

anticipated that the total DOE funding available under this Supplemental Announcement will be \$1,300,000, and that 5 to 10 applications will be selected for award. If available funding is insufficient for making awards to all competitive applications, Applicants may be notified of the intent to make an award if funding becomes available in the future.

Cost sharing from non-Federal funding of a minimum of 20%, with a target of 50% (based on total project cost), is required for any awards under this Supplemental Announcement.

All information regarding the Supplemental Announcement will be posted on the DOE Golden Field Office Home page at the address identified below.

DATES: DOE expects to issue the Supplemental Announcement on February 18, 1999. The closing date of the Supplemental Announcement is March 30, 1999.

ADDRESSES: The Supplemental Announcement will be posted on the DOE Golden Field Office Home Page at <http://www.eren.doe.gov/golden/solicit.htm>. It is DOE's intention not to issue hard copies of the Supplemental Announcement.

FOR FURTHER INFORMATION CONTACT: John Motz, Contract Specialist, at 303-275-4737, e-mail john_motz@nrel.gov, or Doug Hooker, Project Officer, at 303-275-4780, e-mail doug_hooker@nrel.gov.

Issued in Golden, Colorado, on February 17, 1999.

Matthew A. Barron,

Acting Chief of Procurement, Golden Field Office.

[FR Doc. 99-4845 Filed 2-25-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-212-000]

Columbia Gas Transmission Corporation; Notice of Request under Blanket Authorization

February 22, 1999.

Take notice that on February 12, 1999, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030 filed in Docket No. CP99-212-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205, 157.212) is seeking NGA Section 7 certification for an existing point of

delivery in Gilmer County, West Virginia under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with Commission and open to public inspection. This application may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Columbia requests certification for the existing Natural Gas Policy Act Section 311 point of delivery so it can provide both part 284, Subpart B, and Subpart G transportation. The existing point of delivery for which Columbia requests NGA certification under Sections 157.205 and 157.212 is for Eastern Marketing. The maximum daily quantity is 1,500 Dth, the annual quantity is 547,500 Dth and the end use of gas is industrial. The transportation service to be provided through the existing point of delivery would be firm service provided under Columbia's Rate Schedule, Firm Transportation Service.

Columbia constructed the existing point of delivery to Eastern Marketing in Gilmer County, West Virginia, which was placed in service on August 20, 1997. The cost of constructing the existing point of delivery was \$39,000. Facilities installed by Columbia included a tap, meter, structure, and a filter separator.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-4785 Filed 2-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-215-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

February 22, 1999.

Take notice that on February 16, 1999, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030, filed in Docket No. CP99-215-000 a request pursuant to Sections 157.205, and 157.222, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization for NGA Section 7 certification for an existing point of delivery to Ohio Cumberland Gas Company in Knox County, Ohio, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This application may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Columbia requests certification to provide this service at an existing point of delivery which was originally authorized under Section 311 of the Natural Gas Policy Act. Columbia states that the facilities included a tap and electronic measurement and that the cost to construct the point of delivery was \$7,300. Columbia states that the quantities of gas to be provided through the point of delivery is 1,500 Dth maximum daily quantity and is estimated at 547,500 Dth annually.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 99-4786 Filed 2-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-404-002]

Mississippi River Transmission Corporation; Notice of Motion for Reconsideration

February 22, 1999.

Take notice that on January 22, 1999, the Missouri Public Service Commission (MoPSC), tendered for filing a motion for reconsideration of the Director's December 22, 1998, letter order in this proceeding. Although MoPSC styled its filing as a request for rehearing, the filing was not made within the required 30 days of the date of order issuance. Accordingly, the filing will be treated as a motion for reconsideration rather than a request for rehearing.

David P. Boergers,
Secretary.

[FR Doc. 99-4806 Filed 2-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-211-000]

USG Pipeline Company; Notice of Application

February 22, 1999.

Take notice that on February 12, 1999, USG Pipeline Company (USGPC), P.O. Box 806278, 125 South Franklin Street, Chicago, Illinois 60680, filed an application for a Part 284, Subpart G, blanket certificate of public convenience and necessity to authorize USGPC to transport natural gas on behalf of others on its pipeline and request for various waivers of Commission regulations and policies. The filing was submitted pursuant to a requirement contained in the Commission's October 17, 1997 certificate order (81 FERC ¶ 61,039), all as more fully set forth in the application on file with the Commission and open to public inspection. This application may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

USGPC states that it seeks Commission authorization to provide

open access transportation service on its newly constructed interstate pipeline in Marion County, Tennessee, and Jackson County, Alabama.

USGPC requests waiver from portions of the Commission's Regulations Part 284 (specifically, Sections 284.7(c)(6), 284.8(b)(3), 284.9(b)(3), 284.10, 284.12 and 284.106), Part 161, and Section 250.16 requiring, respectively, that an interstate pipeline (a) maintain an Electronic Bulletin Board, (b) comply with the Standards for Business Practices promulgated by the Gas Industry Standards Board, and (c) comply with various restrictions applicable to marketing affiliates. In addition, USGPC requests any other waivers that may be needed to implement the proposed tariff accompanying this application.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 15, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for USGPC to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-4784 Filed 2-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-35-000, et al.]

Cinergy Capital & Trading, Inc., et al.; Electric Rate and Corporate Regulation Filings

February 18, 1999.

Take notice that the following filings have been made with the Commission:

1. Cinergy Capital & Trading, Inc.

[Docket No. EC99-35-000]

Take notice that on February 10, 1999, Cinergy Capital & Trading, Inc. (Cinergy Trading) tendered for filing an application pursuant to Section 203 of the Federal Power Act for authorization of a transaction whereby 1999 CinPower Trust (CinPower) will acquire 90 percent of the ownership interest in CinCap V, LLC (CinCap V) from Cinergy Trading.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. The Montana Power Company

[Docket Nos. EC99-36-000 and ER99-1799-000]

Take notice that, on February 11, 1999, The Montana Power Company (the Company) tendered for filing an application, under Part 33 of the Commission's regulations, to sell to PP&L Global, Inc. certain of its generation facilities, together with certain of its associated transmission facilities. PP&L Global, Inc. has stated an intention to assign its rights to a subsidiary, PP&L Montana, L.L.C. The Company also filed a Generation Interconnection Agreement and two Transition Service agreements. The purchaser joined in the filing as a joint applicant.

The Company states that it seeks to divest itself of substantially all of its generation facilities and certain related transmission facilities, which it believes are subject to the jurisdiction of this Commission, consistent with a comprehensive state restructuring plan adopted by the Montana legislature. The Company further states that Montana law explicitly permits the transaction for which approval is sought. Upon