

F. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Is the information useful at the levels of detail indicated on the form?

B. For what purpose(s) would the information be used? Be specific.

C. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, March 3, 2000.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

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BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-191-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 3, 2000.

Take notice that on February 29, 2000, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective March 1, 2000:

Forty-first Revised Sheet No. 8
Forty-first Revised Sheet No. 9
Fortieth Revised Sheet No. 13
Forty-ninth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.6 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota).

ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%) ANR also advises that the

proposed changes would increase current quarterly Above-Market Dakota Cost recoveries from \$1,796,681 to \$2,586,210.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-5692 Filed 3-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

[Docket No. RP00-192-000]

MARCH 3, 2000: Take notice that on February 29, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, proposed to become effective March 1, 2000.

Fiftieth Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed to implement the annual reconciliation of the recovery of its Above-Market Dakota Costs, as required by its tariff recovery mechanism. ANR advises that the filing proposes a reservation surcharge adjustment of \$0.003 applicable to its currently effective, firm service Rate Schedules. This surcharge is proposed to recover from ANR's customers, over the twelve month period of March 1, 2000 to February 28, 2001, the \$218,425 of Above-Market Dakota Cost undercollections, inclusive of interest, which are reflected in the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-193-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

March 3, 2000.

Take notice that, on February 29, 2000, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Sixteenth Revised Sheet No. 11A, with an effective date of April 1, 2000.

CIG states that the tariff is being filed to reflect a decrease in its fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from 1.31% to 1.01% effective April 1, 2000.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protest will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-5694 Filed 3-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-194-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 3, 2000.

Take notice that on February 29, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of April 1, 2000.

Thirty-Eighth Revised Sheet No. 8A
Thirtieth Revised Sheet No. 8A.01
Thirtieth Revised Sheet No. 8A.02
Thirty-Fourth Revised Sheet No. 8B
Twenty-Seventh Revised Sheet No. 8B.01

FGT states that the tariff sheets listed above are being filed pursuant to Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff which provides for the recovery by FGT of gas used in the operation of its system and gas lost from the system or otherwise unaccounted for. The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP), designed to recover current fuel usage on an in-kind basis, and the Unit Fuel Surcharge (UFS), designed to recover or refund previous under or overcollections on a cash basis. Both the FRCP and the UFS are applicable to Market Area deliveries and are effective for seasonal periods, changing effective each April 1 (for the Summer Period) and each October 1 (for the Winter Period).

FGT states that it is filing to establish an FRCP of 2.99% to become effective April 1, 2000 based on the actual company fuel use, lost and unaccounted for volumes and Market Area deliveries

for the period from April 1, 1999 through September 30, 1999. FGT states that the proposed FRCP of 2.99%, to become effective April 1, 2000, is a decrease of 0.01% from the currently effective FRCP of 3.00%. Additionally, FGT states that it is filing to establish a UFS of \$0.0019 per MMBtu, to become effective April 1, 2000. The proposed UFS is a decrease of \$0.0009 compared to the currently effective UFS of \$0.0028.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP00-93-000, CP00-94-000 and CP00-95-000]

Honeoye Storage Corporation; Notice of Application

March 2, 2000.

Take notice that on February 22, 2000 Honeoye Storage Corporation (Honeoye) c/o EHA, One State Street, Suite 1200, Boston, Massachusetts 02109, filed an application in the above docket, pursuant to sections 7(b) and 7(c) of the Natural Gas Act as amended (NGA), 15 USC 717f(b) and 717f(c), and Parts 157 and 284 of the Federal Energy Regulatory Commission's regulations, seeking:

in CPOO-93-000

(1) to abandon service to Providence Gas Company (Providence),

(2) to construct, install, own, operate and maintain certain facilities that will permit Honeoye to increase the certificated capacity and deliverability of the Honeoye storage field located in Ontario County, New York;

in CP00-94-000

(3) to obtain a blanket certificate of public convenience and necessity pursuant to Subpart G of Part 284 of the Commission's regulations authorizing Honeoye to provide firm and interruptible storage services on a self-implementing basis at market-based rates with pregranted abandonment authorization; and

in CP00-95-000

(4) to obtain a blanket certificate under Subpart F of Part 157 of the Commission's regulations authorizing the construction and operation of certain facilities and certain certificate amendments and abandonment under Section 7 of the NGA; all as more fully set forth in the application which is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Honeoye has requested that the Commission make the proposed abandonment authorization effective March 31, 2000 and issue the proposed authorizations by May 31, 2000 in order to permit Honeoye to proceed with construction on or before June 30, 2000.

Honeoye states that it currently has a certificated obligation to provide Providence a Maximum Daily Withdrawal Quantity (MDWQ) of 5,100 Dth/d and Maximum Quantity Stored (MQS) of 613.2 MDth. Providence has notified Honeoye that it wishes to terminate its storage service agreement with Honeoye effective March 31, 2000.

Honeoye states that it proposes to construct, install, own, operate and maintain certain additional facilities necessary to increase the maximum stabilized pressure of the Honeoye Storage Field from 927 psia to 1100 psia, a pressure well below the hydrostatic pressure of the field. This increase in pressure will permit Honeoye to increase the certificated capacity of the Honeoye Storage Field by 1,812 MDth and the certificated deliverability by 15,000 Dth/d. The activities necessary to effectuate the proposed expansion are as follows:

(1) replace the internal components of two of Honeoye's three existing compressors to increase maximum allowable operating pressure from 915 psia to 1045 psia;