

Please include the noted project numbers on any comments or motions filed.

j. *Description of Proposal:* The applicants state that Great Northern Paper, Inc. and Duke Energy Corporation are forming GNE, LLC, which will have access to the resources of both corporations for the continued operation and management of these four projects.

The transfer application was filed within five years of the expiration of the license for Project No. 2634, which is the subject of a pending relicensing application. In Hydroelectric Relicensing Regulations Under the Federal Power Act (54 FR 23,756; FERC Stats. and Regs., Regs. Preambles 1986–1990 30,854 at p. 31,437), the Commission declined to forbid all license transfers during the last five years of an existing license, and instead indicated that it would scrutinize all such transfer requests to determine if the transfer's primary purpose was to give the transferee an advantage in relicensing (id. at p. 31,438 n. 318).

The transfer application also contains a separate request for approval of the substitution of the transferee for the transferor as the applicant in the pending relicensing application, filed by the transferor on April 28, 1998, in Project No. 2634–007.

k. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (Call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the addresses in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filing must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99–34035 Filed 12–30–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Tendered for Filing With the Commission and Soliciting Additional Study Requests

December 28, 1999.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Applications:* New Major License.

b. *Project No.:* 2030–031 and 11832–000.¹

c. *Date filed:* December 16, 1999, and December 17, 1999, respectively.

¹ PGE and the Tribes are co-licensees for this project, to the extent of their interests. PGE is licensee for the Pelton Development, the Round Butte Development and the Reregulating Dam. The Tribes are licensee for the powerhouse, transmission line and appurtenances at the Reregulating Dam. PGE is applying for a new license for those portions of the project for which it is the licensee. The Tribes are applying for a new license for the entire project. PGE's new license application filed on December 16, 1999, will keep Project Number 2030 and the Tribes' new license application filed on December 17, 1999 has been assigned Project Number 11832.

d. *Applicants:* Portland General Electric Company and the Confederated Tribes of the Warm Springs Reservation of Oregon.

e. *Name of Project:* Pelton Round Butte Project.

f. *Location:* On the Deschutes River in Jefferson, Marion, and Wasco Counties, Oregon. The project is partially in Deschutes National Forest and the Crooked River National Grassland.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)–825(r).

h. *Contact for PGE:* Julie Keil, Director of Hydro Licensing and Water Rights, Portland General Electric Company, 121 SW Salmon Street, 3WTC–BRHL, Portland, OR 97204, (503) 464–8864.

i. *Contact for the Tribes:* James Manion, General Manager, Warm Springs Power Enterprises, P.O. Box 960, Warm Springs, OR 97761, (541) 553–1046.

j. *FERC Contact:* Hector Perez, hector.perez@ferc.fed.us, 202–219–2843.

k. *Deadline for filing additional study requests:* February 15, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenor filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

1. This application is not ready for environmental analysis at this time.

m. The Round Butte Development consists of: (1) the 440-foot-high, 1,382-foot-long compacted rock-filled Round Butte Dam with a crest elevation of 1,955 feet above mean sea level (msl) with a spillway intake structure, a spillway tunnel and a modified flip bucket discharge; (2) Lake Billy Chinook with a gross storage capacity of 535,000 acre-feet and a normal maximum water surface area of 4,000 acres at normal maximum water elevation of 1,945 feet msl; (3) a powerhouse intake structure, with trashracks, on the left abutment about, 700 feet upstream from the dam; (4) a 23-foot-diameter, 1,425-foot-long steel-lined power tunnel; (5) a reinforced concrete-encased steel bifurcation consisting of three 14-foot-diameter penstocks; (6) the Round Butte Powerhouse containing three turbine generator units with a total installed

capacity of 300 megawatts (MW); (7) a tailrace channel; (8) a 100-mile-long, 230-kV transmission line from the switchyard to PGE's Bethel Substation; (9) a 10.5-mile-long, 12.5-kV transmission line from the switchyard to the Reregulating Dam; and (10) other appurtenances.

The Pelton Development consists of: (1) the 204-foot-high, 636-foot-long thin-arch variable-radius reinforced concrete Pelton Dam with a crest elevation 1,585 feet msl; (2) a reinforced concrete spillway on the left bank with a crest elevation of 1,558 feet msl; (3) Lake Simtustus with a gross storage capacity of 31,000 acre-feet and a normal maximum surface area of 540 acres at normal maximum water surface elevation of 1,580 feet msl; (4) an intake structure at the dam; (5) three 16-foot-diameter penstocks, 107 feet long, 116 feet long, and 108 feet long, respectively; (6) a powerhouse with three turbine generator units with a total installed capacity of 108 MW; (7) a tailrace channel; (8) a 7.9-mile-long, 230-kV transmission line from the powerhouse to the Round Butte switchyard; and (9) other appurtenances.

