

you must justify limiting this payment to the identified group of members. You must make sure that:

- (1) The distinction between members eligible to receive payments and members ineligible to receive payments is reasonable and not arbitrary;
- (2) The distinction does not discriminate or otherwise violate the Indian Civil Rights Act; and
- (3) The justification complies with applicable tribal law.

§ 290.15 Must the Indian tribe establish trust accounts with financial institutions for minors and legal incompetents?

No. The tribe may establish trust accounts with financial institutions but should explore investment options to structure the accounts to the benefit of their members while ensuring compliance with IGRA and this part.

§ 290.16 Can the per capita payments of minors and legal incompetents be deposited into accounts held by BIA or OTFM?

No. The Secretary will not accept any deposits of payments or funds derived from net gaming revenues to any account held by BIA or OTFM.

§ 290.17 What documents must the Indian tribe include with the tribal revenue allocation plan?

You must include:

- (a) A written request for approval of the tribal revenue allocation plan; and
- (b) A tribal resolution or other document, including the date and place of adoption and the result of any vote taken, that certifies you have adopted the tribal revenue allocation plan in accordance with applicable tribal law.

§ 290.18 Where should the Indian tribe submit the tribal revenue allocation plan?

You must submit your tribal revenue allocation plan to your respective Superintendent. The Superintendent will review the tribal revenue allocation plan to make sure it has been properly adopted in accordance with applicable tribal law. The Superintendent will then transmit the tribal revenue allocation plan promptly to the ABO.

§ 290.19 How long will the ABO take to review and approve the tribal revenue allocation plan?

The ABO must review and act on your tribal revenue allocation plan within 60 days of receiving it. A tribal revenue allocation plan is not effective without the ABO's written approval.

(a) If the tribal revenue allocation plan conforms with this part and the IGRA, the ABO must approve it.

(b) If the tribal revenue allocation plan does not conform with this part

and the IGRA, the ABO will send you a written notice that:

- (1) Explains why the plan doesn't conform to this part of the IGRA; and
 - (2) Tells you how to bring the plan into conformance.
- (c) If the ABO doesn't act within 60 days, you can appeal the inaction under 25 CFR part 2. A tribal revenue allocation plan is not effective without the express written approval of the ABO.

§ 290.20 When will the ABO disapprove a tribal revenue allocation plan?

The ABO will not approve any tribal revenue allocation plan for distribution of net gaming revenues from a tribal gaming activity if:

- (a) The tribal revenue allocation plan is inadequate, particularly with respect to the requirements in § 290.12 and IGRA, and you fail to bring it into compliance;
- (b) The tribal revenue allocation plan is not adopted in accordance with applicable tribal law;
- (c) The tribal revenue allocation plan does not include a reasonable justification for limiting per capita payments to certain groups of members; or

(d) The tribal revenue allocation plan violates the Indian Civil Rights Act of 1968, any other provision of Federal law, or the United States' trust obligations.

§ 290.21 May an Indian tribe appeal the ABO's decision?

Yes, you may appeal the ABO's decision in accordance with the regulations at 25 CFR part 2.

§ 290.22 How does the Indian tribe ensure compliance with its tribal revenue allocation plan?

You must utilize or establish a tribal court system, forum or administrative process in the tribal revenue allocation plan for reviewing expenditures of net gaming revenues and explain how you will correct deficiencies.

§ 290.23 How does the Indian tribe resolve disputes arising from per capita payments to individual members or identified groups of members?

You must utilize or establish a tribal court system, forum or administrative process for resolving disputes arising from the allocation of net gaming revenue and the distribution of per capita payments.

§ 290.24 Do revisions/amendments to a tribal revenue allocation plan require approval?

Yes, revisions/amendments to a tribal revenue allocation plan must be submitted to the ABO for approval to

ensure that they comply with § 290.12 and IGRA.

§ 290.25 What is the liability of the United States under this part?

The United States is not liable for the manner in which a tribe distributes funds from net gaming revenues.

§ 290.26 Are previously approved tribal revenue allocation plans, revisions, or amendments subject to review in accordance with this part?

No. This part applies only to tribal revenue allocation plans, revisions, or amendments submitted for approval after April 17, 2000.

(a) If the ABO approved your tribal revenue allocation plan, revisions, or amendments before April 17, 2000, you need not resubmit it for approval.

(b) If you are amending or revising a previously approved allocation plan, you must submit the amended or revised plan to the ABO for review and approval under this part.

Dated: October 29, 1999.

Kevin Gover

Assistant Secretary—Indian Affairs.

[FR Doc. 00-6603 Filed 3-16-00; 8:45 am]

BILLING CODE 4310-02-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

30 CFR Part 250

RIN 1010-AC32

Postlease Operations Safety

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Corrections to final regulations.

SUMMARY: This document contains corrections to the final rule titled "Postlease Operations Safety" that was published Tuesday, December 28, 1999 (64 FR 72756). We are correcting minor errors in four documents incorporated by reference and separating two document entries that were printed as one entry.

