Dated: February 14, 2000.

Robert T. Jacobs

Regional Forester.

[FR Doc. 5864 Filed 3-8-00; 8:45 am]

BILLING CODE 3410-11-M

DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Information Collection Activity; Comment Request

AGENCY: Rural Utilities Service, USDA. **ACTION:** Notice and request for comments.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35, as amended), the Rural Utilities Service (RUS) invites comments on this information collection for which RUS intends to request approval from the Office of Management and Budget (OMB).

DATES: Comments on this notice must be received by May 8, 2000.

FOR FURTHER INFORMATION CONTACT: F.

Lamont Heppe, Jr., Program
Development & Regulatory Analysis,
Rural Utilities Service, USDA, 1400
Independence Ave., SW., STOP 1522,
Room 4034 South Building,
Washington, D.C. 20250–1522.
Telephone: (202) 720–9552. FAX: (202)
720–4120.

SUPPLEMENTARY INFORMATION:

Title: Preloan Procedures and Requirements for Telecommunications Program.

OMB Control Number: 0572–0079. Type of Request: Reinstatement with change of a previously approved information collection.

Abstract: This program is necessary in order for the Rural Utilities Service (RUS) to determine an applicant's eligibility to borrow from RUS under the terms of the RE Act. This information is also used by RUS to determine that the Government's security for loans made by RUS is reasonably adequate and that the loans will be repaid within the time agreed.

Estimate of Burden: Public reporting burden for this collection of information is estimated to average 9 hours per response.

Respondents: Small business or organizations.

Estimated Number of Respondents: 50

Estimated Number of Responses per Respondent: 8.

Estimated Total Annual Burden on Respondents: 3,621.

Copies of this information collection can be obtained from Bob Turner,

Program Development and Regulatory Analysis, at (202) 720–0696.

Comments are invited on (a) whether the collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of burden including the validity of the methodology and assumption used; (c) ways to enhance the quality, utility and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques on other forms of information technology. Comments may be sent to F. Lamont Heppe, Jr., Director, Program Development and Regulatory Analysis, Rural Utilities Service, U.S. Department of Agriculture, 1400 Independence Ave., SW., Stop 1522, Room 4034 South Building, Washington, D.C. 20250-1522.

All responses to this notice will be summarized and included in the request for OMB approval. All comments will also become a matter of public record.

Dated: March 2, 2000.

Christopher A. McLean,

Acting Administrator, Rural Utilities Service. [FR Doc. 00–5640 Filed 3–9–00; 8:45 am]
BILLING CODE 3410–15–P

DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Great River Energy Pleasant Valley Station, Notice of Availability of an Environmental Assessment

AGENCY: Rural Utilities Service, USDA. **ACTION:** Notice of Availability of an Environmental Assessment.

SUMMARY: Notice is hereby given that the Rural Utilities Service (RUS) is publishing an environmental assessment (EA) for a project proposed by Great River Energy (GRE) of Elk River, Minnesota. The project consists of constructing a natural gas-fired simple cycle, combustion turbine power generation facility in Pleasant Valley Township in Mower County, Minnesota. The project will have a total of three combustion turbine units, two 155 megawatts (MW) units and one 124 MW unit, including a new 345/161 kV substation and other associated transmission facilities. The total electrical output from the facility is expected to range from 434 MW to 526 MW depending upon operating

conditions. RUS proposes to provide financial assistance to GRE for this project.

FOR FUTHER INFORMATION CONTACT: Nurul Islam, Environmental Protection Specialist, Rural Utilities Service, Engineering and Environmental Staff, Stop 1571, 1400 Independence Avenue, SW, Washington, DC 20250–1571, telephone: (202) 720–1414; e-mail: nislam@rus.usda.gov. RUS seeks written comments on the GRE proposal. Written comments should be submitted within 30 days of the publication of this notice to the above address.

SUPPLEMENTARY INFORMATION: GRE proposes to construct the power station in Pleasant Valley Township in Mower County, Minnesota. The primary purpose of the facility is to meet GRE peak electrical load during hot summer weather. Under those conditions the facility's expected output is about 434 MW of power. The generation unit consists of turbines similar to those found in commercial airline engines. The primary fuel will be natural gas and the distillate oil will serve as the back up fuel for the plant. The three units will have a total peak capacity of 526 MW. The generating power station will require approximately 24 acres of land. The preferred site for the generating station is located in the northwest quarter of Section 19, Pleasant Valley Township, Mower County, Minnesota. An alternative site was considered and is located approximately two miles south of the preferred site, in the south of the northwest quarter of Section 31, Pleasant Valley Township, Mower County, Minnesota. The following additional facilities will also be constructed. A 345/161 kV substation will be constructed at the plant site. A short, 345 kV transmission tap line, approximately 500 feet long, will be needed to connect to an existing Byron-Adams 345-kV transmission line. A new 161 kV transmission line, between 5 and 7 miles long, will be built from the plant site to the Sargeant Substation. The existing 69 kV line between the Sargeant Substation and south of the City of Brownsdale will be upgraded to a 161/ 69 kV line. This section of the line will be approximately 10 miles long. A 161 kV line will be built from Brownsdale to the Austin North Substation in Austin, Minnesota, A number of alternative routes have been considered for this section of the transmission line. Approximately three miles of new high pressure gas pipeline will be built to provide gas supply from the proposed generating station north to an existing gas pipeline. The expected water use is

estimated to be approximately 3.1 million gallons per year.

