

be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

All interested parties and Staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32438 Filed 12-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-31-000, et al.]

Southaven Power, LLC, et al.; Electric Rate and Corporate Regulation Filings

December 8, 1999.

Take notice that the following filings have been made with the Commission:

1. Southaven Power, LLC

[Docket No. EG00-31-000]

Take notice that on December 1, 1999, Southaven Power, LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935. The applicant is a limited liability company organized under the laws of the State of Delaware that is engaged directly and exclusively in developing, owning, and operating a gas-fired 810 MW (summer rated) combined-cycle power plant in Southaven, Mississippi, which will be an eligible facility.

Comment date: December 29, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Fresno Cogeneration Partners, L.P.

[Docket No. EG00-32-000]

Take notice that on December 1, 1999, Fresno Cogeneration Partners, L.P., a California limited partnership (Applicant), with its principal executive office at 650 Bercut Drive, Suite C, Sacramento, California 95814, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant owns and operates a 25 MW (net) gas fired electrical generating facility located near San Joaquin, California in Fresno County. This facility is certified with the Commission as a "qualifying facility" pursuant to

PURPA. Applicant will be engaged directly and exclusively in the business of owning and operating eligible facilities and selling electric energy at wholesale.

Comment date: December 29, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Black River Power, LLC

[Docket No. EG00-33-000]

Take notice that on December 1, 1999, Black River Power, LLC (Applicant) filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act of 1935, as amended.

Applicant, a New York limited liability company, is a wholly-owned special purpose subsidiary of Jones Capital Corporation, a Delaware corporation. Following the purchase by an unrelated third party of the Fort Drum Cogeneration Project (the Facility) from its current owner, Black River Limited Partnership (BRLP), Applicant will lease the Facility from the third party purchaser and will be the sole operator of the Facility. Applicant will also sell at wholesale the electric energy that the Facility generates. BRLP will transfer to Applicant all operating rights, permits, easements and a ground lease.

The Facility, a topping-cycle cogeneration project located at the Fort Drum Army Base near Watertown, New York, is currently a Commission-certified qualifying facility (QF). The Facility currently consists of three multi-fuel (coal, petroleum coke and wood chips) fired circulating fluidized bed boilers, an extraction/condensing steam turbine generator with a net electrical capacity of approximately 50 MW and associated transmission components interconnecting the Facility with the grid. When operation without QF status begins, the Facility will also include three diesel engine generators that are located at the Facility site and have been used for back-up power, but had not previously been part of the QF. Each of the three distillate oil-fired engine generators has a net electrical capacity of one megawatt. Additionally, Applicant may install an additional steam turbine that would utilize for power generation the steam that has previously been extracted for useful thermal energy output. If this turbine is installed, the Facility's total net electric capacity would be 60 MW, including

three MW of net capacity from the diesel units. Due to termination of the thermal energy contract by the U.S. Army, the Facility will cease to be a QF after December 31, 1999. Applicant requests that the Commission issue its determination of EWG status to the Applicant as expeditiously as possible so that Applicant is able to engage in permitted transactions as an EWG on Jan. 1, 2000.

Copies of the application have been served upon the New York Public Service Commission, and the Securities and Exchange Commission.

Comment date: December 29, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. National Fuel Resources, Inc., NFR Power, Inc. and Statoil Energy Trading, Inc.

[Docket Nos. ER95-1374-017, ER96-1122-014 and ER94-964-024]

Take notice that on December 1, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

5. Northrop Grumman Corporation

[Docket No. ER96-2957-012]

Take notice that on December 2, 1999, Northrop Grumman Corporation filed a quarterly report for information only.

6. Dynegy Power Marketing, Inc.

[Docket No. ER99-4160-001]

Take notice that on December 2, 1999, Dynegy Power Marketing, Inc. filed their quarterly report for the quarter ending September 30, 1999, for information only.

7. Consumers Energy Company

[Docket No. ER00-343-000]

Take notice that on December 1, 1999, Consumers Energy Company filed quarterly daily market-based wholesale sales to PECO Energy Company during July and August that were erroneously not included in Consumers Energy's quarterly report for the quarter ending September 30, 1999.

Comment date: December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Energy, Inc.

[Docket No. ER00-663-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Long-Term Firm Point-To-Point Transmission

Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville), as Transmission Customer. (Receiving party: Georgia Pacific West, Inc.)

A copy of the filing was served upon Bonneville.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Puget Sound Energy, Inc.