The Reregulating Development consists of: (1) the 88-foot-high, 1,067-foot-long concrete gravity and impervious core rockfilled Reregulating Dam with a spillway crest elevation of 1,402 feet msl; (2) a reservoir with a gross storage capacity of 3,500 acre feet and a normal maximum water surface area of 190 acres at normal maximum water surface elevation of 1,435 feet msl; (3) a powerhouse at the dam containing a 18.9-MW turbine generator unit; (4) a tailrace channel; (5) a 3.2-mile-long, 69-kV transmission line from the development to the Warm Springs Substation; and (6) other appurtenances.

n. Copies of the applications are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The applications may be viewed on <http://www.ferc.fed.us/rims.htm> (call (202) 208-2222 for assistance). Copies are also available for inspection and reproduction at the addresses in items h and i above.

o. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory

Council on Historic Preservation, 36 CFR at § 800.4.

David P. Boergers,

Secretary.

[FR Doc. 99-34036 Filed 12-30-99; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6518-6]

Microbial and Disinfectants/Disinfection Byproducts Advisory Committee; Notice of Meetings

AGENCY: Environmental Protection Agency.

ACTION: Notice of meetings.

SUMMARY: Under section 10(a)(2) of Public Law 920423, "The Federal Advisory Committee Act," notice is hereby given of a series of meetings of the Microbial and Disinfectants/Disinfection Byproducts Advisory Committee established under the Safe Drinking Water Act, as amended (42 U.S.C. S300f *et seq.*). All meetings are scheduled from 9:00 a.m. to 5:00 p.m. eastern time, and will be held at RESOLVE, Inc., 1255 23rd Street, NW, Suite 275 Washington DC 20037. The meetings are open to the public, but due to past experience, seating will be limited.

The meetings are scheduled for: February 16-17, to discuss Rule options; microbial/DBP health risks, technologies and costs; March 29-30, to discuss Rule options; microbial/DBP health risks, technologies and costs; and April 18-19, to discuss draft Agreement in Principle.

Statements from the public will be taken if time permits.

For more information, please contact Martha M. Kucera, Designated Federal Officer, Microbial Disinfectants/Disinfection Byproducts Advisory Committee, U.S. EPA, Office of Ground Water and Drinking Water, Mailcode 4607, 401 M Street, SW, Washington, D.C. 20460. The telephone number is 202-260-7773 or E-mail kucera.martha@epamail.epa.gov.

Dated: December 16, 1999.

Cynthia C. Dougherty,

Director, Office of Ground Water and Drinking Water.

[FR Doc. 99-34055 Filed 12-30-99; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL RESERVE SYSTEM

Sunshine Act Meeting

AGENCY HOLDING THE MEETING: Board of Governors of the Federal Reserve System.

TIME AND DATE: 10:00 a.m., Wednesday, January 5, 2000.

PLACE: Marriner S. Eccles Federal Reserve Board Building, 20th and C Streets, N.W., Washington, D.C. 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.
2. Any matters carried forward from a previously announced meeting.

CONTACT PERSON FOR MORE INFORMATION: Lynn S. Fox, Assistant to the Board; 202-452-3204.

SUPPLEMENTARY INFORMATION: You may call 202-452-3206 beginning at approximately 5 p.m. two business days before the meeting for a recorded announcement of bank and bank holding company applications scheduled for the meeting; or you may contact the Board's Web site at <http://www.federalreserve.gov> for an electronic announcement that not only lists applications, but also indicates procedural and other information about the meeting.

Dated: December 29, 1999.

Jennifer J. Johnson,

Secretary of the Board.

[FR Doc. 99-34067 Filed 12-29-99; 12 pm]

BILLING CODE 6210-01-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

General and Plastic Surgery Devices Panel of the Medical Devices Advisory Committee; Notice of Meeting

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

This notice announces a forthcoming meeting of a public advisory committee of the Food and Drug Administration (FDA). At least one portion of the meeting will be closed to the public.

Name of Committee: General and Plastic Surgery Devices Panel of the Medical Devices Advisory Committee.

General Function of the Committee: To provide advice and recommendations to the agency on FDA's regulatory issues.