental informs the Commission that effective October 16, 1998, the name of CMS Continental Natural Gas, Inc. has been changed to CMS Field Services, Inc. CMS Continental requests that the Commission modify its records in the above-docketed proceedings, including the certificates granted to CMS Continental under the name Continental Natural Gas, Inc. to reflect the new name. CMS Continental states that its corporate name change is a change in name only and does not reflect any substantive change in operation.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-31331 Filed 12-2-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL95-49-000; Project No. 6032-028]

Fourth Branch Associates (Mechanicville) v. Niagara Mohawk Power Corporation; Notice of Issuance of Order

November 29, 1999.

On November 23, 1999, the Commission issued an "Order Dismissing Complaint, On Petition For Declaratory Order, Rejecting Offer Of Settlement, And Giving Notice Of Intention To Accept Surrender of License" (Order), in the above-docketed proceedings.

Ordering paragraph (G) of the Order gives notice of the Commission's intent to accept the surrender of the license for Project No. 6032.

Any reply the licensees wish to make must be filed on or before December 23, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. This issuance may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-31330 Filed 12-2-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-27-000, et al.]

AmerGen Energy Company, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

November 23, 1999.

Take notice that the following filings have been made with the Commission:

1. AmerGen Energy Company, L.L.C.

[Docket No. EG00-27-000]

Take notice that on November 17, 1999, AmerGen Energy Company, L.L.C., submitted an application for Exempt Wholesale Generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Dominion Equipment, Inc.

[Docket No. EG00-28-000]

Take notice that on November 17, 1999, Dominion Equipment, Inc. (Dominion Equipment) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Dominion Equipment will own, as lessor under a net lease, two eligible facilities to be constructed in Ohio, one eligible facility to be constructed in Pennsylvania and one eligible facility to be constructed in West Virginia. Dominion Equipment will lease the eligible facilities to operating companies that will operate the facilities as exempt wholesale generators.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application

3. First Security Bank, National Association, Not in Its Individual Capacity, But Solely as Certificate Trustee Under the Trust Agreement (DRI Trust No. 1999-A)

[Docket No. EG00-29-000]

Take notice that on November 19, 1999, First Security Bank, National Association, not in its individual capacity, but solely as Certificate Trustee under the Trust Agreement (DRI Trust No. 1999-A) (the Trust) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Trust will own two eligible facilities to be located in Ohio, one eligible facility to be located in Pennsylvania and one eligible facility to be located in West Virginia. The Trust will lease all four of the eligible facilities to Dominion Equipment, Inc., which in turn will sublease the facilities to operating companies that will operate the eligible facilities as exempt wholesale generators.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Sierra Pacific Energy Company

[Docket No. ER00-500-000]

Take notice that on November 17, 1999, Sierra Pacific Energy Company (SPEC), tendered for filing an amendment to its November 4, 1999,

application for an order accepting its FERC Electric Rate Schedule No. 1 which will permit SPEC to make wholesale sales of electric power at market rates to eligible customers located outside of its two Nevada control areas and to sell ancillary services at market-based rates within the California ISO control area. The amendments incorporate changes to the proposed Market-Based Tariff and Code-of-Conduct necessary to reflect the announcement by SPEC's parent company that it had entered into an agreement to acquire Portland General Electric Company.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Commonwealth Edison Company

[Docket No. ER00-589-000]

Take notice that on November 17, 1999, Commonwealth Edison Company (ComEd), tendered for filing a Service Agreement for Network Integration Service (Service Agreement) and a Network Operating Agreement (Operating Agreement) between ComEd and MidAmerican Energy Company. These agreements will govern ComEd's provision of network service to serve retail load under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of November 1, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on MEC.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Illinova Power Marketing, Inc.

[Docket No. ER00-590-000]

Take notice that on November 17, 1999, Illinova Power Marketing, Inc. (IPMI), tendered for filing an Electric Power Transaction Service Agreement under which certain customers will take service pursuant to IPMI's power sales tariff, Rate Schedule FERC No. 1.

IPMI has requested an effective date of October 18, 1999, for each service agreement.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Electric Energy, Inc.

