

Comment date: December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. American Electric Power Service Corporation, Inc.

[Docket No. ER00-661-000]

Take notice that on November 29, 1999, American Electric Power Service Corporation, Inc., tendered for filing a Transmission Reassignment Tariff.

Comment date: December 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Rochester Gas and Electric Corporation

[Docket No. ER00-662-000]

Take notice that on November 29, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement between RG&E and NYSEG Solutions (Transmission Customer) for service under RG&E's open access transmission tariff. Specifically dealing with the "Retail Access Program" under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of November 1, 1999 for the NYSEG Solutions Service Agreement. A copy of this Service Agreement has been served on the Transmission Customer and the New York Public Service Commission.

Comment date: December 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. KinEr-G Power Marketing, Inc.

[Docket No. ER00-660-000]

Take notice that on November 26, 1999, KinEr-G Power Marketing, Inc. (KPMI), tendered for filing notice that effective November 22, 1999, Rate Schedule FERC No. 1, effective April 30, 1996 in Docket No. ER96-1139-000 and filed with the Federal Energy Regulatory Commission by KPMI is to be canceled.

KinEr-G Power Marketing, Inc., never participated in any transactions of any kind, therefore no notice of cancellation has been served upon any other entities.

Comment date: December 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-32005 Filed 12-9-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-339-001, et al.];

Rochester Gas and Electric Corporation, et al.; Electric Rate and Corporate Regulation Filings

December 1, 1999.

Take notice that the following filings have been made with the Commission:

1. Rochester Gas and Electric Corporation

[Docket No. ER00-339-001]

Take notice that on November 24, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing revised First Revised Sheet Nos. 86 and 87 of RG&E's Open Access Transmission Tariff setting forth the security provisions of RG&E's state Distribution Tariff.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Southern California Water Company, d/b/a Bear Valley Electric, Complainant, v. Southern California Edison Company, Respondent

[Docket No. EL00-20-000]

Take notice that on November 30, 1999, Southern California Water Company, d/b/a Bear Valley Electric, tendered for filing a complaint against Southern California Edison Company alleging that a certain contractual arrangement between the parties should either be terminated or deemed to have already been terminated.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice. Answer to the Complaint shall also be due on or before December 20, 1999.

3. Tennessee Power Company

[Docket No. EL99-81-002]

On September 17, 1999, the Commission issued an "Order Conditionally Accepting Compliance Filing, As Modified," in the above-docketed proceeding. Requests for Rehearing were due to be filed on or before October 18, 1999. On November 2, 1999, the Tennessee Power Company (Tennessee Power) filed a Request for Rehearing.

Section 313(a) of the Federal Power Act¹ requires an aggrieved party to file a request for rehearing within thirty days after the issuance of the Commission's order, in this case October 18, 1999. Because the 30-day deadline for requesting rehearing is statutorily based, it cannot be extended and Tennessee Power's request for rehearing must be rejected as untimely.

4. Seagull Power Services, Inc.

[Docket No. ER00-572-000]

Take notice that on November 24, 1999, Seagull Power Services, Inc., tendered for filing Notice that effective upon the start date of Rate Schedule FERC No. 1 (January 13, 1996), and any supplements thereto, filed with the Federal Energy Regulatory Commission by Seagull Power Services, Inc., is to be canceled.

No notice of proposed cancellation to outside parties is required since no transactions occurred under this rate schedule.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Fitchburg Gas and Electric Light Company

[Docket No. ER00-641-000]

Take notice that on November 24, 1999, Fitchburg Gas and Electric Light Company (Fitchburg) filed out-of-time a service agreement between Fitchburg and Indeck Pepperell Power Associates, Inc. for service under Fitchburg's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97-2463-000.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Unifil Power Corp.

[Docket No. ER00-642-000]

Take notice that on November 24, 1999, Unifil Power Corp. (UPC), tendered for filing a service agreement between UPC and Indeck Pepperell Power Associates, Inc., for service under

¹ 16 U.S.C. 8251.

UPC's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97-2460-000.

UPC requests an effective date of November 22, 1999.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Deseret Generation and Transmission Co-operative, Inc.

