

frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) Is not a “significant regulatory action” under Executive Order 12866; (2) is not a “significant rule” under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. For the same reason, the FAA certifies that this amendment will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

List of Subjects in 14 CFR Part 97

Air Traffic Control, Airports, Navigation (Air).

Issued in Washington, DC on April 14, 2000.

L. Nicholas Lacey,

Director, Flight Standards Service.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, part 97 of the Federal Aviation Regulations (14 CFR part 97) is amended as follows:

PART 97—STANDARD INSTRUMENT APPROACH PROCEDURES

1. The authority citation for part 97 continues to read:

Authority: 49 U.S.C. 106(g), 40103, 40106, 40113–40114, 40120, 44502, 44514, 44701, 44719, 44721–44722.

2. Amend 97.23, 97.27, 97.33 and 97.35, as appropriate, by adding, revising, or removing the following SIAP's, effective at 0901 UTC on the dates specified.

§§ 97.23, 97.27, 97.33, 97.35 [Amended]

* * * Effective June 15, 2000

Aniak, AK, Aniak, NDB/DME or GPS RWY 28, Amdt 2, CANCELLED

Aniak, AK, Aniak, NDB/DME RWY 28, Amdt 2

Ketchikan, AK, Ketchikan Intl, NDB/DME or GPS–A, Amdt 6B, CANCELLED

Ketchikan, AK, Ketchikan Int, NDB/DME–A, Amdt 6B

McGrath, AK, McGrath, NDB or GPS–B, Amdt 1, CANCELLED

McGrath, AK, McGrath, NDB–B, Amdt 1 St. George, AK, St. George, NDB/DME or GPS–A, Orig, CANCELLED

St. George, AK, St. George, NDB/DME–A, Orig

Sandpoint, AK, NDB/DME or GPS–B, Orig, CANCELLED

Sandpoint, AK, NDB/DME–B, Orig

Sitka, AK, Sitka Rocky Gutierrez, NDB/DME or GPS–B, Orig, CANCELLED

Sitka, AK, Sitka Rocky Gutierrez, NDB/DME–B, Orig

Decatur, AL, Decatur/Pryor Field Regional, VOR or GPS RWY 18, Amdt 12, CANCELLED

Decatur, AL, Decatur/Pryor Field Regional, VOR RWY 18, Amdt 12

Colusa, CA, Colusa County, VOR or GPS–A, Amdt 4B, CANCELLED

Colusa, CA, Colusa County, VOR–A, Amdt 4B

Logansport, IN, Logansport Muni, VOR/DME RNAV or GPS RWY 27, Amdt 3, CANCELLED

Logansport, IN, Logansport Muni, VOR/DME RNAV RWY 27, Amdt 3

Somerset, KY, Somerset-Pulaski County—J.T. Wilson Field, NDB or GPS RWY 4, Amdt 6, CANCELLED

Somerset, KY, Somerset-Pulaski County—J.T. Wilson Field, NDB RWY 4, Amdt 6

Monroe, LA, Monroe Regional, NDB or GPS RWY 4, Amdt 14B, CANCELLED

Monroe, LA, Monroe Regional, NDB RWY 4, Amdt 14B

Kansas City, MO, Kansas City Intl, NDB or GPS RWY 9, Amdt 8, CANCELLED

Kansas City, MO, Kansas City Intl, NDB RWY 9, Amdt 8

Meridian, MS, Meridian/Key Field, NDB or GPS RWY 1, Amdt 19, CANCELLED

Meridian, MS, Meridian/Key Field, NDB RWY 1, Amdt 19

Dickinson, ND, Dickinson Muni, NDB or GPS RWY 32, Orig, CANCELLED

Dickinson, ND, Dickinson Muni, NDB RWY 32, Orig

Santa Fe, NM, Santa Fe Muni, NDB or GPS RWY 2, Amdt 4, CANCELLED

Santa Fe, NM, Santa Fe Muni, NDB RWY 2, Amdt 4

Middletown, NY, Middletown/Randall, NDB or GPS–A, Orig, CANCELLED

Middletown, NY, Middletown/Randall, NDB–A, Orig

El Paso, TX, El Paso Intl, VOR or GPS RWY 26L, Amdt 29B, CANCELLED

El Paso, TX, El Paso Int, VOR RWY 26L, Amdt 29B

Cheyenne, WY, Cheyenne, NDB or GPS RWY 26, Amdt 13, CANCELLED

Cheyenne, WY, Cheyenne, NDB RWY 26, Amdt 13

[FR Doc. 00–9833 Filed 4–18–00; 8:45 am]

BILLING CODE 4910–13–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 154, 161, 250, and 284

[Docket Nos. RM98–10–002 and RM98–12–002]

Regulation of Short-Term Natural Gas Transportation Services and Regulation of Interstate Natural Gas Transportation Services

Issued April 12, 2000.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Final rule; order extending time for compliance filings.

