

the \$9,177 estimated total construction cost of the three 2-inch meters.

Reliant states that it has sufficient capacity to accomplish the deliveries of the requested gas volumes without detriment or disadvantage to Reliant's other existing customers and that Reliant's FERC Gas Tariff does not prohibit the construction of new delivery points.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99-4627 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-199-000]

South Georgia Natural Gas Company; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 8, 1999, South Georgia Natural Gas Company (South Georgia), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-199-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon a pipeline lateral located in Gadsden County, Florida, under the blanket authorization issued in CP82-548-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

South Georgia states that it constructed and installed the two-inch pipeline lateral to provide interruptible

transportation service to the Floridin Company, Inc. (Floridin) in Gadsden County, Florida. South Georgia was notified by the Englehard Corporation (Englehard) in a letter dated October 12, 1998 that Englehard had purchased Floridin. In the letter, Englehard stated that the Jamieson Plant has been out of operation for decades and that all remnants of the Jamieson plant had been removed. Englehard also stated that all of its gas requirements are met at an alternate site and that it has no present or future requirements for natural gas transportation services through the pipeline lateral, and has requested that South Georgia abandon the pipeline lateral in place. No other customers are presently receiving service from the pipeline lateral under any South Georgia rate schedule and the abandonment will have no adverse impact on South Georgia's pipeline system. The proposed abandonment of the pipeline lateral is not prohibited by any existing tariff of South Georgia.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-4615 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-140-004]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

February 19, 1999.

Take notice that on February 11, 1999, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, First Revised Sheet No. 405D, with an effective date of March 13, 1999.

Tennessee states that the revised tariff sheet is being filed in compliance with the Commission's "Order on Rehearing and Clarification" issued on January 27, 1999 in Docket No. RP98-140-003 and the Commission's Letter Order issued on January 27, 1999 in Docket No. RP98-140-002.

Tennessee further states that the revised tariff sheet contains certain modifications which the Compliance Order and the Rehearing Order, taken in tandem, required Tennessee to make to its tariff provisions authorizing Tennessee to reserve certain types of existing available capacity for future expansion projects.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-4618 Filed 2-24-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-181-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on January 28, 1999, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP99-181-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to remove a 2-inch positive meter and meter run at the Robinson-General Carbon Delivery Meter Station located on Texas Gas' Robinson 6-inch Pipeline in Crawford

County, Illinois, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Texas Gas states that it currently delivers gas to Central Illinois Public Service Company at the Robinson-General Carbon Delivery Meter Station, and that the meter to be removed was used to measure small volumes of gas and is no longer needed at this location. Texas Gas also states the removal of this meter will not cause any change in service at this point as deliveries will continue to be made through the 3-inch turbine meter at this location. Texas Gas estimates that the cost to remove the 2-inch meter and meter run is \$500.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 99-4680 Filed 2-24-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-216-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 16, 1999, Williams Gas Pipelines Central, Inc. (Williams), Post Office Box 3288, Tulsa, Oklahoma 74101, filed a request with the Commission in Docket No. CP99-216-000, pursuant to Sections 157.205, 157.212 and 157.216(b) of the Commission's Regulations under the

Natural Gas Act (NGA) for authorization to replace and relocate Columbus town border meter setting and appurtenant facilities and to abandon in place by sale certain lateral pipeline, located in Cherokee County, Kansas, authorized in blanket certificate issued in Docket No. CP82-479-000, all as more fully set forth in the request on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Williams proposes to replace and relocate the ONEOK, Inc. d.b.a. Kansas Gas Service Company (KGS) Columbus town border meter setting and appurtenant facilities to the high pressure regulator site. Williams also proposes to abandon in place by sale to KGS approximately 126 feet of 4-inch and 4,049 feet of 6-inch lateral pipeline downstream of the relocated meter. Williams reports the estimated cost would be approximately \$34,614, and the reclaim cost would be estimated at approximately \$386.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,
Secretary.

[FR Doc. 99-4616 Filed 2-24-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2131-015]

Wisconsin Electric Power Company; Notice of Availability of Environmental Assessment

February 19, 1999.

An environmental assessment (EA) is available for public review. The EA analyzes the environmental impacts of deleting about 215 acres of land (primary action) from the Kingford

Hydroelectric Project boundary and development of this land (secondary action) as a Florence County, Michigan, planned unit development (PUD). The Wisconsin Electric Power Company is the project's licensee and the project is located on the Menominee River in Florence County, Wisconsin and Dickinson County, Michigan.

Removing this land would support economic development in Florence County and is designed to compensate Florence County for selling about 3,900 acres to the Wisconsin Department of Natural Resources (WDNR) to help create the 8,850 acre Spread Eagle Barrens State Natural Area (SEBNA). A portion of the SEBNA (1,366 acres) occupies Kingford Project lands.

The 215 acres are located in Florence County on the Wisconsin side of the Menominee River, Township 39 North, Range 19 East, Sections 11 and 14 within the project boundary. This area is in northeast Wisconsin to the west of the cities of Kingford and Iron Mountain, Michigan, at the upper end of the Kingford and Iron Mountain, Michigan, at the upper end of the Menominee River impounded by the dam.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, N.E., Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The EA may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-4617 Filed 2-24-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Establishing a Deadline for Final Amendment, and Soliciting Additional Study Requests

February 19, 1999.

Take notice that the following hydroelectric application has been filed with the commission and is available for public inspection:

- a. *Type of Application:* Subsequent License.
- b. *Project No.:* 3090-008.
- c. *Date filed:* January 27, 1999.