filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filings are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-7026 Filed 3-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-381-000]

Wyoming Interstate Company, Ltd.; Notice of Informal Settlement Conference

March 16, 2000.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10:00 a.m. on Thursday, March 23, 2000, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, for the purposes of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208–2161, or Michael D. Cotleur at (202) 208–1076.

David P. Boergers,

Secretary.

[FR Doc. 00–7028 Filed 3–21–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-89-000, et al.]

Louisiana Generating LLC, et al.; Electric Rate and Corporate Regulation Filings

March 15, 2000.

Take notice that the following filings have been made with the Commission:

1. Louisiana Generating LLC

[Docket No. EG00-89-000]

Take notice that on March 15, 2000, Louisiana Generating LLC filed with the Federal Energy Regulatory Commission an amendment to its application for determination of exempt wholesale generator status, which was filed on February 3, 2000 in the abovereferenced proceeding.

Comment date: March 27, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. South Eastern Generating Corporation

[Docket No. EG00-111-000]

Take notice that on March 7, 2000, South Eastern Generating Corporation (South Eastern) filed an amendment to their Application for Determination of Exempt Wholesale Generator Status filed with the Federal Energy Regulatory Commission (Commission) on March 3, 2000.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. South Carolina Electric & Gas Company, SCANA Energy Marketing, Inc.

[Docket Nos. ER96–1085–005 and ER96–1086–016]

Take notice that on March 9, 2000, South Carolina Electric & Gas Company and SCANA Energy Marketing, Inc., tendered for filing an updated market analysis in connection with their market-based rate authority.

Comment date: March 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Oceanside Energy, Inc.

[Docket No. ER97-181-007]

Take notice that on March 6, 2000, Oceanside Energy, Inc. filed a quarterly report for information only.

5. ECONnergy Energy Co., Inc.

[Docket Nos. ER98–2553–005, ER98–2553–006 and ER98–2553–007]

Take notice that on March 3, 2000, the above-mentioned power marketer filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

6. Calvert Cliffs, Inc.

[Docket No. ES00-20-000]

Take notice that on March 10, 2000, Calvert Cliffs, Inc. (Applicant) submitted an application pursuant to Section 204 of the Federal Power Act. Applicant seeks authorization to: (a) Assume up to \$47 million of tax exempt debt, (b) issue up to \$600 million of unsecured promissory notes, (c) issue 5,000 shares of common stock, (d) execute an intercompany credit agreement and note of up to \$100 million, and (e) execute a master demand note of up to \$150 million.

Applicant also requests a waiver of the Commission's competitive bidding and negotiated placement requirements of 18 CFR 34.2.

Comment date: April 5, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Constellation Generation, Inc.

[Docket No. ES00-21-000]

Take notice that on March 10, 2000, Constellation Generation, Inc. (Applicant) submitted an application pursuant to Section 204 of the Federal Power Act. Applicant seeks authorization to: (a) Assume up to \$232 million of tax exempt debt, (b) issue up to \$550 million of unsecured promissory notes, (c) issue 5,000 shares of common stock, and (d) execute a master demand note of up to \$150 million.

Applicant also requests a waiver of the Commission's competitive bidding and negotiated placement requirements of 18 CFR 34.2.

Comment date: April 5, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Central Maine Power Company

[Docket No. ER00-605-001]

Take notice that on March 8, 2000, Central Maine Power Company (CMP), tendered for filing the "First Amendment to Hydro Quebec Entitlement Agreement" (First Amendment), in compliance with the letter order dated February 23, 2000 (Letter Order), in Central Maine Power Company, Docket No. ER00–605–000, by the Commission's Office of Markets, Tariffs and Rates. The First Amendment deletes from the Hydro Quebec Entitlement Agreement, dated November 1, 1999, Subsections a, c and d of Section 15.17, as directed by the Letter Order.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. ISO New England Inc.

[Docket No. ER00-749-001]

Take notice that on March 10, 2000, ISO New England Inc., tendered for filing a notice of compliance regarding the confirmation of Revisions to New England Power Pool (NEPOOL) Market Rule 15 and Appendix 15–A by the NEPOOL Participants Committee.

Copies of said filing have been served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Comment date: March 31, 2000, in

Comment date: March 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. Central Maine Power Company

[Docket No. ER00-982-001]

Take notice that on March 8, 2000, Central Maine Power Company (CMP), tendered for filing revised page 171 of CMP's Open Access Transmission Tariff (Revised Page 171) in compliance with Central Maine Power Company, 90 FERC ¶61,214 (2000) (February 28th Order). The February 28th Order directed CMP to remove revisions to its Open Access Transmission Tariff (OATT) that provide for recovery from unbundled retail customers for local distribution and retail stranded costs. Accordingly, the Revised Page 171 removes such revisions from exception number 7 of CMP's OATT.

Comment date: March 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Central Maine Power Company

[Docket No. ER00-1638-001]

Take notice that on March 9, 2000, Central Maine Power Company (CMP), tendered for filing an executed Interconnection Agreement (IA) with Boralex Athens Energy Inc., (Boralex). This IA supersedes the unexecuted version of the IA that CMP filed with FERC on February 17, 2000.

Among other changes made to reflect the final agreement of the parties, the executed version of the IA has been modified to correct a typographical error as to the dates when it will be effective. Consistent with the actual data upon which service to Boralex commenced, CMP requests that the IA become effective on January 18, 2000.