[Docket No. ER00-643-000]

Take notice that on November 24, 1999, Deseret Generation & Transmission Co-operative, Inc. (Deseret), tendered for filing an executed Power Sale Confirmation Agreement between Deseret and Constellation Power Source, Inc., regarding a long-term power purchase and sale transaction under the Western Systems Power Pool Agreement.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Calpine Corporation

[Docket No. ER00-644-000]

Take notice that on November 24, 1999, Calpine Corporation (Calpine), on behalf of O'Brien (Philadelphia) Cogeneration, Inc. (OPCI), tendered for filing under Section 205 of the Federal Power Act, a rate schedule under which OPCI will sell energy, capacity and ancillary services at market-based rates and for the reassignment of transmission capacity. Calpine also submitted, on behalf of OPCI, an unexecuted agreement under which OPCI will sell energy, capacity and ancillary services to Calpine Power Services Company (CPSC).

Calpine requests effective dates for OPCI's proposed tariff and the agreement between OPCI and CPSC concurrent with closing of the merger between its corporate parent, Cogeneration Corporation of America, and a subsidiary of Calpine.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Minnesota Power, Inc.

[Docket No. ER00-645-000]

Take notice that on November 24, 1999, Minnesota Power, Inc., tendered for filing a signed Service Agreement with UtiliCorp United Inc. and with OGE Energy Resources, Inc., under its market-based Wholesale Coordination Sales Tariff (WCS-2) to satisfy its filing requirements under this tariff.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Rochester Gas and Electric Corporation

[Docket No. ER00-646-000]

Take notice that on November 24, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement between RG&E and the Northeast Energy Services, Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of November 1, 1999, for the Northeast Energy Services, Inc., Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Western Resources, Inc.

[Docket No. ER00-647-000]

Take notice that on November 24, 1999, Western Resources, Inc., tendered for filing an agreement between Western Resources, Inc., and Citizen Power Sales. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' Market Based Power Sales Tariff on file with the Commission.

This agreement is proposed to be effective December 1, 1999.

Copies of the filing were served upon Citizen Power Sales and the Kansas Corporation Commission.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PacifiCorp

[Docket No. ER00-648-000]

Take notice that on November 24, 1999, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Long-term Firm Point-To-Point Transmission Service Agreement with British Columbia Power Exchange Corporation (Powerex) under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. FirstEnergy System

[Docket No. ER00-649-000]

Take notice that on November 24, 1999, FirstEnergy System tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for: Conectiv Energy Supply, Inc., the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under this Service Agreement is November 10, 1999.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. PP&L Montana, LLC

[Docket No. ER00-650-000]

Take notice that on November 24, 1999, PP&L Montana, LLC (PP&L Montana), filed with the Federal Energy Regulatory Commission a letter approving its membership in the Western Systems Power Pool (WSPP).

PP&L Montana requests that the Commission to allow its membership in the WSPP to become effective on November 25, 1999.

PP&L Montana states that a copy of this filing has been provided to the WSPP Executive Committee, Michael E. Small, Esq., General Counsel to the WSPP and the members of the WSPP.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. PacifiCorp

[Docket No. ER00-651-000]

Take notice that on November 24, 1999, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Short-term Firm and Non-firm Point-To-Point Transmission Service Agreements with City of Seattle, City Light Department (Seattle) and Idaho Power Company (Idaho) under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Northern Indiana Public Service Company

[Docket No. ER00-652-000]

Take notice that on November 24, 1999, Northern Indiana Public Service

Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Edison Mission Marketing & Trading, Inc., (Transmission Customer).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Transmission Customer pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 26, 1999.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Illinova Power Marketing, Inc.