[Docket No. ER00-664-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Long-Term Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville), as Transmission Customer. (Receiving Party: City of Blaine)

A copy of the filing was served upon Bonneville.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Puget Sound Energy, Inc.

[Docket No. ER00-665-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Long-Term Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville), as Transmission Customer. (Receiving Party: Public Utility District No. 1 of Kittitas County, Washington)

A copy of the filing was served upon Bonneville.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Puget Sound Energy, Inc.

[Docket No. ER00-666-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Long-Term Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville), as Transmission Customer. (Receiving party: Bonneville Power Administration)

A copy of the filing was served upon Bonneville.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Puget Sound Energy, Inc.

[Docket No. ER00-667-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Long-Term Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville), as Transmission Customer. (Receiving Party: City of Sumas)

A copy of the filing was served upon Bonneville.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Puget Sound Energy, Inc.

[Docket No. ER00-668-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Short-Term Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville), as Transmission Customer. (Receiving Party: Tanner Electric Cooperative, Point of Delivery: North Bend)

A copy of the filing was served upon Bonneville.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Puget Sound Energy, Inc.

[Docket No. ER00-669-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Long-Term Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville), as Transmission Customer. (Receiving Party: Tanner Electric Cooperative, Point of Delivery: Luhr Beach)

A copy of the filing was served upon Bonneville.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Puget Sound Energy, Inc.

[Docket No. ER00-670-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Long-Term Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power

Administration (Bonneville), as Transmission Customer. (Receiving Party: Tanner Electric Cooperative, Point of Delivery: Ames Lake)

A copy of the filing was served upon Bonneville.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Puget Sound Energy, Inc.

[Docket No. ER00-671-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing an Interconnection Agreement with the City of Sumas, Washington (Sumas).

A copy of the filing was served upon Sumas.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Puget Sound Energy, Inc.

[Docket No. ER00-672-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing an Interconnection Agreement with Public Utility District No. 1 of Kittitas County, Washington (Kittitas PUD).

A copy of the filing was served upon Kittitas PUD.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Puget Sound Energy, Inc.

[Docket No. ER00-673-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing an Interconnection Agreement with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville).

A copy of the filing was served upon Bonneville.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Puget Sound Energy, Inc.

[Docket No. ER00-674-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing an Interconnection Agreement with the City of Blaine, Washington (Blaine).

A copy of the filing was served upon Blaine.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Puget Sound Energy, Inc.

[Docket No. ER00-675-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing an Interconnection Agreement with Georgia-Pacific West, Inc. (Georgia-Pacific).

A copy of the filing was served upon Georgia-Pacific.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Puget Sound Energy, Inc.

[Docket No. ER00-676-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing an Interconnection Agreement with Tanner Electric Cooperative (Tanner).

A copy of the filing was served upon Tanner.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Puget Sound Energy, Inc.

[Docket No. ER00-677-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing an Interconnection Agreement with Tanner Electric Cooperative (Tanner).

A copy of the filing was served upon Tanner.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Puget Sound Energy, Inc.

[Docket No. ER00-678-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing an Interconnection Agreement with Tanner Electric Cooperative (Tanner).

A copy of the filing was served upon Tanner.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Black River Power, LLC

[Docket No. ER00-679-000]

Take notice that on November 30, 1999, Black River Power, LLC (BRP), tendered for filing with the Federal Energy Regulatory Commission a Notice of Succession pursuant to which BRP adopts, ratifies, and makes its own in

every respect all applicable rate schedules and supplements thereto, including those rate schedules currently pending before the Commission, of Jones Black River Services, Inc.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. New Century Services, Inc.

[Docket No. ER00-680-000]

Take notice that on November 30, 1999, New Century Services, Inc., on behalf of Public Service Company of Colorado (Public Service), tendered for filing an executed umbrella service agreement between Public Service and Southwestern Public Service Company under Public Service's Rate Schedule for the Sale, Assignment, or Transfer of Transmission Rights.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Southwest Power Pool, Inc.

[Docket No. ER00-681-000]

Take notice that on November 30, 1999, Southwest Power Pool, Inc. (SPP), tendered for filing an executed service agreement for firm point-to-point transmission service under the SPP Tariff with PECO Energy (PECO).

SPP requests an effective date of November 30, 1999 for this agreement.

