

possibly, court process for this appeal, the Department has determined that it would not be practical or in the public interest to continue this proceeding. Rather, under the authority in 20 U.S.C. 1234a(j), the Department has determined that compromise of this claim for \$230,755 is appropriate.

The public is invited to comment on the Department's intent to compromise this claim. Additional information may be obtained by calling or writing to John R. Mason, Esq. at the telephone number and address listed at the beginning of this notice.

Program Authority: 20 U.S.C. 1234a(j).

Dated: December 7, 1999.

Thomas Skelly,

Acting Chief Financial Officer.

[FR Doc. 99-32167 Filed 12-10-99; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RA00-1-000]

Amana Company, L.P.; Notice of Filing

December 7, 1999.

On December 3, 1999, the Amana Company, L.P. (Amana) filed a Petition For Review of Denial of Adjustment (Petition) pursuant to Section 504(b) of the Department of Energy Organization Act, 42 U.S.C. 7194(b), and Section 385.1004 of the Commission's Regulations (18 CFR 385.1004). Amana's Petition requests review of the November 3, 1999 Decision and Order issued in Case Number VEE-0054 by the Department of Energy's Office of Hearings and Appeals. Amana is concurrently requesting a hearing in accordance with Section 385.1006 of the Commission's Rules (18 CFR 385.1006).

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 17, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be

viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-32114 Filed 12-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-114-000]

Chandeleur Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

December 7, 1999.

Take notice that on December 1, 1999, Chandeleur Pipe Line Company Pipe Line (Chandeleur) tendered for filing proposed changes in its FERC Gas Tariff, Second Revised Volume No. 1, Tenth Revised Sheet No. 5, with an effective date of January 1, 2000.

Chandeleur is proposing to change its Fuel and Line Loss Allowance from 0.7% to 0.2%, to become effective January 1, 2000.

Chandeleur states that copies of the filing were served upon the company's jurisdictional customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32122 Filed 12-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00-6-000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 7, 1999.

Take notice that on December 1, 1999, El Paso Natural Gas Company (El Paso) tendered for filing an interruptible Transportation Service Agreement (TSA) between El Paso and MGI Supply, Ltd. (MGI) and Fifteenth Revised Sheet No. 1 to its FERC Gas Tariff Second Revised Volume No. 1-A.

El Paso states that it is submitting the TSA for Commission approval since the TSA contains provisions which differ from El Paso's Volume No. 1-A Tariff. The tariff sheet, which references the TSA, is proposed to become effective on January 1, 2000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32118 Filed 12-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-130-000]

Granite State Gas Transmission, Inc., Notice of Tariff Filing

December 7, 1999.

Take notice that on December 1, 1999, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part

of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets listed below for effectiveness on January 1, 2000.

Twenty-Second Revised Sheet No. 21
Twenty-Third Revised Sheet No. 22
Second Revised Sheet No. 333
Second Revised Sheet No. 334
First Revised Sheet No. 335

Granite State states that the purpose of this filing is to reconcile and true-up the Deferred Account of its Power Cost Adjustment (PCA) and to delete all tariff language relating to the PCA, since the power usage reimbursement provision of the underlying lease with Portland Pipe Line Corporation has terminated.

According to Granite State, copies of the filing have been mailed to all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32131 Filed 12-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP00-36-000, CP00-37-000, and CP00-38-000]

Guardian Pipeline, L.L.C.; Notice of Applications for Certificates

December 7, 1999.