[Docket No. ER00-653-000]

Take notice that on November 24, 1999, Illinova Power Marketing, Inc. (IPMI), tendered for filing an Electric Power Transaction Service Agreement under which certain customers will take service pursuant to IPMI's power sales tariff, Rate Schedule FERC No. 1.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Commonwealth Edison Company

[Docket No. ER00-654-000]

Take notice that on November 24, 1999, Commonwealth Edison Company (ComEd), tendered for filing a Non-Firm Transmission Service Agreement supplemented by a Network Upgrade Agreement with Enron Energy Services, Inc., (EES), and, a Firm Transmission Service Agreement with Wisconsin Electric Power Company (WEPCO), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of November 24, 1999, for the non-firm service agreement with EES, and an effective date of November 1, 1999, for the firm service agreement and network upgrade agreement with WEPCO, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on EES and WEPCO.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Pennsylvania Electric Company; GPU Generation, Inc.

[Docket No. ER00-655-000]

Take notice that on November 24, 1999, Pennsylvania Electric Company (Penelec) and GPU Generation, Inc. (Genco), tendered for filing an Amendment of the Conemaugh Operating Agreement (Amendment). The Amendment terminates the right and obligation of Genco (as Penelec's assignee) to operate and maintain the Conemaugh switching station, but continues the right and obligation of Genco (as Penelec's assignee) to operate and maintain the Conemaugh Station.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. The United Illuminating Company

[Docket No. ER00-656-000]

Take notice that on November 24, 1999, The United Illuminating Company (UI), tendered for filing with the Federal Energy Regulatory Commission an updated market analysis and a request to extend its authority to charge market-based rates to transactions involving the sale of certain ancillary services in the NEPOOL, PJM and NY-ISO control areas. Specifically UI requests authorization to sell at market-based rates within NEPOOL the following ancillary services: Automatic Generation Control; Ten-Minute Spinning Reserves; Ten-Minute Non-Spinning Reserves, and Thirty-Minute Operating Reserves; within the PJM Control Area the following services: Energy Imbalance and Operating Reserves (*i.e.*, Spinning Reserves, Ten-Minute Reserves and Thirty-Minute Reserves); and within the New York Control Area the following services: Ten-Minute Non-Synchronous Reserves and Thirty-Minute Reserves.

UI requests waiver of notice to permit its proposed rate schedule to become effective on January 1, 2000.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Pacific Gas and Electric Company

[Docket No. ER00-657-000]

Take notice that on November 24, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing several agreements between PG&E and East Bay Municipal Utility District (EBMUD) (collectively, Parties) providing for special facilities and the parallel operation of EBMUD's Pardee and Camanche Powerhouses and PG&E's electrical system PG&E is filing the following agreements for each of the Pardee and Camanche Powerhouses, all

dated October 13, 1999: (1) an agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Standby Service (Special Facilities Agreements); (2) a Generation Operating Agreement; (3) a Parallel Operation Agreement.

These Special Facilities Agreements permit PG&E to recover the ongoing costs associated with owning, operating and maintaining the Special Facilities including the cost of any alterations and additions. As detailed in the Special Facilities Agreements, PG&E proposes to charge EBMUD a monthly Cost of Ownership Charge equal to the rate for transmission-level, utility-financed facilities in PG&E's currently effective Electric Rule 2, as filed with the California Public Utilities Commission (CPUC). PG&E's currently effective rate of 1.1406% for transmission-level, utility-financed Special Facilities is contained in the CPUC's Advice Letter 1960-G/1587-E, effective August 5, 1996, a copy of which was included in PG&E's August 6, 1999 filing in FERC Docket No. ER99-4045-000 as Attachment 3.

PG&E has requested permission to use automatic rate adjustments whenever the CPUC authorizes a new Electric Rule 2 Cost of Ownership Rate for transmission-level, utility-financed Special Facilities but cap the rate at 1.49% per month.

Copies of this filing have been served upon EBMUD and the CPUC.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Pacific Gas and Electric Company

[Docket No. ER00-658-000]

Take notice that on November 24, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing a New Generator Interconnection Policy, consisting of: (1) a Pro Forma Generator Interconnection Agreement (GIA); (2) a Pro Forma Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Non-Utility Owned Generation (GSFA); and (3) a Pro Forma Generator Interconnection Policy (collectively, the Pro Forma Agreements).