Copies of this filing were served upon PECO.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Georgia Power Company

[Docket No. ER00-682-000]

Take notice that on November 30, 1999, Georgia Power Company (Georgia Power), tendered for filing the Interconnection Agreement by and between Tenaska Georgia Partners L.P. (Tenaska Georgia) and Georgia Power (the Agreement). The Agreement permits Monroe Power to interconnect and operate in parallel with the Georgia Power electric system. The Agreement is dated as of October 19, 1999 and shall terminate upon mutual written agreement of the parties.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. American Electric Power Service Corporation

[Docket No. ER00-683-000]

Take notice that on November 30, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing executed Firm and Non-Firm Point-to-Point Transmission Service

Agreements for Consumers Energy Company. These agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after November 1, 1999.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Duquesne Light Company

[Docket No. ER00-684-000]

Take notice that on November 30, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Participants in the Ohio Market of the Automated Power Exchange, Inc. (Ohio APX) (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of November 10, 1999.

Copies of this filing were served upon Customer.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Consolidated Edison Company

[Docket No. ER00-685-000 of New York, Inc.]

Take notice that on November 30, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to the New York Power Authority (NYPA).

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Central Hudson Gas & Electric Corporation

[Docket Nos. ER97-1523-000, OA97-470-000 and ER97-4234-000]

Take notice that the Notice of Filing issued on November 26, 1999 in the above-referenced proceedings should be rescinded.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-32430 Filed 12-14-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2588-004 Wisconsin]

City of Kaukauna; Notice of Availability of Draft Environmental Assessment

December 9, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for major license for the existing Little Chute Hydroelectric Project located on the Fox River in Outagamie County, Wisconsin, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426. The DEA may also be viewed on the web at <http://www.ferc.fed.us/>

[online/rims.htm](http://www.ferc.fed.us/online/rims.htm). Please call (202) 208-2222 for assistance.

Any comments should be filed within 45 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Room 1-A, Washington, DC 20426. Please affix "Little Chute Hydroelectric Project No. 2588-004" to all comments. For further information, contact Steve Kartalia at (202) 219-2942 or by e-mail at stephen.kartalia@ferc.fed.us.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32435 Filed 12-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2233]

Willamette Falls Hydroelectric Project, Portland General Electric Company, and Smurfit Newsprint Corporation; Notice of Scoping Meetings Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment

December 9, 1999.

The Commission's regulations at Section 4.34 allow applicants the option of preparing their own Environmental Assessment (EA) for hydropower projects, and filing the EA with their application as part of an alternative licensing procedure. On December 10, 1999, the Commission approved the use of an alternative licensing procedure in the preparation of a new license application for the Willamette Falls Hydroelectric Project, No. 2233.

The alternative procedures include provisions for the distribution of an initial information package (IIP), and for the cooperative scoping of environmental issues and needed studies. On December 31, 1998, Portland General Electric (PGE) distributed the Willamette Falls Project IIP. Public meetings were held on the IIP on February 17 and February 18, 1999. Several tours of project facilities were conducted during 1999.

PGE intends to distribute Scoping Document 1 (SD1) the week of December 13, 1999. Copies of SD1 can be obtained by calling the PGE hydro licensing department at 503-464-8683 or via the PGE hydro licensing web site located at <http://www.pge-hl.com>. Two public meetings will be held to discuss SD1.

Scoping Meetings

PGE will hold public scoping meetings on January 20, 2000, pursuant to the National Environmental Policy Act (NEPA) of 1969. At the scoping meetings, PGE will: (1) Summarize the environmental issues tentatively identified for analysis in the EA, (2) outline any resources they believe would not require a detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantitative data, on the resources at issue; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA.

Although PGE's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

The times and locations of the scoping meeting are:

Morning Scoping Meeting

January 20, 2000

9 am to 12 pm Two World Trade Center—Rooms A&B, 121 SW Salmon Street, Portland, OR 97204

Evening Scoping Meeting

January 20, 2000

7 pm to 9 pm Oregon City High School Cafeteria, 1306 12th Street, Oregon City, OR 97045

All interested individuals, organizations, and agencies are invited and encouraged to attend any or all of the meetings to assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

Scoping Meeting Procedures

The meetings will be conducted according to the procedures used at Commission scoping meetings. Both scoping meetings will be recorded, and the transcripts will become part of the formal record of the proceedings for this project. Those who choose not to speak during the scoping meetings may instead submit written comments on the project.

Because this meeting will be a NEPA scoping meeting under the APEA process, the Commission does not intend to conduct a NEPA scoping meeting after PGE's application and EA are filed with the Commission. Instead, Commission staff will attend the meetings on January 20, 2000.