

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. EC00-39-000, et al.]

**Interstate Power Company, et al.;
Electric Rate and Corporate Regulation
Filings**

December 22, 1999.

Take notice that the following filings have been made with the Commission:

1. Interstate Power Company

[Docket No. EC00-39-000]

Take notice that on December 13, 1999, Interstate Power Company (IPC), pursuant to Section 203 of the Federal Power Act, 16 U.S.C. 824b, filed an Application for approval to sell its Medford Junction 69/12.5 kV step-down distribution substation (Substation) in Steele County, Minnesota, to Northern States Power Company (NSP), another public utility subject to Commission jurisdiction. The total sale price is \$54,515.04.

Comment date: January 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

**2. Delmarva Power & Light Company;
Atlantic City Electric Co; DPL REIT,
Inc. and Conectiv Atlantic Generation,
LLC**

[Docket No. EC00-40-000]

Take notice that on December 17, 1999, Delmarva Power & Light Company (Delmarva), Atlantic City Electric Company (Atlantic), DPL REIT, Inc. (CDG) and Conectiv Atlantic Generation, LLC (CAG) (collectively, the Applicants) submitted a joint application under Section 203 of the Federal Power Act and Part 33 of the Commission's Regulations to request authorization and approval for Delmarva and Atlantic to transfer certain jurisdictional transmission facilities to CDG and CAG. The Applicants' proposed closing date for the transfer is on or about May 1, 2000. The Applicants request approval of the transfer by April 1, 2000.

The Applicants state copies of this joint application have been served upon their wholesale requirements customers, the state regulatory commissions of New Jersey, Delaware, Maryland and Virginia and on the Pennsylvania-New Jersey-Maryland Interconnection, LLC.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Tenaska Alabama Partners, L.P.

[Docket No. EG00-54-000]

Take notice that on December 17, 1999, Tenaska Alabama Partners, L.P., 1044 North 115th Street, Suite 400, Omaha, Nebraska 68154 (Tenaska Alabama) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Tenaska Alabama, a Delaware limited partnership, will construct, own, and operate a nature gas fire combined-cycle fuel conversion facility (the Facility) to be constructed and located near Billingsley, Alabama, in Autauga County. The Facility will consist of three "F" Class combustion turbine-generators and a steam turbine-generator and will use natural gas as the primary fuel and fuel oil as backup fuel for the combustion turbines. The facility will also include natural gas receipt facilities, fuel oil storage facilities, fuel oil unloading facilities, and a switchyard. The nominal net electric output of the facility will be 846 MW when operating at summer conditions using natural gas. The Facility will include related transmission interconnection components necessary to interconnect the Facility with the Alabama Power company. The Facility will be used exclusively for the generation of electric energy to be delivered to an unaffiliated third-party customer.

Comment date: January 12, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**4. O'Brien (Philadelphia) Cogeneration,
Inc.**

[Docket No. EG00-55-000]

Take notice that on December 17, 1999, O'Brien (Philadelphia) Cogeneration, Inc. (OPCI) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 563 of the Commission's regulations.

OPCI, a Delaware corporation, leases certain eligible facilities and make sales of electric energy exclusively at wholesale. The leased facilities consist of five bio gas fired electric generating sets having an aggregate capacity of approximately 2 MW and 17 oil fired diesel electric generating sets having an aggregate capacity of approximately 22 MW. The generating facilities are located at the Northeast and Southwest

Water Pollution Control Plants in Philadelphia, Pennsylvania.

Comment date: January 12, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**5. Wayne-White Counties Electric
Cooperative**

[Docket No. EL00-28-000]

Take notice that on December 17, 1999, Wayne-White Counties Electric Cooperative (WWCEC or Cooperative) on December 17, 1999, tendered for filing a petition for partial waiver of the requirements of Part 45 of the Commission's regulations, 18 CFR 45.1, *et seq.* Specifically, WWCEC requests that the Commission grant a blanket authorization, so that persons now holding or who may in the future hold otherwise proscribed interlocking positions involving WWCEC and satisfy their obligations under Part 45 by making abbreviated filings providing the following information: (1) Full name and business address; and (2) all jurisdictional interlocks, identifying the affected companies and the positions held by that person.

Copies of the filing were served upon WWCEC's only jurisdictional customer, the City of Fairfield, Illinois.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. GPU Advanced Resources, Inc.