SUMMARY: The Federal Energy Regulatory Commission is extending the time for pipelines to make filings to comply with Order No. 637 relating to regulation of short-term natural gas transportation services and regulation of interstate natural gas transportation services which was published in the **Federal Register** of February 25, 2000. **DATES:** Pipeline compliance filings will be due on June 15, 2000, July 17, 2000, and August 15, 2000, according to the schedule set out in **SUPPLEMENTARY INFORMATION**.

ADDRESSES: Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC, 20426.

FOR FURTHER INFORMATION CONTACT:

Michael Goldenberg, Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 208–2294; and Robert A. Flanders, Office of Markets, Tariffs, and Rates Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 208–2084.

SUPPLEMENTARY INFORMATION:

Order Extending Time for Compliance

On February 9, 2000, The Federal Energy Regulatory Commission (Commission) issued Order No. 637¹ that, among other things, required pipelines to file pro forma tariff sheets on May 1, 2000, to comply with the adopted regulations. Shippers were given 30 days to file comments or protests. The Commission is extending the time for filing and staggering the compliance schedule.

On March 10, 2000, the Pipeline Transportation Customer Coalition² filed a motion requesting the Commission to extend the filing of the pro forma tariff sheets beyond the May 1, 2000 date. They contend the Commission should adopt a staggered schedule to provide customers on multiple pipelines with the opportunity to effectively respond to the pipeline

¹ Regulation of Short-Term Natural Gas Transportation Services and Regulation of Interstate Natural Gas Transportation Services, 65 FR 10156 (Feb. 25, 2000), III FERC Stats. & Regs. Regulations Preambles ¶ 31,091 (Feb. 9, 2000).

² Independent Petroleum Association of America, Process Gas Consumers Group, American Iron and Steel Institute, Georgia Industrial Group, American Forest & Paper Association, Alcoa, Inc., United States Gypsum Company, Dynegy Marketing and Trade, Natural Gas Supply Association, American Public Gas Association, Pennsylvania Office of Consumer Advocate, Ohio Consumers' Counsel, and National Association of State Utility Consumer Advocates.

filings. They also request an extension of the time within which to prepare comments or protests to 45 days.

The Commission is extending and staggering the schedule for *pro forma* compliance filings to provide shippers an opportunity to fully respond to each pipeline filing. The revised schedule is set out below. The Commission denies the request to extend the time period for comments. Given the staggered schedule, shippers should be able to file comments within the 30 day period.

The pipelines listed below are to make their *pro forma* tariff filing by the date indicated:

Pipelines To File on June 15, 2000

Algonquin Gas Transmission Co.
Algonquin LNG, Inc.
ANR Pipeline Co.
ANR Storage Co.
Arkansas Western Pipeline Co., LLC
Black Marlin Pipeline Company
Blue Lake Gas Storage Co.
Canyon Creek Compression Co.
Caprock Pipeline Co.
Carnegie Interstate Pipeline Co.
Chandeleur Pipe Line Company
CNG Transmission Corp.
Colorado Interstate Gas Co.
Columbia Gas Transmission Corp.
Columbia Gulf Transmission Co.
Crossroads Pipeline Co.
Dauphin Island Gathering Partnership
Destin Pipeline Company, LLC
Discovery Gas Transmission, LLC
Dynegy Midstream Pipeline, Inc
East Tennessee Natural Gas Co.
Egan Hub Partners, L.P.
El Paso Natural Gas Co.
Garden Banks Gas Pipeline, LLC
Great Lakes Gas Transmission, L.P.
Kansas Pipeline Co.
Kinder Morgan Interstate Gas Transmission, LLC
Kern River Gas Transmission Co.
KN Wattenberg Transmission, L.L.C.
Koch Gateway Pipeline Co.
MIGC, Inc.
Mojave Pipeline Co.

