DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-117-012]

Kinder Morgan Interstate Gas; Transmission LLC; Notice of Filing of Refund Report

April 21, 2000.

Take notice that on April 18, 2000, Kinder Morgan Interstate Gas Transmission LLC (KMIGT) tendered for filing its Refund Report in Docket Nos. RP98–117, et al.

KMIGT states that this report is being filed in compliance with Article VI of the Offer of Settlement and Stipulation and Agreement (Settlement(which was filed in the above referenced proceeding and approved by a Commission Letter Order issued December 22, 1999 (89 FERC ¶ 61,323). KMIGT states that the refund was distributed by KMIGT on March 20, 2000, and is applicable to the period August 1, 1998, through December 31, 1999. All customers receiving refunds were served with calculations supporting their individual refunds. The refund was calculated pursuant to the provisions of Article VI of the Settlement.

KMIGT states that Appendix A of the Refund Report contains a summary of the refunds by shipper, service and contract for the refund period. Appendix B of the refund report contains detailed calculations supporting the determination of refunds for each individual shipper.

In light of the fact that each shipper receiving refunds was served with detailed calculations supporting their individual refunds, and given the voluminous nature of the shipper-specific information contained in Appendix B of the Refund Report, KMIGT states that only the letter and the summary information contained in Appendix A of this Refund Report has been served upon all affected customers of KMIGT and applicable state agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 28, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the

Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–10472 Filed 4–26–00; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-169-000]

Natural Gas Pipeline Company of America and Koch Gateway Pipeline Company; Notice of Joint Application

April 21, 2000.

Take notice that on April 5, 2000, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, and Koch Gateway Pipeline Company (Koch), 20 East Greenway Plaza, 5th Floor, Houston, Texas 77046, filed in Docket No. CP00-169-000 a joint abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and Sections 157.7 and 157.18 of the Commission's regulations thereunder, requesting permission and approval for Natural and Koch to abandon the following exchange service agreements, all of which are more fully set forth in the application, which is on file with the Commission and open to public inspection:

- (1) An exchange service jointly authorized in Docket No. CP67–315 and performed under Natural's Rate Schedule X–16 and Koch's Rate Schedule X–22;
- (2) An exchange service authorized in Natural's Docket No. CP71–200 and Koch's Docket No. CP71–201 and performed under Natural's Rate Schedule X–29 and Koch's Rate Schedule X–41;
- (3) An exchange service jointly authorized in Docket No. CP77–121 and performed under Natural's Rate Schedule X–79 and Koch's Rate Schedule X–83;
- (4) An exchange service jointly authorized in Docket No. CP77–226 and performed under Natural's Rate Schedule X–81 and Koch's Rate Schedule X–82; and
- (5) An exchange service authorized in Natural's Docket No. CP77–641, as amended, and Koch's Docket CP78–23, as amended, and performed under Natural's Rate Schedule X–94 and Koch's Rate Schedule X–94

The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208–2222 for assistance.

Any questions regarding this application should be directed for Natural to James J. McElligott, Senior Vice President, 747 East 22nd Street, Lombard, Illinois 60148 at (630) 691-3525, J. Curtis Moffatt, Esq., Van Ness Feldman, P.C., 1050 Thomas Jefferson Street, NW., Washington, DC 20007-3877, or Philip R. Telleen, Esq., Attorney for Natural, 747 East 22nd Street, Lombard, Illinois 60148 at (630) 691-3749. For Koch, Kyle Stehens. Director of Certificates, P.O. Box 1478 Houston, Texas 77251-1478 at (713) 544-7309 or Michael E. McMahon, Attorney for Koch, at (713) 544-4796.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 12, 2000, file with the Federal Energy Regulatory Commission (888 First Street, NE., Washington, DC 20426) a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene if filed within the time required herein, if the Commission on its review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural and Koch to appear to be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00–10467 Filed 4–26–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-186-000]

Northwest Pipeline Corporation; Notice of Application

April 21, 2000.

Take notice that on April 14, 2000 Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP00-186-000, an abbreviated application, pursuant to sections 7(b) and 7(c) of the Natural Gas Act and part 157 of the Federal Energy Regulatory Commission's Regulations for an order authorizing the replacement of the existing permanent compressor unit with an upgraded mobile compressor unit at the Zillah Compressor Station on Northwest's Wenatchee Lateral in Yakima County, Washington, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Specifically, Northwest proposes to upgrade the Zillah station controls and station infrastructure and to replace the existing Solar Saturn T-1000 (1,068 NEMA-rated horsepower) stationary compressor unit with one of Northwest's existing Solar Saturn T-1300 (1,343 ISO-rated horsepower) trailer-mounted turbine compressor packages. The mobile unit would be based at Zillah during the winter season to provide compression when needed for operations on the Wenatchee Lateral. During off-peak periods when not required at Zillah, the mobile unit would remain available as a temporary back-up to out of service permanent units at other locations on Northwest's system. Northwest states that the additional horsepower available with the proposed mobile unit and the more optimal staging of the mobile compressor will enhance operational and service flexibility for existing firm shippers on the Wenatchee Lateral.

The associated upgrades to appurtenant facilities, especially the station control equipment, will enhance efficiency and reliability of service at the Zillah Compressor Station. Northwest's total estimated cost for the proposed project is approximately \$940,000, which Northwest proposes to be given rolled-in treatment in its next rate case.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 12, 2000, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to interview or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.314 and 385.214). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Any questions regarding the application should be directed to Gary Kotter, Manager, Certificates, Northwest Pipeline Corporation, P.O. Box 58900, Salt Lake City, Utah 84158, (801) 584-

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission. A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court. The Commission will consider all comments and concerns equally, whether filed by

commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly

Under the procedure herein provided for, unless otherwise advised it will be unnecessary for Northwest to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00–10475 Filed 4–26–00; 8:45 am] **BILLING CODE 6717–01–M**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-183-000]

OkTex Pipeline Company; Notice of Application

April 21, 2000.

Take notice that on April 14, 2000, OkTex Pipeline Company (OkTex), 100 West Fifth Street, P.O. Box 871, Tulsa, Oklahoma 74102, filed an application in Docket No. CP00–183–000 pursuant to Section 7(c) of the Natural Gas Act seeking a certificate of public convenience and necessity to acquire certain pipeline facilities being abandoned by Kinder Morgan Interstate Gas Transmission, LLC ("KMIGT"), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

OkTex states that the facilities it is acquiring from KMIGT consist of 52.5 miles of 20-inch pipeline located in Hemphill County, Texas, and Roger Mills, Custer and Dewey Counties, Oklahoma. It is explained that the facilities comprise the eastern portion of the Buffalo Wallow system and that OkTex intends to operate the facilities as part of its interstate pipeline system. OkTex states that the purchase price of the facilities is \$700,000. In a