[Docket No. ER97-3666-010]

Take notice that on December 15, 1999, GPU Advanced Resources, Inc. filed an amendment to their quarterly report for the second quarter, for information only.

7. Nicole Energy Services, Inc.

[Docket No. ER98-2683-005]

Take notice that on December 2, 1999, Nicole Energy Services, Inc. filed their quarterly report for the quarter ended September 30, 1999, for information only.

8. New Century Services, Inc.

[Docket No. ER99-4501-000]

Take notice that on December 15, 1999, New Century Services, Inc., on behalf of Public Service Company of Colorado, responded to the deficiency letter issued in this docket on November 15, 1999.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. AI Energy, Inc.

[Docket No. ER00-105-002]

Take notice that on December 3, 1999, AI Energy, Inc. filed their quarterly report for the quarter ended September 30, 1999, for information only.

10. California Independent System Operator Corporation

[Docket No. ER00-800-000]

Take notice that on December 15, 1999, California Independence System Operator Corporation tendered for filing an information filing in accordance with Part D of Appendix F, Schedule 1 of the ISO Tariff, Original Sheet No. 378, to present information concerning its calculation of the Grid Management Charge (GMC) to be effective for calendar year 2000. The informational filing contains the 2000 GMC calculation based on 2000 operating expenses, and the forecasted annual transmission volumes for 2000.

Copies of the filing were served upon the official service lists for Docket Nos. ER98-211-000, ER98-210-000, ER98-1729-000, ER98-462-000, ER98-556-000, ER98-557-000 and the California Public Utilities Commission.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Madison Gas and Electric Company

[Docket No. ER00-586-000]

Take notice that on December 16, 1999, Madison Gas and Electric Company (MGE), tendered for filing with the Federal Energy Regulatory Commission revisions to its Market-Based Power Sales Tariff.

Copies of this filing have been mailed to the service list and to the Public Service Commission of Wisconsin.

MGE requests an effective date of 60 days from the date of the original filing November 23, 1999.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Consumers Energy Company

[Docket No. ER00-788-000]

Take notice that on December 14, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement for Network Integration Transmission Service with Consumers Energy Company—Electric Sourcing & Trading.

The agreement is pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and Detroit Edison Company (Detroit Edison) and has an effective date of January 1, 2000.

Copies of the filing were served upon the Michigan Public Service Commission, Detroit Edison and the customer listed above.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Consumers Energy Company

[Docket No. ER00-789-000]

Take notice that on December 14, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement for Non-Firm Point-to-Point Transmission Service to the Commonwealth Edison Company pursuant to its Open Access Transmission Service Tariff filed on July 9, 1996.

The agreement has an effective date of January 1, 2000.

Copies of the filed agreement were served upon the Michigan Public Service Commission and the transmission customer.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Consumers Energy Company

[Docket No. ER00-790-000]

Take notice that on December 14, 1999, Consumers Energy Company (Consumers), tendered for filing executed service agreements for Firm and/or Non-Firm Point-to-Point Transmission Service with the Customers listed below.

All of the agreements were pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison) and have effective dates of January 1, 2000. The Customers are:

American Electric Power ("AEP") Service Corporation, and various AEP operating utility subsidiaries
Cinergy Services, Inc., and the Cinergy operating companies
CMS Marketing Services and Trading
Consumers Energy Company—Electric Sourcing & Trading
Duke Power
Lansing Board of Water & Light
Minnesota Power, Inc.
Morgan Stanley Capital Group, Inc.
Northern Indiana Public Service Company
OGE Energy Resources Inc.
PECO Energy Co.
PP&L, Inc.
Tenaska Power Services Co.
Tractebel Energy Marketing, Inc.
Virginia Electric and Power Company
Cargill-Alliant LLC
Detroit Edison Merchant Operation
Florida Power & Light Company

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison, and the Customers.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Electric Power Company

[Docket No. ER00-791-000]

Take notice that on December 14, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Master Close-Out Netting Agreement between Wisconsin Electric Power Company (Wisconsin Electric or the Company) and Rainbow Energy Marketing (Rainbow). This agreement is a supplement to the electric service agreement No. 15 under Wisconsin Electric's Market Rate Sales Tariff. (FERC Electric Tariff, Original Volume No. 8) with Rainbow, and to the electric service agreement No. 3 under Wisconsin Electric's Coordination Sales Tariff. (FERC Electric Tariff, First Revised Volume No. 2) with Rainbow.