The GSFA will permit PG&E to recover the ongoing costs associated with owning, operating and maintaining such Special Facilities that are needed to allow for the parallel operation of a Customer's generation source and PG&E's electrical system, including the cost of any alterations and additions. At the time of filing executed Pro Forma Agreements, PG&E will charge either an Equivalent One-Time Payment or a

monthly Cost of Ownership Charge equal to the rate for transmission-or distribution-level, utility-or customer-financed facilities in PG&E's then-currently effective Electric Rule 2, as filed with the California Public Utilities Commission (CPUC). PG&E's currently effective Special Facilities rates are contained in the CPUC's Advice Letter 1960-G/1587-E, effective August 5, 1996, a copy of which was included in PG&E's August 6, 1999 filing in FERC Docket No. ER99-4045-000 as Attachment 3.

Copies of this filing have been served upon the East Bay Municipal Utility District and the CPUC.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Deseret Generation and Transmission Co-operative, Inc.

[Docket No. ER00-659-000]

Take notice that on November 24, 1999, Deseret Generation & Transmission Co-operative, Inc. (Deseret), tendered for filing an executed Power Sale Confirmation Agreement between Deseret and Constellation Power Source, Inc., regarding a long-term power purchase and sale transaction under the Western Systems Power Pool Agreement.

Comment date: December 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. UtiliCorp United Inc. and St. Joseph Light & Power Company; UtiliCorp United Inc. and The Empire District Electric Company

[Docket Nos. EC00-27-000 and EC00-28-000]

Take notice that on November 23, 1999, UtiliCorp United Inc. (UtiliCorp) and St. Joseph Light & Power (St. Joseph) and UtiliCorp and The Empire District Electric Company (Empire) (collectively, the Applicants) filed a Joint Application pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations requesting authorization and approval of proposed mergers and resulting dispositions of jurisdictional facilities between UtiliCorp and St. Joseph and UtiliCorp and Empire. In both transactions, UtiliCorp will be the surviving corporation and will continue to provide electric service through separate control areas in Colorado, Missouri-Kansas, and West Virginia. The mergers will not affect any contract for the purchase, sale, or interchange of electric energy since the merging companies will continue to operate as separate entities.

The Applicants have submitted testimony and other evidence in support of the request that the mergers be approved. The Applicants have requested that the Commission issue its approval of the merger expeditiously without conducting an evidentiary hearing.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

25. California Power Exchange Corporation

[Docket Nos. EL99-75-002, EC96-19-051, and ER96-1663-053]

Take notice that on November 24, 1999, the California Power Exchange Corporation (PX) tendered for filing certain amendments to its bylaws. CalPX states that this filing is in compliance with the Commission's October 30, 1997 order in Docket Nos. EC96-19-000, et al. and its declaratory order issued August 5, 1999 in Docket No. EL99-75-000.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. American Energy Trading, Inc.

[Docket No. ER97-360-012]

Take notice that on November 22, 1999, American Energy Trading, Inc. filed their quarterly report for the quarter ending September 30, 1999, for information only.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-32004 Filed 12-9-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-14-000]

Buccaneer Gas Pipeline Company, L.L.C.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Buccaneer Gas Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings and Site Visits

December 6, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) and the Minerals Management Service (MMS) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Buccaneer Gas Pipeline Project involving construction and operation of facilities by Buccaneer Gas Pipeline Company, L.L.C. (Buccaneer) in Alabama, the Gulf of Mexico, and Florida.¹ These facilities would consist of about 674 miles of various diameter pipeline, 75,000 horsepower (hp) of compression, 14 metering and regulating (M&R) stations, and a liquids separation facility. Due to the division of proposed facilities between onshore and offshore areas, the FERC will focus on analysis of onshore issues. The MMS will have primary responsibility for offshore analysis and will coordinate with the Army Corps of Engineers regarding state waters review. This EIS will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity. The application and other supplemental filings in this docket are available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. General information about the MMS and detailed information regarding the Gulf of Mexico can be accessed at the MMS Internet website (www.mms.gov).

If you are a landowner receiving this notice, you may be contacted by a

¹ Buccaneer's application was filed with the Commission on October 28, 1999, under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.