

Holdings, Inc. (TPH), for conversion to refined petroleum products transportation service, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Any questions regarding this application should be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, 5444 Westheimer Road, Houston, Texas 77056-5306 at (713) 989-7000.

Specifically, Trunkline is requesting authorization to abandon approximately 720 miles of mainline facilities known as the 26-inch Line 100-1 by transfer to TPH,¹ and thereby reduce its certificated mainline capacity by 255 MDT/d, from the current level of 1,810 MDT/d to 1,555 MDT/d. Trunkline states that abandonment of these facilities is being proposed in response to the underutilization of Trunkline's system that exists on an annual basis and the excess capacity which exists in the Midwest region. Trunkline states that in the absence of vigorous discounting practices, the actual underutilization of its system would be substantially greater. Trunkline further states that the abandonment will have no adverse effect on the service needs of existing or future customers and will not affect Trunkline's ability to meet all of its firm service obligations. Trunkline states that the abandonment will allow Trunkline to redeploy these pipeline facilities to serve the public interest in another area of interstate commerce. Trunkline states that no adverse environmental impact will result from the proposed abandonment.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 5, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to a participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Trunkline to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-6884 Filed 3-20-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-76-000, et al.]

Black River Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

March 13, 2000.

Take notice that the following filings have been made with the Commission:

1. Black River Limited Partnership

[Docket No. EG00-76-000]

Take notice that on March 7, 2000, Black River Limited Partnership filed with the Federal Energy Regulatory Commission an amendment to the Application for Determination of Exempt Wholesale Generator Status.

Copies of the application have been served upon the New York Public Service Commission, the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Securities and Exchange Commission.

Comment date: April 3, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. CinCap VII, LLC

[Docket No. EG00-113-000]

Take notice that on March 8, 2000, CinCap VII, LLC (CinCap VII), with its principal office at 1100 Louisiana Street, Suite 4950, Houston, Texas 77002, submitted with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

CinCap VII states that it is a limited liability company duly organized and existing under the laws of the State of Delaware. CinCap VII will be engaged directly and exclusively in the business of owning and operating three natural gas-fired peaking generation combustion turbines consisting of 132 megawatts (when operating at summer conditions) located in Cadiz, Henry County, Indiana (the Cadiz Facility). The Cadiz Facility is expected to begin commercial operations in June 2000.

CinCap VII intends to operate the Cadiz Facility as a merchant plant and sell all energy and capacity generated by the Cadiz Facility at wholesale, subject to the jurisdiction of the Commission. CinCap VII will not make any retail sales, foreign or otherwise.

Comment date: April 3, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Dynegy Power Marketing, Inc.

[Docket No. ER94-968-031]

Take notice that on March 8, 2000, Dynegy Power Marketing, Inc. filed a quarterly report for the quarter ending December 31, 1999 for information only.

4. Cabrillo Power I LLC

[Docket No. ER00-1827-000]

Take notice that on March 7, 2000, Cabrillo Power I LLC filed a quarterly report for the quarter ending December 31, 1999.

Comment date: April 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. ComCap VII, LLC

[Docket No. ER00-1831-000]

Take notice that on March 8, 2000, CinCap VII, LLC (CinCap VII) submitted for approval CinCap VII's Rate Schedule FERC No. 1; a Code of Conduct; a request for certain blanket approvals, including the authority to sell electricity at market-based rates and reassign transmission capacity; and a request for waiver of certain Commission regulations.

¹ Trunkline states the TPH is a wholly-owned subsidiary of Trunkline.

CinCap VII is a limited liability company duly organized and existing under the laws of the State of Delaware and is qualified to do business in the State of Indiana. CinCap VII is a wholly-owned subsidiary of VMC Generating Co., a Texas general partnership owned on a 50/50 basis by CinCap VIII, LLC, an indirect wholly-owned subsidiary of Cinergy Corp., and Duke Energy Trenton, LLC, an indirect wholly-owned subsidiary of Duke Energy Corp. (Duke Energy).

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Quest Energy, L.L.C.