Wisconsin Electric respectfully requests an effective date of October 27, 1998.

Copies of the filing have been served on Rainbow, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER00-792-000]

Take notice that on December 14, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, an Agreement dated November 5, 1999 with Enron Power Marketing, Inc. (ENRON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 2000, for the Agreement.

PECO states that copies of this filing have been supplied to ENRON and to the Pennsylvania Public Utility Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. PECO Energy Company

[Docket No. ER00-793-000]

Take notice that on December 14, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, an Agreement dated December 6, 1999 with Allegheny Electric Cooperative, Inc. (AEC) under PECO's

FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 2000, for the Agreement.

PECO states that copies of this filing have been supplied to ENRON and to the Pennsylvania Public Utility Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Northeast Utilities Service Company

[Docket No. ER00-794-000]

Take notice that on December 14, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing, Service Agreement to provide Network Integration Transmission Service to The Connecticut Light and Power Company under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to The Connecticut Light and Power Company.

NUSCO requests that the Service Agreement become effective January 1, 2000.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Nordic Electric, L.L.C.

[Docket No. ER00-795-000]

Take notice that on December 14, 1999, Nordic Electric, L.L.C. (Nordic Electric) petitioned the Commission to conform Nordic Electric's existing market-based rate schedule to the model market-based rate schedule for power marketers that the Commission has posted on its website. Nordic Electric states that the amendment will permit it to make market-based sales to its newly-formed affiliate, Nordic Marketing, L.L.C. Nordic Electric further states that neither it nor any of its affiliates owns or controls any transmissions or operating generation facilities, or has a franchised service area for the sale of electricity to captive customers.

A copy of the filing has been served on the Michigan Public Service Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. New Century Services Inc.

[Docket No. ER00-796-000]

Take notice that on December 14, 1999, New Century Services Inc. (NCS), on behalf of Public Service Company of Colorado (Public Service), tendered for filing the Master Power Purchase and Sale Agreement between Public Service and the City of Glendale, California

(Glendale), which is an umbrella service agreement under the Public Service's Rate Schedule for Market-Based Power Sales (Public Service FERC Electric Tariff, Original Volume No. 6).

NCS requests that this agreement become effective on October 26, 1999.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. New Century Services Inc.

[Docket No. ER00-797-000]

Take notice that on December 14, 1999, New Century Services Inc. (NCS), on behalf of Public Service Company of Colorado (Public Service), tendered for filing the Master Power Purchase and Sale Agreement between Public Service and Enron Power Marketing Inc., (EPMI), which is an umbrella service agreement under the Public Service's Rate Schedule for Market-Based Power Sales (Public Service FERC Electric Tariff, Original Volume No. 6).

NCS requests that this agreement become effective on October 26, 1999.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

22. New York Independent System Operator, Inc.; Central Hudson Gas & Electric Corp.; Consolidated Edison Company of New York, Inc.; New York State Electric & Gas Corp.; Niagara Mohawk Power Corp.; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corp.

[Docket No. ER00-798-000]

Take notice that on December 15, 1999, the New York Independent System Operator, Inc. (NYISO or ISO) and the Members of the Transmission Owners Committee of the Energy Association of the State of New York (Transmission Owners Committee or Member Systems) tendered for filing an amendment to their Supplemental Rate Filing to recover New York Independent System Operator Start-up and Formation Costs filed on August 25, 1999, reflecting the proposed change to Rate Schedule 1 of the ISO Open Access Transmission Tariff (ISO OATT). The NYISO requests an effective date of January 1, 2000 for changing the amortization period for the recovery of start-up costs and to reflect an update of the projected costs sought to be recovered.

A copy of this filing was served upon all persons on the Commission's official service list in this proceeding.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

23. Commonwealth Edison Company; Commonwealth Edison Company of Indiana

[Docket No. ER00-799-000]

Take notice that on December 15, 1999, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (collectively ComEd) tendered for filing amendments to ComEd's Open Access Transmission Tariff (OATT) to implement an Optional Additional Load Following Service for Non-Conforming Retail Loads and to modify Schedule 4A to permit Transmission Customers to trade retail imbalances attributable to adders/discounts.