The EA is available for public review at the headquarters of GRE at 17845 East Highway 10, Elk River, Minnesota 55330–0800 and the RUS at the address provided above in this notice or at the following locations:

- Austin Public Library, 323 4th Avenue, NE, Austin, Minnesota, telephone (507) 433–2391
- Brownsdale Public Library, Brownsdale Community Building, Brownsdale, Minnesota, telephone (507) 567–9951
- Rochester Public Library, 101 2nd Street, SE, Rochester, Minnesota, telephone (507) 285–8022
- Sargeant Community Center, Chestnut Avenue, Sargeant, Minnesota, telephone (507) 584–6885

Questions and comments should be sent to RUS at the address provided in this notice. RUS will accept questions and comments on the EA for 30 days from the date of publication of this notice.

Any final action by RUS related to the proposed project will be subject to, and contingent upon, compliance with all relevant Federal environmental laws and regulations and completion of environmental review procedures as prescribed by the 7 CFR Part 1794, Environmental Policies and Procedures.

Dated: March 3, 2000.

Mark S. Plank,

Acting Director, Engineering and Environmental Staff.

[FR Doc. 00–5642 Filed 3–8–00; 8:45 am]

BILLING CODE 3410-15-P

DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Dekehtik Diesel Electric Plant on the Island of Pohnpei, Pohnpei Utilities Corporation, Notice of Finding of No Significant Impact

AGENCY: Rural Utilities Service, USDA. **ACTION:** Notice of Finding of No Significant Impact.

SUMMARY: Notice is hereby given that the Rural Utilities Service (RUS), pursuant to the National Environmental Policy Act of 1969, as amended, the Council on Environmental Quality Regulations (40 CFR Parts 1500–1508), and RUS Environmental Polices and Procedures (7 CFR Part 1794), has made a Finding of No Significant Impact (FONSI) with respect to a project proposed by Pohnpei Utilities Corporation (PUC) of Kolonia, Pohnpei, Federated States of Micronesia. Pohnpei

is the largest state in the Federated States of Micronesia. The proposed project consists of constructing a 6.5-megawatt diesel electric generating plant at Dekehtik on the Island of Pohnpei. The purpose of the project is to provide power for the residents of the Island. RUS proposes to provide financial assistance to PUC for the project.

RUS has concluded that the impacts from the proposed project would not be significant and that the proposed action is not a major federal action significantly affecting the quality of the human environment. Therefore, the preparation of an environmental impact statement is not necessary.

FOR FURTHER INFORMATION CONTACT:

Nurul Islam, Environmental Protection Specialist, Stop 1571, Engineering and Environmental Staff, RUS, 1400 Independence Avenue, SW, Washington, DC 20250-1571, telephone (202) 720-1414. His e-mail address is nislam@rus.usda.gov. Information is also available from Mr. Marcelino Actouka, General Manager, PUC, P.O. Box C, Kolonia, Pohnpei FM96941, telephone (691) 320-2374 and Mr. Peter Howard, Executive Vice President, Oceanic Companies, Inc., 1287 Kalani Street, Suite 203, Honolulu, Hawaii 966817-4961, telephone (808) 874-0207.

SUPPLEMENTARY INFORMATION: RUS, in accordance with its environmental policies and procedures, required that PUC prepare an Environmental Report (ER) reflecting the potential impacts of the proposed facilities. The ER, which includes input from federal, state, and local agencies, has been reviewed and accepted as RUS' Environmental Assessment (EA) for the project in accordance with 7 CFR 1794.41. RUS and the PUC published notices of the availability of the EA and solicited public comments per 7 CFR 1794.42.

RUS has received the following comments on the proposed project: A letter from the U.S. Embassy on Kolonia, dated January 4, 2000, addressed the use of the present solid waste dump site as the location of the new power plant with no arrangements for relocating the solid waste facility. Region 9 of the U.S. Environmental Protection Agency (EPA) commented on the disposal and characterization of excavated material, stabilization of the present dump site, and accidental oil spills. Based on the information contained in the ER which RUS accepted as its EA, the responses of the Oceanic Companies, Inc., documented in a letter, dated February 16, 2000, to EPA Region 9, and the PUC commitments to follow mitigation, RUS

does not believe that construction and operation of the Dekehtik Generating Station will result in any significant impact to the human environment.

Ĉopies of the EA and FONSI can be reviewed at the headquarters of RUS and the headquarters of PUC and Oceanic Companies, Inc., at the addresses provided in this notice.

Dated: March 1, 2000.

Alex M. Cockey

Acting Assistant Administrator, Electric Program, Rural Utilities Service.

[FR Doc. 00–5641 Filed 3–8–00; 8:45 am]

BILLING CODE 3410-15-P

DEPARTMENT OF COMMERCE

Office of the Secretary

Estimates of the Voting Age Population for 1999

AGENCY: Office of the Secretary, Commerce.

ACTION: General notice announcing population estimates.

SUMMARY: This notice announces the voting age population estimates, as of July 1, 1999, for each state and the District of Columbia. We are giving this notice in accordance with the 1976 amendment to the Federal Election Campaign Act, Title 2, United States Code, Section 441a(e).

FOR FURTHER INFORMATION CONTACT: John F. Long, Chief, Population Division, Bureau of the Census, Department of Commerce, Room 2011, Federal Building 3, Washington, DC 20233, telephone 301–457–2071.

SUPPLEMENTARY INFORMATION: Under the requirements of the 1976 amendment to the Federal Election Campaign Act, Title 2, United States Code, Section 441a(e), I hereby give notice that the estimates of the voting age population for July 1, 1999, for each state and the District of Columbia are as shown in the following table.

ESTIMATE OF THE POPULATION OF VOTING AGE FOR EACH STATE AND DISTRICT OF COLUMBIA: JULY 1, 1999

[In thousands]

Area	Popu- lation 18 and over
United StatesAlabamaAlaska Arizona	202,491 3,304 423 3,444
ArkansasCalifornia	1,891 24,222