

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission****[Docket No. PR00-4-000]****PG&E Gas Transmission Teco, Inc.;
Notice of Petition for Rate Approval**

December 3, 1999.

Take notice that on November 23, 1999, PG&E Gas Transmission Teco, Inc. (Teco) filed, pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve rates for interruptible parking and lending services pursuant to Section 311(a)(2) of the Natural Gas Policy Act of 1978. Teco requests approval to charge a maximum rate for \$0.2136 per MMBtu, which is equal to the existing maximum rate of interruptible transportation recently approved by a Commission order issued October 27, 1999, in Docket No. PR99-6. Teco proposes that the rate for parking and lending service be made effective December 1, 1999.

Pursuant to section 284.123(b)(2)(ii) of the Commission's regulations, if the Commission does not act within 150 days of the filing date, the proposed rate for parking and lending service will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and for the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission on or before December 18, 1999. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-31840 Filed 12-8-99; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory
Commission****[Docket No. ER99-4548-000]****PJM Interconnection L.L.C.; Notice of
Filing**

December 3, 1999.

Take notice that on November 30, 1999, PJM Interconnection, L.L.C. (PJM), pursuant to the Commission's letter order issued on October 28, 1999, tendered for filing a letter advising the Commission that the effective date of the Interconnection Service Agreement between PJM and Sithe Power Marketing, L.P., is the date service commences under aid Agreement.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 20, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-31837 Filed 12-8-99; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory
Commission****[Docket No. RP00-87-000]****Questar Pipeline Company; Notice of
Tariff Filing**

December 3, 1999.

Take notice that on November 30, 1999, Questar Pipeline Company tendered for filing of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective December 30, 1999:

Third Revised Sheet No. 5A.1
Eleventh Revised Sheet No. 40
Second Revised Sheet No. 97

Second Revised Sheet No. 114

Questar's tariff Sheet No. 5A.1 provides for Questar to recover certain take-or-pay buyout/buydown costs from Questar Gas Company, formerly Mountain Fuel Supply Company, under Account No. 191, in accordance with the provisions of FERC Order No. 528 and 18 CFR 2.104. Questar has recovered these costs and does not anticipate future take-or-pay buyout/buydown costs from Questar Gas Company. Therefore, this provision is proposed to be omitted from Questar's tariff. In addition, a correction has been made to accommodate the name change of Mountain Fuel Supply Company to Questar Gas Company.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-31845 Filed 12-8-99; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory
Commission****[Docket No. PR00-96-000]****Southern Natural Gas Company;
Notice of Revised Tariff Sheets**

December 3, 1999.

Take notice that on November 30, 1999, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff

sheets, to become effective January 1, 2000:

4th Revised Forty Eighth Revised Sheet No. 14
 5th Revised Thirty Fourth Revised Sheet No. 14a
 4th Revised Sixty Ninth Revised Sheet No. 15
 5th Revised Fortieth Revised Sheet No. 15a
 4th Revised Forty Eighth Revised Sheet No. 16
 5th Revised Thirty Fourth Revised Sheet No. 16a
 4th Revised Sixty Ninth Revised Sheet No. 17
 5th Revised Fortieth Revised Sheet No. 17a
 2nd Revised Thirty Fourth Revised Sheet No. 18
 3rd Revised Sixteenth Revised Sheet No. 18a

Section 14.2 of Southern's Tariff provides for an annual reconciliation of Southern storage costs to reflect differences between the cost to Southern of its storage gas inventory and the amount Southern receives for such gas arising out of (i) the purchase and sale of such gas in order to resolve shipper imbalances; and (ii) the purchase and sale of gas as inventory to maintain an appropriate level of storage gas inventory for system management purposes. In the instant filing, Southern submits the rate surcharge to the transportation component of its rates under Rate Schedules FT, FT-NN, and IT resulting from the fixed and realized losses it has incurred from the purchase and sale of its storage gas inventory.

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-31854 Filed 12-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-97-000]

Southern Natural Gas Company; Notice of Settlement Compliance Filing

December 3, 1999.

Take notice that on November 30, 1999, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective January 1, 2000:

Fourth Revised Thirty-Fourth Revised Sheet No. 14A
 Fourth Revised Fortieth Revised Sheet No. 15A
 Fourth Revised Thirty-fourth Revised Sheet No. 16A
 Fourth Revised Fortieth Revised Sheet No. 17A
 Second Revised Sixteenth Revised Sheet No. 18A

Southern asserts that the purpose of this filing is to comply with the Commission's Order issued on September 29, 1995, which approved the Stipulation and Agreement (Settlement) filed by Southern on March 15, 1995 in Docket Nos. RP89-224-012, et al. In accordance with Article VII of the Settlement, Southern has made this filing to recover a GSR volumetric surcharge based on amounts not received during 1999.

Paragraph 17 of Article VII of the Settlement provides for Southern to file by December 1 of each year to collect unrecovered gas supply realignment (GSR) costs through its GSR volumetric surcharge, to be effective for the parties supporting the Settlement beginning January 1 of the following year. The proposed GSR volumetric surcharge of \$.0004/Dth reflects an increase from the \$.0002/Dth surcharge currently in effect.

Southern states that copies of the filing were served upon Southern's customers, intervening parties and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31855 Filed 12-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-98-000]

Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

December 3, 1999.

Take notice that on November 30, 1999, Southern Natural Gas Company (Southern) tendered for filing to become part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets:

Tariff Sheets Applicable to Contesting Parties

Second Revised Forty-eighth Revised Sheet No. 14
 Second Revised Sixty-ninth Revised Sheet No. 15
 Second Revised Forty-eighth Revised Sheet No. 16
 Second Revised Sixty-ninth Revised Sheet No. 17
 First Revised Thirty-fourth Revised Sheet No. 18

Tariff Sheets Applicable to Settling Parties

Second Revised Thirty-fourth Revised Sheet No. 14a
 Second Revised Fortieth Revised Sheet No. 15a
 Second Revised Thirty-fourth Revised Sheet No. 16a
 Second Revised Fortieth Revised Sheet No. 17a
 First Revised Sixteenth Revised Sheet No. 18a
 First Revised Sixth Revised Sheet No. 22

Southern states that the proposed tariff sheets implement the Gas Research Institute's (GRI) revised surcharges for 2000. The 2000 GRI Funding Formula consists of surcharges (i) .72¢ per Dth applicable to the commodity/usage portion of firm service rates and to interruptible rates and (ii) either 20.0¢ per Dth for high load factor customers or 12.3¢ per Dth for low load factor customers on the demand/reservation component of firm service rates. The 2000 GRI Funding Formula provides for a surcharge of 1.6¢ per Dth on service