ComEd requests an effective date of February 1, 1999, for the proposed amendments. Copies of the filing were served upon ComEd's jurisdictional customers and interested state commissions.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

24. Tampa Electric Company

[Docket No. ER00-801-000]

Take notice that on December 15, 1999, Tampa Electric Company (Tampa Electric), tendered for filing new and revised tariff sheets that provide for inclusion in Tampa Electric's open access transmission tariff of a schedule for a new service called Generation to Schedule Imbalance Service.

Tampa Electric requests that the tariff amendment be made effective on February 14, 2000.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

25. Cleco Utility Group, Inc.

[Docket No. ER00-804-000]

Take notice that on December 16, 1999, Cleco Utility Group, Inc. (CLECO), tendered for filing service agreements for Non-Firm and Short Term Firm Point-to-Point Transmission Services with TXU Energy Trading Company.

CLECO requests that the Commission accept the Service Agreement with an effective date of December 15, 1999.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

26. Southern California Edison Company

[Docket No. ER00-805-000]

Take notice that on December 16, 1999, Southern California Edison Company (SCE), tendered for filing a change in rate for the Transmission Revenue Balancing Account Adjustment (TRBAA) set forth in its Transmission Owner Tariff (TO Tariff) to become

effective January 1, 2000. The TRBAA rate is proposed to be a negative \$0.00041 per kilowatt-hour, a reduction from the present rate of negative \$0.00009 per kilowatt-hour.

Copies of this filing were served upon the California Public Utilities Commission, the California Independent System Operator, Pacific Gas & Electric Company, San Diego Gas & Electric Company, and all interested parties.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

27. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-806-000]

Take notice that on December 16, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 2 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of November 20, 1999 to The Detroit Edison Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

28. Wisconsin Public Service Corporation

[Docket No. ER00-807-000]

Take notice that on December 16, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 13 to its partial requirements Service Agreement No. 1 with Consolidated Water Power Company (CWPCO). Supplement No. 13 provides CWPCO's contract demand nominations for January 2000–December 2004, under WPSC's W-3 tariff and CWPCO's applicable service agreement.

The company states that copies of this filing have been served upon CWPCO and to the State Commissions where WPSC serves at retail.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

29. Wisconsin Public Service Corporation

[Docket No. ER00-808-000]

Take notice that on December 16, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 13 to its partial requirements Service Agreement No. 5 with Manitowoc Public Utilities (MPU). Supplement No. 13 provides MPU's contract demand nominations for January 2000–December 2004, under WPSC's W-2A partial requirements tariff and MPU's applicable service agreement.

The company states that copies of this filing have been served upon MPU and to the State Commissions where WPSC serves at retail.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

30. Florida Power & Light Company

[Docket No. ER00-810-000]

Take notice that on December 16, 1999, Florida Power & Light Company, tendered for filing the LCRR Facility Parallel Operation Agreement between Florida Power & Light Company and Seminole Electric Cooperative, Inc.

FPL requests that the agreement be made effective December 15, 1999.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

31. Virginia Electric and Power Company

[Docket No. ER00-811-000]

Take notice that on December 16, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and Allegheny Energy Supply Company, LLC. Under the Service Agreement, Virginia Power will provide services to Allegheny Energy Supply Company, LLC under the terms of the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000.

Virginia Power requests an effective date of December 16, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon Allegheny Energy Supply Company, LLC, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

32. New Century Services, Inc.

[Docket No. ER00-812-000]

Take notice that on December 16, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company (SPS), tendered for filing the following agreements under SPS's Rate Schedule for Market-Based Power Sales (SPS FERC Electric Tariff, First Revised Volume No. 3), namely (1) the Master Power Sale Agreement between SPS and Oklahoma Gas and Electric Company (OG&E), which is an umbrella service agreement under the SPS market-based rate schedule, and (2) a transaction agreement for a specific sale by SPS to OG&E of capacity and associated energy to commence on January 1, 2000 and end on December 31, 2001.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

33. Duquesne Light Company

[Docket No. ER00-813-000]

Take notice that on December 16, 1999, Duquesne Light Company (DLC), tendered for filing a Service Agreement dated December 15, 1999 with ACN Power, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds ACN Power, Inc., as a customer under the Tariff.