[Docket No. ER00-1832-000]

Take notice that on March 8, 2000, Quest Energy, L.L.C. (Quest) tendered for filing, pursuant to Rules 205 and 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.205 and 385.207, and Section 35.12 of the Commission's regulations, 18 CFR 35.12, an application for blanket authorizations and certain waivers under various regulations of the Commission, and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective the earlier of May 8, 2000, or the date of a Commission order granting approval of this Rate Schedule.

Quest intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Quest purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, Quest will be functioning as a marketer. In Quest's marketing transactions, Quest proposes to charge rates mutually agreed upon by the parties. In transactions where Quest does not take title to the electric power and/or energy, Quest will be limited to the role of a broker and will charge a fee for its services. Quest is not in the business of producing nor does it contemplate acquiring title to any electric power transmission facilities.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Arizona Public Service Company

[Docket No. ER00-1833-000]

Take notice that on March 8, 2000, Arizona Public Service Company (APS) tendered for filing a Service Agreement to provide Retail Network Integration Transmission Service under APS' Open Access Transmission Tariff to the Salt River Project Agricultural Improvement

and Power District Merchant Group (Merchant Group).

A copy of this filing has been served on the Merchant Group and the Arizona Corporation Commission.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. CinCap VIII, LLC

[Docket No. ER00-1834-000]

Take notice that on March 8, 2000, CinCap VIII, LLC (CinCap VIII) submitted for approval CinCap VIII's Rate Schedule FERC No. 1; a Code of Conduct; a request for certain blanket approvals, including the authority to sell electricity at market-based rates and reassign transmission capacity; and a request for waiver of certain Commission regulations.

CinCap VIII is a Delaware limited liability company and is a wholly owned subsidiary of Cinergy Capital & Trading, Inc., which, in turn, is an indirect, wholly-owned subsidiary of Cinergy Corp., a Delaware corporation that is a registered public utility holding company under the Public Utility Holding Company Act of 1935, as amended.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Carolina Power & Light Company

[Docket No. ER00-1835-000]

Take notice that on March 8, 2000, Carolina Power & Light Company (CP&L) tendered for filing Service Agreements for Short-Term Firm Point-to-Point Transmission Service with El Paso Merchant Energy, L.P. and The Legacy Energy Group, LLC; and Service Agreements for Non-Firm Point-to-Point Transmission Service with El Paso Merchant Energy, L.P. and The Legacy Energy Group, LLC. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of March 2, 2000 for each Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. The Cincinnati Gas & Electric Company

[Docket No. ER00-1836-000]

Take notice that on March 8, 2000, The Cincinnati Gas & Electric Company tendered a Notice of Cancellation of

Service Agreement No. 21 under its Electric Tariff, First Revised Volume No. 1 for service under Rate WS-S to the City of Lebanon, Ohio.

Copies of the filing were served upon the affected customer and the Public Utilities Commission of Ohio.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. FirstEnergy Corp. and Pennsylvania Power Company

[Docket No. ER00-1837-000]

Take notice that on March 8, 2000, FirstEnergy Corp. tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement for Network Integration Service and an Operating Agreement for the Network Integration Transmission Service under the Pennsylvania Electric Choice Program with ACN Power, Inc. pursuant to the FirstEnergy System Open Access Tariff. These agreements will enable the parties to obtain Network Integration Service under the Pennsylvania Electric Choice Program in accordance with the terms of the Tariff.

The proposed effective date under these agreements is March 1, 2000.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Commonwealth Edison Company, Commonwealth Edison Company of Indiana

[Docket No. ER00-1838-000]

Take notice that on March 8, 2000, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (collectively ComEd) filed to update Appendix A to Schedule 9 of ComEd's Power Sales and Reassignment of Transmission Rights Tariff (PSRT-1).

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER00-1839-000]

Service Agreement between Sonat Power Marketing L.P. and Virginia Power for Firm Point-To-Point Transmission Service dated October 7, 1997 and approved by the FERC in a letter order on January 2, 1998 under Docket No. ER98-671-000.

Service Agreement between Sonat Power Marketing L.P. and Virginia Power for Non-Firm Point-To-Point Transmission Service dated October 27, 1997 and approved by the FERC in a letter order on January 15, 1998 under Docket No. ER98-849-000.

Virginia Power respectfully requests an effective date of the termination of

February 18, 2000, as requested by El Paso Merchant Energy, L.P., successor to Sonat Power Marketing L.P.