Take notice that on November 30, 1999, Guardian Pipeline, L.L.C. (Guardian), Fairlane Plaza South, 330 Town Center Drive, Dearborn, Michigan 48126-2712, filed an application in Docket No. CP00-36-000 pursuant to

Section 7(c) of the Natural Gas Act (NGA) seeking a certificate of public convenience and necessity to construct, install, own, operate, and maintain a new interstate natural gas pipeline and ancillary facilities. In Docket No. CP00-37-000, Guardian requests a blanket certificate pursuant to Subpart F of Part 157 of the Commission's regulations to perform certain routine activities and operations. In addition, in Docket No. CP00-38-000, Guardian seeks a blanket certificate pursuant to Subpart G of Part 284 of the Commission's regulations to provide open-access transportation of natural gas for others, all as more fully set forth in the applications which are one file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Guardian states that it is a limited liability company formed under the laws of the State of Delaware, with its principle place of business in Dearborn, Michigan. Guardian further states that it is jointly owned by CMS Gas Transmission and Storage Company, Viking Gas Transmission Company, and WICOR, Inc.

Guardian states that, in accordance with Order No. 609, within three days of filing its application, Guardian will provide notice to directly affected and adjacent landowners notifying them that Guardian filed its application. Guardian states that this notification will include the information required by the Commission in Order No. 609.

Guardian states that its proposed pipeline system will be comprised of approximately 140.3 miles of new 36-inch natural gas transmission pipeline extending from the Chicago Hub near Joliet, Illinois to a terminus near Ixonia, Wisconsin. Guardian states that it will also construct an 8.5-mile-long, 16-inch Eagle Lateral off its mainline at a point near Eagle, Wisconsin. At Ixonia, Guardian proposes to interconnect with nonjurisdictional facilities to be constructed, owned, and operated by Wisconsin Gas Company (Wisconsin Gas), a local distribution company exempt from the Commission's regulation under the Hinshaw amendment to the NGA. At Eagle, via its Eagle Lateral, Guardian proposes to interconnect with the existing non-jurisdictional Eagle pipeline, jointly owned by Wisconsin Gas and Wisconsin Electric Power Company.

Guardian states that it will provide up to 750,000 Dth/d of transportation service in a cost-effective, safe and environmentally responsible manner from the multiple gas supply sources and competitive upstream

transportation, storage and related service providers at the Chicago Hub. Guardian estimates that the total cost of constructing the pipeline and appurtenant facilities will be approximately \$224.3 million.

Guardian proposes an in-service date of November 1, 2002. To meet its targeted in-service date, Guardian requests that the Commission issue a Preliminary Determination on non-environmental issues on or before May 15, 2000, a Draft Environmental Impact Statement in September 2000, a Final Environmental Impact Statement in January 2001, and final certificate authorization on or before March 1, 2001.

Guardian contends that issuance of the requested certificates by March 1, 2001 is necessary to ensure that Guardian has adequate time to secure rights-of-way and to construct its pipeline to meet its November 1, 2002 in-service date and satisfy its agreements with its shippers. Guardian states that it has been advised by one of its shippers that the existing long-term contracts with the shipper's existing pipeline supplier begin expiring on their own terms on October 31, 2003. Guardian states that it has been further advised that such shipper must give notices of intent as to the roll-over of the contracts on or before October 31, 2001. According to Guardian, this shipper requires regulatory certainty that Guardian will be able to meet its in-service date before it is required to provide such contract notices to the existing pipeline supplier.

In addition to its mainline and Eagle Lateral, Guardian states that it will also construct and operate an Alliance Meter Station and Launcher Facility in Will County, Illinois; a 100-foot-long, 30-inch Northern Border Interconnect Pipeline and Meter Station in Will County, Illinois; a 550-foot-long, 24-inch Midwestern Gas Interconnect Pipeline and Meter Station in Will County, Illinois; a 200-foot-long, 16-inch Natural Gas Pipeline Company of America Interconnect Pipeline and Meter Station in Will County, Illinois; a 25,080 horsepower (hp) Joliet Compressor Station in Will County, Illinois; an Eagle Lateral Tap Valve and Launcher Facility at the beginning of the Eagle Lateral in Walworth County, Wisconsin; an Eagle Meter Station and Receiver Facility in Waukesha County, Wisconsin; a Northern Natural Meter Station in Walworth County, Wisconsin; and an Ixonia Meter Station and Receiver Facility in Jefferson County, Wisconsin.

According to Guardian, its application meets the requirements of the Commission's recently-issued