DLC requests an effective date of December 15, 1999, for the Service Agreement.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

34. Wisconsin Electric Power Company

[Docket No. ER00-815-000]

Take notice that on December 16, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Master Close-Out Netting Agreement between Wisconsin Electric Power Company (Wisconsin Electric or the Company) and Southern Company Energy Marketing (SCEM). This agreement is a supplement to the electric service agreement No. 86 under Wisconsin Electric's Coordination Sales Tariff (FERC Electric Tariff, First Revised Volume No. 2) with SCEM.

Wisconsin Electric respectfully requests an effective date of August 3, 1998.

Copies of the filing have been served on SCEM, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

35. Ameren Services, Inc., on behalf of Ameren Generating Company, and, Marketing Company

[Docket No. ER00-816-000]

Take notice that on December 16, 1999, Ameren Services, Inc. tendered for filing the following agreements:

1. Electric Power Supply Agreement between Ameren Generating Company (Genco) and Marketing Company.
2. Electric Power Supply Agreement between Marketing Company and Central Illinois Public Service Company (AmerenCIPS).
3. FERC Electric Tariff No. 1 of Marketing Company.

Ameren Services states that these rate schedules are being filed to implement certain proposed power marketing arrangements to become effective upon the transfer to Genco of generating units currently owned and operated by AmerenCIPS. Ameren Services has proposed to make these rate schedules on February 15, 1999.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

36. Ohio Valley Electric Corporation

[Docket No. ER00-821-000]

Take notice that on December 16, 1999, Ohio Valley Electric Corporation (OVEC), tendered for filing Modification No. 12, dated as of November 1, 1999, to the Inter-Company Power Agreement dated July 10, 1953 among OVEC and certain other utility companies named within that agreement as "Sponsoring Companies" (the Inter-Company Power Agreement). The Inter-Company Power Agreement bears the designation Ohio Valley Electric Corporation Rate Schedule FPC No. 1-B.

Mod. No. 12 is part of an arrangement intended to make additional electricity available to OVEC's Sponsoring Companies during the winter of 1999-2000 and to provide DOE with billing credits in exchange for its release of a portion of its entitlement to such electricity.

OVEC has requested that the changes to the Inter-Company Power Agreement become effective as of November 1, 1999.

Copies of the filing were served upon Appalachian Power Company, The Cincinnati Gas & Electric Company, Columbus Southern Power Company, The Dayton Power and Light Company, Indiana Michigan Power Company, Kentucky Utilities Company, Louisville Gas and Electric Company, Monongahela Power Company, Ohio Edison Company, Ohio Power Company, Pennsylvania Power Company, The Potomac Edison

Company, Southern Indiana Gas and Electric Company, The Toledo Edison Company, West Penn Power Company, The Utility Regulatory Commission of Indiana, the Public Service Commission of Kentucky, the Public Service Commission of Maryland, the Public Service Commission of Michigan, the Public Utilities Commission of Ohio, the Public Utility Commission of Pennsylvania, Tennessee Regulatory Authority, the State Corporation Commission of Virginia and the Public Service Commission of West Virginia.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

37. Duquesne Light Company

[Docket No. ER00-822-000]

Take notice that December 16, 1999, Duquesne Light Company (DLC), tendered for filing a Service Agreement dated December 15, 1999 with Consumers Energy Company under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Consumers Energy Company as a customer under the Tariff.

DLC requests an effective date of December 15, 1999, for the Service Agreement.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

38. Duquesne Light Company

[Docket No. ER00-823-000]

Take notice that on December 16, 1999, Duquesne Light Company (DLC) tendered for filing a Service Agreement dated December 15, 1999 with ACN Power, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds ACN Power, Inc. as a customer under the Tariff.

DLC requests an effective date of December 15, 1999, for the Service Agreement.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

39. Duke Energy South Bay, LLC

[Docket No. ER00-824-000]

Take notice that on December 16, 1999, Duke Energy South Bay, LLC (DESB) tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d, a revised Schedule A to the Reliability Must Run Agreement (the RMR Agreement) between DESB and the California Independent System Operator Corporation (the ISO) relating to the South Bay generating plant at Chula Vista, California.

DESB states that the revisions to Schedule A correct certain inaccuracies

in the figures for reactive power in the currently effective version, which was originally filed by San Diego Gas & Electric Company (SDG&E) which formerly owned the South Bay plant. DESB further states that the corrections are acceptable to the ISO and to SDG&E, which, under the ISO Tariff, bears costs payable by the ISO and under the RMR Agreement.