[Docket No. ER00-591-000]

Take notice that on November 17, 1999, Electric Energy, Inc. (EEInc.), tendered for filing changes to its Open Access Transmission Tariff to correct and reduce the per MW-Month rate

applicable to Schedule 1, Scheduling, System Control and Dispatch Service.

EEInc., also requests waiver of any applicable regulations to permit its proposed tariff change to become effective on December 1, 1999.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. TXU Electric Company

[Docket No. ER00-592-000]

Take notice that on November 17, 1999, TXU Electric Company (TXU Electric) tendered for filing executed transmission service agreements (TSAs) with Central Power and Light Company and West Texas Utilities Company, for certain Planned Service and Unplanned Service transactions under TXU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TXU Electric requests an effective date for the TSAs that will permit them to become effective as of January 1, 1997. Accordingly, TXU Electric seeks waiver of the Commission's notice requirements.

Copies of the filing were served on Central Power and Light Company and West Texas Utilities Company, as well as the Public Utility Commission of Texas.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Tucson Electric Power Company

[Docket No. ER00-593-000]

Take notice that on November 17, 1999, Tucson Electric Power Company (Tucson), tendered for filing an Umbrella Service Agreement between Tucson and APS Energy Services, Inc., for short-term power sales under Tucson's Market-Based Power Sales Tariff, FERC Electric Tariff Original Volume No. 3.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Central Power and Light Company

[Docket No. ER00-594-000]

Take notice that on November 17, 1999, Central Power and Light Company submitted for filing a letter agreement for the exchange of electricity between CPL, for whom Central & South West Services, Inc. (CSWS) is acting as agent, Small Hydro of Texas, Inc. (SHOT), and TXU Electric Company (TXU Electric).

CPL states that a copy of the filing has been served on SHOT, TXU Electric, and the Public Utility Commission of Texas.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Rochester Gas and Electric Corporation

[Docket No. ER00-595-000]

Take notice that on November 17, 1999, Rochester Gas and Electric Corporation filed a Notice of Cancellation of Point to Point Service Agreements. The Transmission Customers are listed in an attachment to the filing.

RG&E requests waiver of the Commission's notice requirements, expedited resolution, and that the termination be made effective as of the effective date of the NYISO tariff.

RG&E has served copies of the filing on the New York State Public Service Commission and the Transmission Customers listed in the attachment to the filing.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PJM Interconnection, L.L.C.

[Docket No. ER00-596-000]

Take notice that on November 17, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing a notice by Allegheny Power Service Corporation (APS) to PJM requesting that APS be removed as a signatory to the Reliability Assurance Agreement among Load Serving Entities in the PJM Control Area (RAA), and a revised Schedule 17 to the RAA removing APS from the list of parties to the RAA.

PJM requests a waiver of the 60-day notice requirement to permit the withdrawal of APS as a signatory to the RAA and the revised Schedule 17 of the RAA to become effective as of November 18, 1999.

PJM states that it served a copy of its filing on all parties to the RAA, including APS, and each of the state regulatory commissions within the PJM Control Area.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Central Maine Power Company

[Docket No. ER00-597-000]

Take notice that on November 17, 1999, Central Maine Power Company (CMP), tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d, and Part 35 of the Rules and Regulations (Regulations), 18 CFR Part 35, of the Federal Energy Regulatory Commission (FERC or Commission), four executed agreements, as detailed in the accompanying letter,

between CMP and Constellation Power Source, Inc., dated November 5, 1999, for the purchase of CMP's entitlements to energy, capacity, and certain other benefits associated with its undivested generation assets.

Comment date: December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. UtiliCorp United Inc.

[Docket No. ES00-10-000]

Take notice that on November 18, 1999, UtiliCorp United Inc. ("UtiliCorp"), filed an application seeking authorization pursuant to Section 204(a) of the Federal Power Act to issue corporate guarantees in support of Debt Securities in an amount of up to and including \$160,000,000 (Australian) (and any associated currency and interest rate hedges) to be issued by a UtiliCorp Subsidiary at some time(s) before March 31, 2000. UtiliCorp also requests an exemption from the Commission's competitive bidding and negotiated placement requirements of 18 CFR 34.2.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Electric Energy, Inc.