Copies of this filing have been served upon the Maine Public Utilities Commission and Boralex.

Comment date: March 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. North American Electric Reliability Council

[Docket No. ER00-1666-000]

Take notice that on March 10, 2000, the North American Electric Reliability Council (NERC) tendered for filing in this docket a blacklined version of the proposed revisions to NERC's Transmission Loading Relief Procedures.

Comment date: March 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. New England Power Company

[Docket No. ER00-1698-000]

Take notice that on March 10, 2000, New England Power Company amended its February 25, 2000, filing in this proceeding.

Comment date: March 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-1859-000]

Take notice that on March 10, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Notices of Cancellation for Sonat Power Marketing Inc. and Sonat Power Marketing L.P., a customer under Allegheny Power's Open Access Transmission Service Tariff.

Copies of the filing have been provided to the Public Utilities
Commission of Ohio, the Pennsylvania
Public Utility Commission, the
Maryland Public Service Commission,
the Virginia State Corporation
Commission, and the West Virginia
Public Service Commission.

Comment date: March 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Allegheny Energy Service Corporation, on Behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-1860-000]

Take notice that on March 13, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 73 to add Cargill-Alliant, LLC to Allegheny Power's Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96–58–000.

The proposed effective date under the Service Agreements is March 10, 2000 or a date ordered by the Commission.

Copies of the filing have been provided to the Public Utilities
Commission of Ohio, the Pennsylvania
Public Utility Commission, the
Maryland Public Service Commission,
the Virginia State Corporation
Commission, and the West Virginia
Public Service Commission.

Comment date: April 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Allegheny Energy Service Corporation, on Behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-1861-000]

Take notice that on March 13, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 72 to add Allegheny Energy Supply Company, LLC to Allegheny Power's Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96–58–000.

The proposed effective date under the Service Agreements is March 10, 2000, or a date ordered by the Commission.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: April 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Maine Public Service Company

[Docket No. ER00-1862-000]

Take notice that on March 13, 2000, Maine Public Service Company (Maine Public), tendered for filing an executed Service Agreement for Network Integration Transmission Service under Maine Public's open access transmission tariff with Eastern Maine Electric Cooperative, Inc. Comment date: April 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–7064 Filed 3–21–00; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-27-000, et al.]

North Hartland, LLC, et al.; Electric Rate and Corporate Regulation Filings

March 14, 2000.

Take notice that the following filings have been made with the Commission:

1. AmerGen Energy Company, L.L.C.

[Docket No. EG00-27-000]

Take notice that on March 9, 2000, AmerGen Energy Company, L.L.C., submitted a supplement to its application for exempt wholesale generator status.

Comment date: April 4, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Panda Oneta Power, L.P.

[Docket No. EG00-114-000]

Take notice that on March 10, 2000, Panda Oneta Power, L.P. (Panda Oneta), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's regulations.

Panda Oneta is a Delaware limited partnership, which will construct, own and operate a nominal 1000 MW natural gas-fired generating facility within the region governed by the Southwest Power Pool and sell electricity at wholesale.

Comment date: April 4, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Northern Maine Independent System Administrator, Inc.

[Docket No. EL00-51-000]

Take notice that on March 8, 2000, Northern Maine Independent System Administrator, Inc. (Northern Maine ISA) tendered for filing with the Commission a Request for Partial Waiver of the Requirements Part 45 of the Commission Regulations.

Comment date: April 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Little Bay Power Corporation

[Docket No. ER00-1843-000]

Take notice that on March 9, 2000, Little Bay Power Corporation filed a quarterly report for the quarter ending December 31, 1999.

Comment date: April 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Lamar Power Partners, LP

[Docket No. ER00-1844-000]

Take notice that on March 9, 2000, Lamar Power Partners, LP (Lamar), tendered for filing pursuant to Rules 204 and 205 an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rates Schedule No. 1, to be effective May 8, 2000, for wholesale sales to customers located outside of the ERCOT region of Texas, and to accept the rates thereunder as just and reasonable under Section 205(a) of the Federal Power Act, 16 U.S.C. § 824d(a). Lamar is a limited partnership that proposes to engage in the wholesale sale of electric power in the state of Texas and is headquartered in Florida.

Comment date: March 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Citizens Power Sales

[Docket No. ER00-1845-000]

Take notice that on March 9, 2000, Citizens Power Sales filed a Notice of Succession. Effective March 1, 2000, Citizens Power Sales converted from a general partnership to a limited liability company and changed its name to Citizens Power Sales LLC.

Comment date: March 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Jersey Central Power & Light Company; Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER00-1848-000]

Take notice that on March 10, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Public Service Electric and Gas Company (PSE&G), dated March 6, 2000. This Service Agreement specifies that PSE&G has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and PSE&G to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of March 6, 2000 for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. PJM Interconnection, L.L.C.

[Docket No. ER00-1849-000]

Take notice that on March 10, 2000, PJM Interconnection, L.L.C. (PJM), tendered for filing revised pages to the PJM Open Access Transmission Tariff and the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. setting forth procedures for a two-settlement system.

PJM requests an effective date of May 31, 2000.

Copies of this filing were served upon all PJM Members and the state electric regulatory commissions in the PJM Control Area.

Comment date: March 31, 2000, in accordance with Standard Paragraph E at the end of this notice.