DESB states that it has served a copy of its filing on the California Public Utilities Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

40. Consumers Energy Company

[Docket No. ER00-825-000]

Take notice that on December 16, 1999, Consumers Energy Company (Consumers), tendered for filing executed service agreements for Firm and Non-Firm Point-to-Point Transmission Service to the City of Holland, Michigan Board of Public Works pursuant to its Open Access Transmission Service Tariff filed on July 9, 1996.

Each agreement has an effective date of January 1, 2000.

Copies of the filed agreements were served upon the Michigan Public Service Commission and the transmission customer.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

41. Dauphin Island Gathering Partners

[Docket No. MG99-26-001]

Take notice that on December 20, 1999, Dauphin Island Gathering Partners filed revised standards of conduct in response to the Commission's November 29, 1999 Order On Standards of Conduct. 89 FERC § 61,247 (1999).

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party

must filed a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33943 Filed 12-29-99; 8:45 am]

BILLING CODE 6717-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of Licenses and Soliciting Comments, Motions to Intervene, and Protests

December 23, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Transfer of Licenses.
 - b. *Project Nos.:* 487-022 and 1881-028.
 - c. *Date Filed:* December 7, 1999.
 - d. *Applicants:* PP&L, Inc. (PP&L) and PPL Holtwood, LLC (PPL Holtwood).
 - e. *Name of Projects:* Wallenpaupack and Holtwood.
 - f. *Locations:* Wallenpaupack: on the Wallenpaupack Creek and Lackawaxen River in Wayne and Pike Counties, Pennsylvania; Holtwood: on the Susquehanna River in Lancaster and York Counties, Pennsylvania. The projects do not utilize federal or tribal lands.
 - g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
 - h. *Applicants' Contacts:* Paul E. Russell, Esq., PP&L, Inc., Two North Ninth Street, Allentown, PA 18101-1179, (610) 774-4254 and Donald A. Kaplan, Esq., Adam W. Gravley, Esq., Lisa H. Tucker, Esq., Preston Gates Ellis & Rouvelas Meeds LLP, 1735 New York Avenue, NW, Suite 500, Washington, DC 20006, (202) 628-1700.
 - i. *FERC Contact:* Regina Saizan, (202) 219-2673, or e-mail address: regina.saizan@ferc.fed.us.
 - j. *Deadline for filing comments and or motions:* January 28, 2000.
- All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.
- Please include the Project Numbers (487-022 and 1881-028) on any comments or motions filed.
- k. *Description of Transfer:* Transfer of the licenses for these projects to PPL

Holtwood is being sought in connection with a proposed corporate realignment under which PP&L will separate its generation and power marketing businesses from its transmission and distribution businesses. PP&L intends to retain certain existing non-project transmission and distribution facilities and easements relating to such transmission and distribution facilities located within the project boundaries.

The transfer application was filed within five years of the expiration of the license for Project No. 487. PP&L has filed a Notice of Intent to relicense Project No. 487 and has been approved by the Commission to use the alternative licensing process pursuant to 18 CFR Section 4.34(i). In Hydroelectric Relicensing Regulations Under the Federal Power Act (54 FR 23,756; FERC Stats. and Regs., Regs. Preambles 1986-1990 30,854 at p. 31,437), the Commission declined to forbid all license transfers during the last five years of an existing license, and instead indicated that it would scrutinize all such transfer requests to determine if the transfer's primary purpose was to give the transferee an advantage in relicensing (*id.*, at p. 31,438 n.318).

1. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS

AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33869 Filed 12-29-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing, Soliciting Motions To Intervene, Protests, and Additional Study Requests

December 23, 1999.

Take notice that the following hydroelectric application has been accepted by the Commission and is available for public inspection.

- a. *Type of Application:* Major New License.
- b. *Project No.:* 1895-007.
- c. *Date filed:* June 30, 1998.
- d. *Applicant:* South Carolina Electric & Gas Company.
- e. *Name of Project:* Columbia Hydroelectric Project.
- f. *Location:* On the Broad and Congaree Rivers in Richland County and the City of Columbia, South Carolina. The project would not utilize federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Neville O. Lorick, Vice President, Fossil & Hydro Operations, South Carolina Electric & Gas Company, 111 Research Drive Columbia, SC 29203, (803) 748-3000.
- i. *FERC Contact:* Charles R. Hall at (202) 219-2853, charles.hall@ferc.fed.us.