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FOR FURTHER INFORMATION CONTACT:

Requests for additional information or copies of the form and instructions should be directed to Jacob Bournazian at the address listed above.

SUPPLEMENTARY INFORMATION:

- I. Background
- II. Current Actions
- III. Request for Comments

I. Background

The Federal Energy Administration Act of 1974 (Pub. L. No. 93-275, 15 U.S.C. 761 *et seq.*) and the Department of Energy Organization Act (Pub. L. No. 95-91, 42 U.S.C. 7101 *et seq.*) requires the EIA to carry out a centralized, comprehensive, and unified energy information program. This program collects, evaluates, assembles, analyzes, and disseminates information on energy resource reserves, production, demand, technology, and related economic and statistical information. This information is used to assess the adequacy of energy resources to meet near and longer term domestic demands.

The EIA, as part of its effort to comply with the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35), provides the general public and other Federal agencies with opportunities to comment on collections of energy information conducted by or in conjunction with the EIA. Any comments received help the EIA to prepare data requests that maximize the utility of the information collected, and to assess the impact of collection requirements on the public. Also, the EIA will later seek approval by the Office of Management and Budget (OMB) for the collections under Section 3507(h) of the Paperwork Reduction Act of 1995.

The petroleum marketing survey forms collect information needed for determining the supply of and demand for crude oil and refined petroleum products. These surveys provide a basic set of data pertaining to the structure, efficiency, and behavior of petroleum markets. These data are published by the EIA on its web site, www.eia.doe.gov, as well as in hardcopy publications, such as the *Monthly Energy Review*, *Annual Energy Review*, *Petroleum Marketing Monthly*, *Petroleum Marketing Annual*, *Weekly Petroleum Status Report*, and the *International Energy Outlook*. EIA also maintains a 24-hour telephone hotline number, (202) 586-6966, for the public

to obtain retail prices estimates for on-highway diesel fuel and motor gasoline.

II. Current Actions

EIA requests a three-year extension to the existing survey forms with no changes to the existing collection.

III. Request for Comments

Prospective respondents and other interested persons are invited to comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments. Please indicate to which form(s) your comments apply.

General Issues

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can information be submitted by the due date specified in the instructions?

C. Public reporting burden for this collection is estimated to average per respondent: EIA-14—1.6 hours; EIA-182—4.3 hours; EIA-782A—15.0 hours; EIA-782B—2.5 hours; EIA-782C—2.1 hours; EIA-821—3.2 hours; EIA-856—6.1 hours; EIA-863—1.0; EIA-877—0.1 hour; EIA-878—0.05 hour; EIA-888—0.05 hours. The estimated burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information. Please comment on (1) the accuracy of the agency's estimate and (2) how the agency could minimize the burden of the collecting this information, including the use of information technology.

D. The agency estimates respondents will incur no additional costs for reporting other than the hours required to complete the collection. What is the estimated: (1) Total dollar amount annualized for capital and start-up costs; and (2) recurring annual costs of operation and maintenance, and purchase of services associated with this data collection? The estimates should

take into account the costs associated with generating, maintaining, and disclosing or providing the information.

Estimates should not include purchases of equipment or services made as part of customary and usual business practices, or the cost of any burden hours for completing the form(s). EIA estimates that there are no additional costs other than those that the respondent incurs in keeping the information for its own uses.

E. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Is the information useful at the levels of detail indicated on the form?

B. For what purpose(s) would the information be used? Be specific.

C. Are there alternate sources for the information and are they useful? If so, what are their deficiencies and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, April 18, 2000.

Nancy J. Kirkendall,

Acting Director, Statistics and Methods Group, Energy Information Administration.
[FR Doc. 00-10094 Filed 4-21-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Regulatory Commission

[Docket No. RP00-30-006]

ANR Pipeline Company; Notice of Motion To Place Rate Schedule FTS-3 Into Effect April 1, 2000

April 18, 2000.

Take notice that, on April 12, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, a motion to place rate schedule FTS-3 into effect and the following revised tariff sheets as listed in Appendix A to the filing, to be effective April 1, 2000.

ANR states that this filing is made in compliance with the Commission's Order dated March 30, 2000 in the captioned proceeding.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 25, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-10103 Filed 4-21-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-978-002]

Boston Edison Company; Notice of Filing

April 18, 2000.

Take notice that on March 9, 2000, NSTAR Services Co., on behalf of Boston Edison Company (BECO), tendered for filing a refund report in compliance with the Commission's Letter Order issued in Docket Nos. ER99-978-000 and EL99-31-000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before April 28, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/>

[online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-10059 Filed 4-21-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP00-14-000, CP00-15-000, and CP00-16-000]

Buccaneer Gas Pipeline Company, L.L.C.; Notice of Site Visit

April 18, 1999.

On April 24 through April 27, 2000, the Office of Energy Projects staff will conduct a site visit of proposed facilities and alternatives with representatives of Buccaneer Gas Pipeline Company, of the Buccaneer Gas Pipeline Project In Pasco, Osceola, Polk, Hardee, Lake, and Brevard, Counties, Florida.

All interested parties may attend. Those planning to attend must provide their own transportation.

For further information, please contact Paul McKee at (202) 208-1088.

David P. Boergers,

Secretary.

[FR Doc. 00-10097 Filed 4-21-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-2126-000]

Central Maine Power Company; Notice of Filing

April 18, 2000.

Take notice that on April 5, 2000, Central Maine Power Company (CMP), tendered for filing a service agreement for Non-Firm Local Point-to-Point Transmission Service entered into with Enron Energy Services, Inc. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP-FERC Electric, Original Volume No. 3, as supplemented.

CMP respectfully requests that the Commission accept this Service Agreement for filing and requests waiver of the Commission's notice requirements to permit service under the agreement to become effective as of April 1, 2000.

Any person desiring to be heard or to protest such filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before April 26, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-10061 Filed 4-21-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-247-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

April 18, 2000.

Take notice that on April 13, 2000, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the proposed tariff sheets listed on the attached Appendix A to be effective June 1, 2000.

CIG states that it is making this filing to improve the imbalance management options available to its Shippers. Such improvements include a Shipper option to trade its imbalances during the month after flow and to have its imbalances posted to insure that other Shippers are aware of the availability of such imbalances for trade. Further, Shippers will be able to complete trade electronically. Finally, Shippers may also elect not to trade and to have their imbalances cashed out.

As part of this proposal, CIG is also proposing to eliminate the imbalance payback period that is currently available during the first week of the month following the transportation activities causing the imbalance. However, CIG will support imbalance trades through the end of the month following flow. CIG does not propose to modify its existing imbalance netting or cash out procedures. However, to