

Texas Utilities Company, Central Power and Light Company and Southwestern Public Service Company, for the granting of certain blanket approvals, and for the waiver of certain Commission Regulations. WTWEF is a limited partnership that proposes to engage in the wholesale sale of electric power in the state of Texas.

Comment date: December 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-31574 Filed 12-6-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-25-000, et al.]

Puget Sound Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

November 29, 1999.

Take notice that the following filings have been made with the Commission:

1. Puget Sound Energy, Inc.

[Docket No. EC00-25-000]

Take Notice that on November 18, 1999, Puget Sound Energy, Inc. (the Company), tendered for filing an application, under Section 203 of the Federal Power Act and Part 33 of the Commission's Rules and Regulations, for authority to effect a "disposition of facilities" that would be deemed to occur as a result of the implementation

of a proposed reorganization and the creation of a holding company structure.

The Company states that it has provided copies of this notice and its application to the Washington Utilities and Transportation Commission, as well as certain other potentially interested parties.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Illinova Power Marketing, Inc.

[Docket No. ER00-431-000]

Take notice that on November 22, 1999, Illinova Power Marketing, Inc. (IPMI), tendered for filing a supplement to the Electric Transaction Service Agreements filed in this docket on November 1, 1999. The supplement is a fully executed service agreement with Allegheny Energy Services Corporation, as agent for Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively d/b/a Allegheny Power) for service under IPMI's power sales tariff, Rate Schedule FERC No. 1.

IPMI has requested an effective date of October 1, 1999, for the service agreement.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER00-614-000]

Take notice that on November 22, 1999, PECO Energy Company (PECO), tendered for filing (i) a Transaction Agreement with Delmarva Power & Light Company (Delmarva) and (ii) an Agreement to and Notice of Termination in connection with the Agreement between PECO and Delmarva for Purchase and Sale of Capacity and Energy, dated May 24, 1994, filed at the Commission as PECO's Rate Schedule FERC No. 96.

PECO requests that the Transaction Agreement be made effective upon January 1, 2000 and the Notice of Termination be made effective as of midnight December 31, 1999.

PECO states that copies of its filing have been served on the Pennsylvania Public Utility Commission and on Delmarva.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Southwestern Public Service Co.

[Docket No. ER00-615-000]

Take notice that on November 22, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Co. (Southwestern), tendered for filing

an executed umbrella service agreement between Southwestern and Public Service Co. of Colorado under Southwestern's Rate Schedule for the Sale, Assignment, or Transfer of Transmission Rights.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Co. and West Penn Power Co. (Allegheny Power)

[Docket No. ER00-616-000]

Take notice that on November 22, 1999, Allegheny Power Service Corp. on behalf of Monongahela Power Co., the Potomac Edison Co. and West Penn Power Co. (Allegheny Power), tendered for filing Supplement No. 44 to add one (1) new customer to the Market Rate Tariff under which Allegheny Power offers generation services; and filed Amendment No. 1 to Supplement No. 44 to incorporate a Netting Agreement with El Paso Power Services Co. into the tariff provisions.

Allegheny Power requests a waiver of notice requirements to make service available to El Paso Power Services Co. and make the Netting Agreement effective as of November 19, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Western Resources, Inc.

[Docket No. ER00-617-000]

Take notice that on November 22, 1999, Western Resources, Inc. (Western Resources), tendered for filing an agreement between Western Resources, Inc., and the City of Burlington, Kansas. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' Market Based Power Sales Tariff on file with the Commission.

This agreement is proposed to be effective November 5, 1999.

Copies of the filing were served upon the City of Burlington, Kansas and the Kansas Corporation Commission.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. California Power Exchange Corp.

[Docket No. ER00-618-000]

Take notice that on November 22, 1999, the California Power Exchange Corp. (CalPX), tendered for filing proposed revised tariff sheets that would convert the Post Close Quantity Match (PCQM) experiment into a permanent CalPX service. CalPX must also amend its Operating Manual to effect the proposed change of the PCQM from an experimental program to a permanent service.

CalPX requests waiver of the Commission's Regulations to permit the proposed tariff sheets to become effective when the changes in the Operating Manual become effective. The PCQM experimental program is scheduled to terminate on January 30, 2000. CalPX also requests authorization to continue the program in its current status until the tariff changes take effect.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Pool

[Docket No. ER00-619-000]

Take notice that on November 22, 1999, the New England Power Pool (NEPOOL) Participants Committee submitted the Forty-Sixth Agreement Amending New England Power Pool Agreement (Forty-Sixth Agreement) which facilitates the participation in the NEPOOL of small generators, authorizes electronic service to Participants of NEPOOL in lieu of paper service and makes a number of technical corrections and clarifications to the Governance provisions of the Restated NEPOOL Agreement.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England State Governors and regulatory commissions and the NEPOOL Participants.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Bangor Hydro-Electric Co.

[Docket No. ER00-620-000]

Take notice that on November 22, 1999, Bangor Hydro-Electric Co. submitted the Construction and Procurement Agreement by and between Bangor Hydro-Electric Co. and Casco Bay Energy Co., LLC.

Comment date: December 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Virginia Electric and Power Co.

[Docket No. ER00-621-000]

Take notice that on November 22, 1999, Virginia Electric and Power Co.,

(d/b/as Virginia Power), tendered for filing a letter agreement that provides for service to Central Virginia Electric Cooperative (the Cooperative). The letter agreement, executed October 20, 1999, establishes the terms and conditions for the addition of specific metering arrangements required for providing kwh and kqh data pulses for each of the delivery points listed in the letter agreement.

