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**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-463 Filed 1-7-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-149-000]

#### Sea Robin Pipeline Company; Notice of Flowthrough Crediting Report

January 4, 2000.

Take notice that on December 23, 1999, Sea Robin Pipeline Company (Sea Robin) submitted its Annual flowthrough Crediting Mechanism Filing. Sea Robin states that this filing was made pursuant to Section 27 of the General Terms and Conditions of Sea Robin's FERC Gas Tariff which requires the crediting of certain amounts received as a result of resolving monthly imbalances between its gas and liquefiables shippers and under its operational balancing agreements, and imposing scheduling penalties during the 12 month period ending October 31, 1999.

Sea Robin reports that the shippers paid \$72,008.48 in excess of amounts received from Sea Robin. This amount will be credited to the shippers pursuant to the terms of Section 27.

Sea Robin states that copies of Sea Robin's filing will be served upon all of Sea Robin's shippers, interested commissions and interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 11, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>

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[FR Doc. 00-465 Filed 1-7-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG00-61-000, et al.]

#### Lakefield Junction LLP, et al.; Electric Rate and Corporate Regulation Filings

January 3, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. Lakefield Junction LLP

[Docket No. EG00-61-000]

Take notice that on December 29, 1999, Lakefield Junction LLP filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability partnership organized under the laws of the State of Delaware that will be engaged directly and exclusively in developing, owning, and operating a nominal 550 MW gas-fired generating facility (Facility) and selling electric energy at wholesale. The Facility is located near Trimont, Minnesota.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. San Joaquin CoGen Limited

[Docket No. EG00-63-000]

Take notice that on December 27, 1999, San Joaquin CoGen Limited, 1000 Louisiana, Suite 5800, Houston, Texas filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

San Joaquin CoGen Limited is a limited liability partnership, organized under the laws of the State of Texas, and engaged directly and exclusively in owning and operating the San Joaquin CoGen Limited electric generating facility (the Facility) located in San Joaquin, California, and selling electric energy at wholesale from the Facility. The Facility is a topping-cycle cogeneration facility consisting of one

combustion turbine generator with a net electric power production capacity of 47,360 kW and one heat recovery steam generator, as well as associated transmission interconnection components.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 3. Killingholme Generation Limited

[Docket No. EG00-64-000]

Take notice that on December 29, 1999, Killingholme Generation Limited (Applicant), with its principal office at Bennet House, 54 St. James' Street, London, England, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it will acquire, own and operate a 650 megawatt natural gas-fired electric generating facility located in Lincolnshire, England (the Facility). Electric energy produced by the Facility will be sold at wholesale to the Power Pool of England and Wales. In no event will any electric energy be sold to consumers in the United States.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 4. Indiana & Michigan Municipal Distributors Association and City of Auburn, Indiana v. Indiana Michigan Power Company; Indiana Michigan Power Company

[Docket Nos. EL88-1-007, ER88-31-006, and ER88-32-006]

Take notice that, on December 23, 1999, Indiana Michigan Power Company, d/b/a American Electric Power (I&M), tendered a compliance filing, pursuant to the Commission's June 3, 1992, Opinion and Order on Initial Decision, in the above-referenced dockets, which addressed, among other things, the appropriateness of periodic reviews of nuclear decommissioning costs and funding.

I&M states that copies of the filing were served upon its current jurisdictional customers, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission. I&M's submittal proposes no changes in I&M's present rates.

*Comment date:* February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 5. New York Independent System Operator, Inc.

[Docket Nos. ER97-1523-021, OA97-470-020, and ER97-4234-018]

Take notice that on December 23, 1999, the New York Independent System Operator, Inc. (NYISO), pursuant to the Commission's Order Accepting for Filing in Part and Rejecting in Part Market Monitoring and Mitigation Plan, Subject to Modifications, issued November 23, 1999, tendered for filing revised Market Mitigation Measures. The NYISO requests an effective date of December 23, 1999, and waiver of the Commission's notice requirements and of any applicable filing requirements not otherwise satisfied.

A copy of this filing has been served upon all persons on the Commission's official service lists in Docket Nos. ER97-1523-000, OA97-470-000 and ER97-4324-000 (not consolidated), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

*Comment date:* January 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 6. Columbia Energy

[Docket No. ER97-3667-008]

Take notice that on December 8, 1999, Columbia Energy filed their quarterly report that ended September 30, 1999, for information only.

### 7. Eastern Pacific Energy and Northeast Energy Services, Inc.

[Docket Nos. ER98-1829-007 and ER97-4347-008]

Take notice that on December 23, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

### 8. Illinois Power Corporation

[Docket Nos. ER99-4415-002, ER99-4530-002 and EL00-7-002]

Take notice that on December 23, 1999, Illinois Power Corporation (Illinois Power) tendered for filing a compliance filing under which Illinois Power modified certain provisions of its Open Access Transmission Tariff (OATT).

*Comment date:* February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 9. Allegheny Energy Supply Company, LLC

[Docket No. ER00-868-000]

Take notice that on December 21, 1999, Allegheny Energy Supply Company, LLC filed their quarterly

report for the quarter that ended September 30, 1999.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 10. PEI Power Corporation

[Docket No. ER00-915-000]

Take notice that on December 27, 1999, PEI Power Corp. filed their quarterly report for the quarter that ended September 30, 1999.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 11. New York Independent System Operator, Inc.

[Docket No. ER97-1523-022]

Take notice that on December 27, 1999, the members of the Transmission Owners Committee of the Energy Association of the State of New York, formerly the Member Systems of the New York Power Pool (Member Systems) submitted a revised Attachment L and an Attachment L-1 to the New York Independent System Operator's (NYISO) Open Access Transmission Tariff (OATT). Attachments L and L-1 were filed to comply with the provisions of the settlement agreement between the Member Systems and the MEUA Members and is limited in its scope to the changes resulting from the settlement agreement. The Member Systems request an effective date of November 18, 1999 only in the event a revised Attachment L filed by the NYISO the same day does not become effective.

Copies of this filing were served on the Commission's Service List in Docket Nos. ER97-1523-000 et al., on the parties to the Service Agreements under the NYISO OATT and on the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

*Comment date:* January 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

### STANDARD PARAGRAPH

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-437 Filed 1-7-00; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

January 5, 2000.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** January 12, 2000, 10 am.

**PLACE:** Room 2C, 888 First Street, NE, Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note**—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** David P. Boergers, Secretary, Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

**Consent Agenda—Hydro; 732nd Meeting—January 12, 2000; Regular Meeting (10 a.m.)**

CAH-1.

OMITTED

CAH-2.

DOCKET# P-13, 010, NIAGARA MOHAWK POWER CORPORATION AND ERIE BOULEVARD HYDROPOWER, L.P.

OTHER#S P-2047, 006, NIAGARA MOHAWK POWER CORPORATION AND ERIE BOULEVARD HYDROPOWER, L.P.

P-2060, 007, NIAGARA MOHAWK POWER CORPORATION AND ERIE BOULEVARD HYDROPOWER, L.P.

P-2084, 022, NIAGARA MOHAWK POWER CORPORATION AND ERIE BOULEVARD HYDROPOWER, L.P.