

(AB-1), US Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-7092 or (202) 586-6279 (fax).

**SUPPLEMENTARY INFORMATION:** The purpose of the Secretary of Energy Advisory Board (The Board) is to provide the Secretary of Energy with essential independent advice and recommendations on issues of national importance. The Board and its subcommittees provide timely, balanced, and authoritative advice to the Secretary of Energy on the Department's management reforms, research, development, and technology activities, energy and national security responsibilities, environmental cleanup activities, and economic issues relating to energy. During the open teleconference meeting the Board will discuss the interim findings and recommendations of the National Ignition Facility (NIF) Laser System Task Force. The NIF Laser System Task Force, a subcommittee of the Secretary of Energy Advisory Board, was formed to provide independent external advice and recommendations to the Board on the options to complete the National Ignition Facility Project; to recommend the best technical course of action; and to review and assess the risks of successfully completing the NIF Project.

On January 20, the Board will conduct a teleconference to discuss the findings and recommendations contained in the interim report of the NIF Laser System Task Force. The interim report of the NIF Task Force will address the engineering and management aspects of the proposed method for accomplishing the assembly and installation of the NIF laser system.

#### *Tentative Agenda*

Thursday, January 20, 2000.

- 1:30 pm–1:40 pm—Welcome & Opening Remarks—Mr. Andrew Athy, Chairman of the Secretary of Energy Advisory Board
- 1:40 pm–2 pm—Overview of the National Ignition Facility Laser System Task Force's Interim Findings and Recommendations—Dr. John McTague, NIF Task Force Chairman
- 2:00 pm–2:30 pm—Public Comment Period
- 2:30 pm–3 pm—Board Review & Comment and Action—Mr. Andrew Athy, Chairman of the Secretary of Energy Advisory Board
- 3 pm—Adjourn

This tentative agenda is subject to change.

**Public Participation:** In keeping with procedures, members of the public are welcome to observe the business of the

Secretary of Energy Advisory Board and submit written comments or comment during the scheduled public comment period. The Chairman of the Board is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its open teleconference meeting, the Board welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Board will make every effort to hear the views of all interested parties. You may submit written comments to Betsy Mullins, Executive Director, Secretary of Energy Advisory Board, AB-1, US Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585. This notice is being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

**Minutes:** A copy of the minutes and a transcript of the open teleconference meeting will be made available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, DC, between 9 am and 4 pm, Monday through Friday except Federal holidays. Further information on the Secretary of Energy Advisory Board and its subcommittees may be found at the Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, DC, on January 13, 2000.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 00-1242 Filed 1-18-00; 8:45 am]

**BILLING CODE 6450-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

**[Docket No. CP-241-001]**

#### **ANR Pipeline Company; Notice of Application**

January 12, 2000.

Take notice that on January 10, 2000, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP-241-001 an Amendment to Application for a certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act and Section 385.215 of the Commission's regulations. By the amendment, ANR seeks to modify its original certificate application to seek

authorization to construct and operate the facilities described therein in two phases. In Phase I, ANR proposes to install, by November 1, 2000, the two proposed 10,000 HP Compressor units at the Woodstock Compressor Station, which would provide a total of 109 Mdth per day of additional system capacity. In Phase II, ANR proposes that the remaining facilities for which ANR sought certification in its Application be constructed at a later time, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

ANR states the amendment is necessary because several events have occurred since the Application was filed which necessitate its request for phasing the construction of these facilities. First, ANR states that the Application assumed that prior to the certification of the facilities in this docket, the Commission would have certificated ANR's SupplyLink project in Docket No. CP97-397-000. ANR states that, however, the SupplyLink facilities have not yet been certificated. Also, ANR states, since the time the Application was filed, one shipper has informed ANR that it will not need deliveries of gas until November 2001, and another has terminated its precedent agreement. As a result, there will be three shippers with total requirements of 59 Mdth per day on November 1, 2000, and a fourth who will require an additional 25 Mdth per day on November 1, 2001.

To serve these customers, ANR proposes to install, as Phase I of this project, the two proposed 10,000 HP Compressor units at the Woodstock Compressor Station. According to ANR, installation of these compressors will provide a total of 109 Mdth per day. ANR states that this capacity will permit it to serve November 1, 2000 shippers, and will allow it to meet its obligations to provide the additional 25 Mdth per day which one of the shippers will need on November 1, 2001. ANR states that the remainder of the capacity will afford ANR flexibility to meet near term demands for additional capacity into Wisconsin. However, with the phasing approval requested herein, ANR believes that certification of the remaining Phase II facilities can, at this juncture, be deferred pending further Commission action on the SupplyLink facilities.

ANR Pipeline Company has authorized the individual listed below to be its contact person for information regarding this application: Richard W. Porter, Assistant Vice President, ANR

Pipeline Company, 500 Renaissance Center, Detroit Michigan 48243, Tel. 313-496-2473, Fax. 313-496-5141, E-mail: richard.porter@coastalcorp.com.

Any person desiring to be heard or to make any protest with reference to said Application should on or before February 2, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant or filed by other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-1177 Filed 1-18-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-161-000]

#### Colorado Interstate Gas Company; Notice of Tariff Filing

January 12, 2000.

Take notice that on January 7, 2000, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Sixth Revised Sheet No. 176, to be effective February 7, 2000.

CIG states that it provides swing service pursuant to Rate Schedule SS-1. In implementing this Rate Schedule, CIG has discovered an oversight. CIG states that as currently structured, the commodity rate for the swing service applies only to daily gas quantities allocated to a shipper's swing contract that exceed 5% of the daily total scheduled quantities at the pertinent delivery point. To provide more flexibility to shippers, CIG asks the Commission for permission to expand the safe harbor so that the commodity rate applies only to daily swing quantities that exceed the greater of 100 Dth or 5% of the daily total scheduled quantities at the pertinent delivery point.

CIG states that this revision will ensure that the swing service

commodity rate is not imposed on small gas quantities. CIG states that to ensure that shippers get the immediate benefit of this expanded flexibility, it has posted a notice on its electronic bulletin board on November 5, 1999 that waives the pertinent provision of Rate Schedule SS-1 to implement the broader "greater of" standard.

CIG further states that copies of this compliance filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-1187 Filed 1-18-00; 8:45am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-160-000]

#### Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 7, 2000.

Take notice that on January 5, 2000, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets in the above captioned docket bear a proposed effective date of February 1, 2000.

ESNG states that the purpose of this instant filing is to track rate changes attributable to a storage service purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedules FSS and SST.