Virginia Power requests an effective date of November 23, 1999.

Copies of the filing were served upon the Cooperative, the North Carolina Utilities Commission and the Virginia State Corporation Commission.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Commonwealth Edison Co.

[Docket No. ER00-622-000]

Take notice that on November 22, 1999, Commonwealth Edison Co. (ComEd), tendered for filing a Service Agreement for Network Integration Transmission Service (Service Agreement) and a Network Operating Agreement (Operating Agreement) between ComEd and Central Illinois Light Company (CILR). These agreements will govern ComEd's provision of network service to serve retail load under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of November 1, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on CILR.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PJM Interconnection, L.L.C.

[Docket No. ER00-623-000]

Take notice that on November 22, 1999, PJM Interconnection, L.L.C. (PJM) tendered for filing a notice by AYP Energy, Inc. (AYP) and QST Energy Trading Inc. (QST) to PJM requesting that AYP and QST be removed as signatories to the Reliability Assurance Agreement among Load Serving Entities in the PJM Control Area (RAA), and a revised Schedule 17 to the RAA removing AYP and QST from the list of parties to the RAA.

PJM requests a waiver of the 60-day notice requirement to permit the withdrawal of AYP and QST as signatories to the RAA and the revised Schedule 17 of the RAA to become effective as of November 22, 1999.

PJM states that it served a copy of its filing on all parties to the RAA,

including AYP and QST, and each of the state regulatory commissions within the PJM Control Area.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Entergy Services, Inc.

[Docket No. ER00-624-000]

Take notice that on November 22, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (together Entergy), tendered for filing a rate schedule supplement setting forth its methodology for recovering the incremental costs of any sulfur dioxide emission allowances used to generate energy sold under certain rate schedules between Entergy and non-affiliates.

Entergy requests an effective date of January 1, 2000, for the filing, to coincide with the commencement of Phase II of the Title IV (the acid rain control title) of the Clean Air Act Amendments.

Entergy has served a copy of this filing on its state and local regulatory commissions and all parties to the affected rate schedules.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Midwest Independent Transmission System Operator

[Docket No. ER98-1438-000]

Take notice that on November 22, 1999, Alliant Energy Corporation (Alliant Energy), tendered for filing a lettering that Alliant Energy has rejoined the Midwest ISO.

Comment date: December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph E

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be

viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-31611 Filed 12-6-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2487-006-New York]

John M. Skorupski; Notice of Availability of Environmental Assessment

December 1, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for minor license for the existing Hoosick Falls Hydroelectric Project located on the Hoosic River in Rensselaer County, New York and has prepared an Environmental Assessment (EA) for the proposed project. In the EA, the Commission's staff has analyzed the potential environmental impacts of the proposed project and has concluded that approval of the proposed project, with appropriate mitigative measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch of the Commission's offices at 888 First Street, N.E., Room 2A, Washington, D.C. 20426, and may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-31578 Filed 12-6-99; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6504-6]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, New Source Performance Standard (NSPS) for Kraft Pulp Mills

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: New Source Performance Standard (NSPS) for Kraft Pulp Mills, OMB Control Number 2060-0021, expiration date 01/31/00. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before January 6, 2000.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1055.06. For technical questions about the ICR contact Seth Heminway at (202) 564-7017.

SUPPLEMENTARY INFORMATION:

Title: New Source Performance Standard (NSPS) for Kraft Pulp Mills (OMB Control No. 2060-0021; EPA ICR No. 1055.06) expiring 01/31/00. This review is for the extension of an existing approved ICR.

Abstract: The New Source Performance Standards (NSPS) for Kraft Pulp Mills (40 CFR part 60, subpart BB) were proposed on September 24, 1976 and promulgated on February 23, 1978. These standards apply to affected facilities in kraft pulp mills. This information is being collected to assure compliance with 40 CFR part 60, subpart BB.

As is the case with all Clean Air Act information collection requests, these information requests are mandatory, according to the authorities cited in 40 CFR part 60, subpart BB. Owners or operators of the affected facilities described must make one-time-only notifications. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. Monitoring requirements specific to NSPS Subpart BB provide information on the operation of the emissions control device and compliance with the total reduced sulfur (TRS) and opacity standards. Semiannual reports of excess emissions are required. These notifications, reports, and records are essential in determining compliance; and are required, in general, of all

sources subject to NSPS. Any owner or operator subject to the provisions of this part shall maintain a file of these measurements, and retain the file for at least 2 years following the date of such measurements, maintenance reports, and records.

The required information consists of emissions data and other information that have been determined not to be private. However, any information submitted to the Agency for which a claim of confidentiality is made will be safeguarded according to the Agency policies set forth in Title 40, Chapter 1, part 2, subpart B—Confidentiality of Business Information (see 40 CFR part 2; 41 FR 36902, September 1, 1976; amended by 43 FR 40000, September 8, 1978; 43 FR 42251, September 20, 1978; 44 FR 17674, March 23, 1979).

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 06/04/99; no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 58 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Owners/operator of Kraft Pulp Mills.
Estimated Number of Respondents: 82.

Frequency of Response: Initial, quarterly, semiannual, etc.

Estimated Total Annual Hour Burden: 9959.

Estimated Total Annualized Capital, O&M Cost Burden: \$2,827,600.

Send comments on the Agency's need for this information, the accuracy of the