Copies of the filing were served upon El Paso Merchant Energy, L.P., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Arizona Public Service Company

[Docket No. ER00-1840-000]

Take notice that on March 8, 2000, Arizona Public Service Company (APS) tendered for filing a revised Contract Demand Exhibit for Southern California Edison (SCE) applicable under the APS-FERC Rate Schedule No. 120.

Copies of this filing have been served on SCE, the California Public Utilities Commission and the Arizona Corporation Commission.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Otter Tail Power Company

[Docket No. ER00-1841-000]

Take notice that on March 6, 2000, Otter Tail Power Company (OTP) tendered for filing a Service Agreement between OTP and Northwestern Wisconsin Electric Co. The Service Agreement allows Northwestern Wisconsin Electric Co. to purchase capacity and/or energy under OTP's Coordination Sales Tariff.

Comment date: March 27, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Alliant Energy Corporate Services Inc.

[Docket No. ER00-1842-000]

Take notice that on March 9, 2000, Alliant Energy Corporate Services Inc. (ALTM) tendered for filing a signed Service Agreement under ALTM's Market Based Wholesale Power Sales Tariff (MR-1) between itself and NUI Energy Brokers, Inc. (NUI).

ALTM respectfully requests a waiver of the Commission's notice requirements, and an effective date of March 8, 2000.

Comment date: March 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph E

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-6931 Filed 3-20-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Accepted for Filing and Soliciting Motions To Intervene and Protests

March 15, 2000.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- a. *Type of Applications:* New Major Licenses.
- b. *Projects:* Soda Project No. 20-019, Grace-Cove Project No. 2401-007, and Oneida Project No. 472-017.
- c. *Date filed:* September 27, 1999.
- d. *Applicant:* PacifiCorp.
- e. *Location:* On the Bear River in Caribou and Franklin Counties, Idaho. The projects are partially located on United States lands administered by the Bureau of Land Management.
- f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- g. *Applicant Contacts:* Randy Landolt, Managing Director, Hydro Resources, PacificCorp, 825 NE Multnomah Street, Suite 1500, Portland, OR 97232, (503) 813-6650, or, Thomas H. Nelson, 825 Multnomah Street, Suite 925, Portland, OR 97232, (503) 813-5890.
- h. *FERC Contact:* Hector Perez, E-mail address hector.perez@ferc.fed.us, or (202) 219-2843.

i. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenor filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource energy.

j. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

k. *The existing Soda Project consists of:* (1) The 103-foot-high and 433-foot-long concrete gravity Soda Dam with a 114-foot-long spillway section; (2) the Soda Reservoir with a surface area of 1,100 acres, an active storage capacity of 16,300 acre-feet, and a maximum water surface elevation of 5,720 feet; (3) the Soda Powerhouse containing two units with a total installed capacity of 14 megawatts (MW); and (4) other appurtenances.

The existing Grace Development consists of: (1) A 51-foot-high and 180-foot-long rock filled timber crib dam that creates a 250-acre-foot usable storage capacity forebay; (2) a 26,000-foot-long flowline and surge tanks; and (3) a powerhouse with three units with total installed capacity of 33 MW. The Cove Department consists of: (1) a 26.5-foot-high and 141-foot-long concrete dam creating a 60-acre-foot capacity forebay; (2) a 6,125-foot-long concrete and wood flume; (3) a 500-foot-long steel penstock; and (4) a powerhouse with a 7.5-MW unit.

The existing Oneida Project consists of: (1) The 111-foot-high and 456-foot-long concrete gravity Oneida Dam; (2) the Oneida Reservoir with an active storage of 10,880 acre-feet and a surface area of 480 acres; (3) a 16-foot-diameter, 2,240-foot-long flowline; (4) a surge tank; (5) three 12-foot-diameter, 120-foot-long steel penstocks; (6) the Oneida Powerhouse and three units with a total installed capacity of 30 MW; and (7) other appurtenances.

l. Copies of the applications are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). Copies are also available for inspection and reproduction at the address in item g above.

Protests or Motions to Intervene— Anyone may submit a protest or a motion to intervene in accordance with