EFFECTIVE DATE: January 27, 2000.

FOR FURTHER INFORMATION CONTACT: Kumkum Ray, (703) 787-1600.

SUPPLEMENTARY INFORMATION:

Background

The final regulations that are the subject of these corrections supersede 30 CFR 250, subpart A, General, regulations on the effective date and affect all operators and lessees on the Outer Continental Shelf.

The published final regulations contained a complete listing of all of the

documents MMS has incorporated by reference in the 30 CFR part 250 regulations. The rulemaking also included revisions and reaffirmations of several documents. The table of documents incorporated by reference in § 250.198(e) of the published final rule contained some minor errors and typographical mistakes which we are correcting.

Need for Correction

As published, the final regulations contain errors which may prove to be

misleading and are in need of clarification.

Correction of Publication

Accordingly, the publication on December 28, 1999, of the final regulations, which were the subject of FR Doc. 99-31869, is corrected as follows:

§ 250.198 [Corrected]

On page 72790, in the table in § 250.198(e), in column two for the three entries for API MPMS, Chapter 2, Section 2A; API MPMS, Chapter 3,

Section 1A; and API MPMS, Chapter 3, Section 1B, the citation “§ 250.1202(1)(4)” is corrected to read “§ 250.1202(l)(4)”. On pages 72790 and 72791, in the table in § 250.198(e), the entries for four documents are corrected, and the two entries that were printed as one entry should be reprinted, to read as follows:

§ 250.198 Documents incorporated by reference.

*	*	*	*	*
(e)	*	*	*	

Title of document				Incorporated by reference at
* * * * *				
API MPMS, Chapter 2, Section 2B, Calibration § 250.1202(1)(4) Calibration of Upright Cylindrical Tanks Using the Optical Reference Line Method, First Edition, March 1989, reaffirmed May 1996, API Stock No. H30023; also available as ANSI/ASTM D 4738-88.				250.1202(1)(4).
* * * * *				
API MPMS, Chapter 11.1, Volume Correction Factors, Volume 1, Table 5A—Generalized Crude Oils and JP-4, Correction of Observed API Gravity to API Gravity at 60°F, and Table 6A—Generalized Crude Oils and JP-4, Correction of Volume to 60°F, against API Gravity 60°F, First Edition, August 1980, reaffirmed March 1997, API Stock No. H27000; also available as ANSI/ASTM D 1250.				§ 250.1202(a)(3), (g)(3) and (1)(4).
* * * * *				
API MPMS, Chapter 11.2.2, Addendum to 250.1202(a)(3). Correlation of Vapor Pressure Correction for Natural Gas Liquids, First Edition, December 1984, reaffirmed March 1997, API Stock No. H27308; also available as GPA TP-15.				§ 250.1202(a)(3).
* * * * *				
API MPMS, Chapter 14, Section 3, Part 2, Specification and Installation Requirements, Third Edition, February 1991, reaffirmed May 1996, API Stock No. H30351; also available as ANSI/API 2530, 1991.				§ 250.1203(b)(2).
* * * * *				
API MPMS, Chapter 14, Section 5, Calculation of Gross Heating Value, Relative Density, and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis, Revised 1996; order from Gas Processors Association, 6526 East 60th Street, Tulsa, Oklahoma 74145..				§ 250.1203(b)(2).
* * * * *				
API MPMS, Chapter 14, Section 6, Continuous Density Measurement, Second Edition, April 1991, reaffirmed May 1998, API Stock No. H30346.				§ 250.1203(b)(2).
* * * * *				

Dated: March 2, 2000.

E. P. Danenberger,

Chief, Engineering and Operations Division.

[FR Doc. 00-6663 Filed 3-16-00; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 155

Oil or Hazardous Material Pollution Prevention Regulations for Vessels

CFR Correction

In Title 33 of the Code of Federal Regulations, parts 125 to 199, revised as of July 1, 1999, part 155 is corrected by

reinstating §§155.235 and 155.240 to read as follows:

§ 155.235 Emergency towing capability for oil tankers.

An emergency towing arrangement shall be fitted at both ends on board all oil tankers of not less than 20,000 deadweight tons (dwt), constructed on or after September 30, 1997. For oil tankers constructed before September 30, 1997, such an arrangement shall be fitted at the first scheduled dry-docking, but not later than January 1, 1999. The design and construction of the towing arrangement shall be in accordance with IMO resolution MSC.35(63).

[CGD 95-028, 62 FR 51194, Sept. 30, 1997]

§ 155.240 Damage stability information for oil tankers and offshore oil barges.

(a) Owners or operators of oil tankers and offshore oil barges shall ensure that their vessels have prearranged, prompt access to computerized, shore-based damage stability and residual structural strength calculation programs.

(b) Vessel baseline strength and stability characteristics must be pre-entered into such programs and be consistent with the vessel's existing configuration.

(c) Access to the shore-based calculation program must be available 24 hours a day.

(d) At a minimum, the program must facilitate calculation of the following:

(1) Residual hull girder strength based on the reported extent of damage.