Pipelines To File on July 17, 2000

Eastern Shore Natural Gas Co.
Equitrans, L.P.
Florida Gas Transmission Co.
Gas Transport, Inc.
Granite State Gas Transmission Corp.
Gulf States Transmission Corp.
High Island Offshore System, LLC
Iroquois Gas Transmission System
KO Transmission Co.
Maritimes & Northeast Pipeline Co.
Michigan Gas Storage Co.
Mid Louisiana Gas Co.
Midcoast Interstate Transmission Co.
Midwestern Gas Transmission Co.
Mississippi Canyon Gas Pipeline, LLC
Mississippi River Transmission Co.

National Fuel Gas Supply Corp.
Natural Gas Pipeline Co. of America
Nautilus Pipeline Company, LLC
Nora Transmission Co.
Norteno Pipeline Co.
Northern Border Pipeline Co.
Northern Natural Gas Co.
Northwest Pipeline Corp.
OkTex Pipeline Co.
Overthrust Pipeline Co.
Ozark Gas Transmission, LLC
Pacific Interstate Offshore Co.
Paiute Pipeline Co.
Panhandle Eastern Pipe Line Co.
PG&E Gas Transmission, Northwest
Pine Needle LNG Company, LLC
Questar Pipeline Co.

Pipelines To File on August 15, 2000

Cove Point LNG, L.P.
Petal Gas Storage Co.
Portland Natural Gas Transmission Corp.
Reliant Energy Gas Transmission Corp.
Sabine Pipe Line Co.
Sea Robin Pipeline Company
South Georgia Natural Gas Co.
Southern Natural Gas Co.
Southwest Gas Storage Company
Steuben Gas Storage Co.
Stingray Pipeline Company
TCP Gathering Co.
Tennessee Gas Pipeline Co.
Texas Eastern Transmission Corp.
Texas Gas Transmission Corp.
Texas-Ohio Pipeline, Inc.
Total Peaking Services, LLC
Trailblazer Pipeline Co.
TransColorado Gas Transmission
Transcontinental Gas Pipe Line Co.
Transwestern Pipeline Co.
Trunkline Gas Co.
Trunkline LNG Co.
Tuscarora Gas Transmission Co.
USG Pipeline Company
U-T Offshore System, LLC
Venice Gathering System, LLC
Viking Gas Transmission Co.
WestGas InterState, Inc.
Western Gas Interstate Co.
Williams Gas Pipelines Central
Williston Basin Interstate Pipeline Co.
Wyoming Interstate Company, Ltd.
Young Gas Storage Company, Ltd.

Any interstate pipeline providing Part 284 service that is not included in this list is required to make its *pro forma* compliance filing on August 15, 2000.

By the Commission.

David P. Boergers,
Secretary.

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DEPARTMENT OF STATE

Bureau of Consular Affairs

22 CFR Parts 41 and 42

[Public Notice 3283]

Visas: Documentation of Immigrants and Nonimmigrants Under the Immigration and Nationality Act, as Amended

AGENCY: Bureau of Consular Affairs, DOS.

ACTION: Final rule.

SUMMARY: The enactment of legislation over the past few years has created new immigrant and nonimmigrant visa categories. Additionally, some visa classification symbols are removed due to the expiration of certain immigrant visa programs. This rule amends both the immigrant and nonimmigrant classification tables.

EFFECTIVE DATE: This rule takes effect on April 19, 2000.

ADDRESSES: Chief, Legislation and Regulation Division, Visa Office, Washington, DC 20522-1013.

FOR FURTHER INFORMATION CONTACT: H. Edward Odom, Chief, Legislation and Regulations Division, 202-663-1204.

SUPPLEMENTARY INFORMATION:

How Is the Nonimmigrant Visa Table Affected?

The rule amends the nonimmigrant visa classification table at 22 CFR 41.12 by removing the classification H-1A and by adding a new classification H-1C. This rule implements sec. 2 of Public Law 106-95. The law adds a new class of nonimmigrants for nurses coming to areas where there is a health professional shortage. These nurses have been given the classification symbol H-1C. The same law repeals INA 101(a)(15)(H)(i) relating to former registered nurses classified as H-1A. This rule, therefore, removes the H-1A category and adds the H-1C category to the nonimmigrant table.

The Department is also taking this opportunity to correct a typographical error for the NATO-2 entry.

How Is the Immigrant Visa Classification Table Affected?

This rule amends the immigrant visa classification table at 22 CFR 42.11 by including NATO employees and their spouses and children in the special immigrant categories SK1, SK3 and SK4. The rule implements section 421(a) of Public Law 105-277 which added NATO employees and their spouse and unmarried children to the special