[Docket No. ES00-9-000]

Take notice that on November 16, 1999, Electric Energy, Inc. filed an application with the Commission seeking authorization pursuant to Section 204 of the Federal Power Act, to issue up to \$35,000,000 of notes under the terms of certain unsecured revolving credit agreements or under terms substantially similar thereto from time to time over the 24-month period immediately following the date of the Commission's approval of the application.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

e. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-31329 Filed 12-2-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

(ER-FRL-6248-6)

Environmental Impact Statements; Notice of Availability

RESPONSIBLE AGENCY: Office of Federal Activities, General Information (202) 564-7167 OR www.epa.gov/oeca/ofa. Weekly receipt of Environmental Impact Statements Filed November 22, 1999 Through November 26, 1999 Pursuant to 40 CFR 1506.9.

EIS No. 990446, DRAFT EIS, COE, SC, Daniel Island Marine Cargo Terminal, Implementation, South Carolina State Ports Authority, (SCSPA), Charleston, Berkeley County, SC, Due: January 18, 2000, Contact: Tina Hadden (843) 727-4330.

EIS No. 990447, DRAFT EIS, NAS, CA, FL, Mars Surveyor 2001 Mission, Implementation, Orbit Spacecraft Launched from Vandenberg Air Force Base, CA; Delta II 7925 Launch Vehicle in March/April 2001 and a Lander/Rover Spacecraft Launched from Cape Canaveral Air Station, CA and FL, Due: January 18, 2000, Contact: Mark R. Dahl (202) 358-1544.

EIS No. 990448, FINAL EIS, FAA, NC, Charlotte/Douglas International Airport, Construction and Operation, New Runway 17/35 (Future 18L/36R Associated Taxiway Improvements, Master Plan Development, Approval Airport Layout Plan (ALP) and COE Section 404 Permit, Mecklenburg County, NC, Due: January 03, 2000, Contact: Thomas M. Roberts (404) 305-7153.

EIS No. 990449, DRAFT EIS, BLM, OR, John Day River Management Plan, Implementation, John Day River Basin, Gilliam, Grant, Wheeler, Crook, Harney, Jefferson, Morrow, Sherman, Umatilla, Union and Wasco, OR Due: March 03, 2000, Contact: Dan Wood (541) 416-6700.

EIS No. 990450, FINAL EIS, FHW, NV, US-95 Improvements, Along Summerlin Parkway to the Local and Arterial Road Network in the Northwest Region of Las Vegas,

Construction and Operation, Clark County, NV, Due: January 03, 2000, Contact: John T. Price (775) 687-1204. *EIS No. 990451, DRAFT SUPPLEMENT, AFS, CA, WA, OR,* Northern Spotted Owl Management Plan, Updated Information for Amendment to the Survey and Manage, Protection Buffer and Other Mitigating Measures, Standards and Guidelines (to the Northwest Forest Plan), Late-Successional and Old Growth Forest Related Species Within the Range of the Northern Spotted Owl, OR, WA and CA, Due: January 18, 2000, Contact: Hugh Snook (503) 808-2197.

The U.S. Department of Agriculture's Forest Service and the U.S. Department of Interior's Bureau of Land Management are Joint Lead for this project.

Dated: November 30, 1999.

Ken Mittelholtz,

Environmental Protection Specialist, Office of Federal Activities.

[FR Doc. 99-31443 Filed 12-2-99; 8:45 am]

BILLING CODE 6560-60-U

ENVIRONMENTAL PROTECTION AGENCY

(ER-FRL-6248-7)

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared November 15, 1999 Through November 19, 1999 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in the **Federal Register**, dated April 10, 1999 (63 FR 17856).

Draft EISs

ERP No. D-AFS-J65316-MT Rating EC2, Clearwater Ecosystem Management and Timber Sale Project, Timber Harvesting, Burning, Weed Spraying and Road Management, Lola National Forest, Seeley Lake Ranger District, Missoula County, MT.

Summary: EPA expressed environmental concerns with environmental impacts of proposed noxious weed treatments and lack of information on the rationale for selected treatment methods and implementation of the monitoring plan.