DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-82-001]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 4, 2000.

Take notice that on December 22, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, with an effective date of January 1, 2000:

Substitute Twenty-Sixth Revised Sheet No. 31

CNG states that the purpose of this filing is to remove all references on its rate tariff sheet to a proposed rate for Title Transfer Tracking service. The change is consistent with the Commission's order issued December 16, 1999, in Docket No. RP00–74–000, rejecting CNG's proposal to charge for Title Tracking service. CNG states that it has made no other changes to the proposed tariff sheet. CNG requests waiver of Section 154.206(b) of the Commission's regulations, so that its tariff sheet may become effective as proposed.

CNG states that copies of its letter of transmittal and enclosures have been served upon CNG's customers and interested state commissions.

Any person desiring to be heard or to protest must file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests were due in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. To become a party a person must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-472 Filed 1-10-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00-13-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 4, 2000.

Take notice that on December 22, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with an effective date of December 1, 1999:

Eighth Revised Sheet No. 251 Original Sheet No. 398 Sheet No. 399

CNG states that the instant filing is an individualized discounted rate letter agreement (DRLA) between CNG and Sithe Power Marketing, L.P. (Sithe).

CNG is filing the DRLA as a non-conforming agreement because the discounts granted in the DRLA are conditioned upon Sithe transporting its full requirements for its generating plant from December 1, 1999 through November 30, 2000 and because the Commission has not granted blanket approval to CNG to offer discounts conditioned upon a shipper transporting its full requirements.

In addition, as required by Section 154.7(a) (7) and (9) of the Commission's Regulations, CNG requests the Commission to waive its prior notice filing requirements in Section 154.207 of its Regulations in order to permit the DRLA to take effect as of December 1, 1999. CNG states that Sithe first contacted it with the service requested in mid-November and that good cause exists to grant waiver of the Commission's prior notice filing requirements.

ČNG states that copies of its letter of transmittal and enclosures have been served upon CNG's customers and interested state commissions.

Any person desiring to be heard or to protest must file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests were due in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. To become a party a

person must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–474 Filed 1–10–00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-154-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 5, 2000.

Take notice that on December 30, 1999, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective February 1, 2000:

Forty-second Revised Sheet No. 25 Forty-second Revised Sheet No. 26 Forty-second Revised Sheet No. 27 Thirty-eight Revised Sheet No. 28 Fourth Revised Sheet No. 28B Fifteenth Revised Sheet No. 29 Nineteenth Revised Sheet No. 30A

Columbia states that this filing is being submitted pursuant to an order issued September 15, 1999, by the Federal Energy Regulatory Commission (Commission), which approved an uncontested settlement that resolves environmental cost recovery issues in RP95–408,, et. al. Columbia Gas Transmission Corporation, 88 FERC ¶61,217 (1999). The settlement established environmental cost recovery through unit components of base rates, all as more fully set forth in Article VI of the settlement agreement filed April 5, 1999 (Phase II Settlement).

For the period February 1, 2000 through January 31, 2001, Columbia is required to make a limited Natural Gas Act (NGA) Section 4 filing to adjust the base rate unit components to reflect (1) its expectation of Remediation Program expenditures during the coming year and (2) its realized Third Party Proceeds and actual collections from customers through the current base rate unit components. In this filing, Columbia has developed base rate unit components to recover the "prospective annual collection level" of Main Program Costs

of approximately \$4.5 million and of Storage Well Program Costs of \$2 million.

Columbia states further that copies of this filing have been mailed to all of its customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–544 Filed 1–10–00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-155-000]

Columbia Gas Transmission Corporation; Notice of Compliance Filing

January 5, 2000.

Take notice that on December 30, 1999. Columbia Gas Transmission Corporation (Columbia) tendered a filing with the Commission in compliance with Stipulation II, Article III, Section B(3), of the settlement filed in Docket No. RP95-408 et al, approved on April 17, 1997 (79 FERC ¶ 61,044 (1997))(Settlement). The Settlement provides that in the event that Columbia is still providing gathering service on February 1, 2000, Columbia shall file no later than December 31, 1999 to be effective February 1, 2000, to reflect in the gathering rates the actual costs of providing gathering service at the time of the filing.

Columbia states that gathering costs have already been fully unbundled from transportation service rates since January 31, 1999, and this filing does not affect transportation service rates. Since Columbia is continuing to sell, refunctionalize, or otherwise dispose of all facilities functionally classified as gathering, Columbia has determined that it is willing to continue to charge the lower currently effective rate for gathering service.

Columbia states further that copies of this filing have been mailed to all of its customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 12, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–545 Filed 1–10–00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-147-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 4, 2000.

Take notice that on December 22, 1999, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, bear a proposed effective date of January 1, 2000.

ESNG states that the purpose of this instant filing is to track rate changes attributable to a storage service purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedules FSS and SST. The costs of the above referenced storage service comprise the rates and charges payable under ESNG's Rate

Schedule CFSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedule CFSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest must file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests were due in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. To become a party a person must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

Linwood A. Waston, Jr.,

Acting Secretary

[FR Doc. 00–471 Filed 1–10–00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-042]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 4, 2000.

Take notice that on December 29, 1999, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1–A, the following tariff sheets, to become effective January 1, 2000:

Twenty-Seventh Revised Sheet No. 30 Twentieth Revised Sheet No. 31 Third Revised Sheet No. 31A First Revised Sheet No. 31B

El Paso states that the above tariff sheets are being filed to implement two negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at