E. approximately 1 mile to the NE. corner, sec. 9, T. 5N., R. 30E.; Thence N. approximately 7 miles to the NW. corner, sec. 3, T. 6N., R. 30E.; Thence E. approximately 2 miles to the NE. corner, sec. 2, T. 6N., R. 30E.; Thence N. approximately 9 miles to NW. corner, sec. 24, T. 8N., R. 30E.; Thence E. approximately 10<sup>1</sup>/<sub>2</sub> miles; Thence S. approximately 5 miles; Thence E. approximately one-half mile to the NE. corner, sec. 18, T. 7N., R. 33E.; Thence S. approximately one-half mile; Thence E. approximately 1 mile; Thence S. approximately one-half mile to the SE. corner, sec. 17, T. 7N., R. 33E.; Thence E. approximately 1 mile to the NE. corner, sec. 21, T. 7N., R. 33E.; Thence S. approximately 2 miles to the SW. corner, sec. 28, T. 7N., R. 33E.; Thence W. approximately one-half mile; Thence S. approximately one-half mile; Thence W. approximately one-fourth mile; Thence S. approximately 2<sup>1</sup>/<sub>2</sub> miles; Thence E. approximately three-fourths mile; Thence S. approximately 1 mile; Thence E. approximately 2 miles; Thence N. approximately 1 mile; Thence E. approximately three-fourths mile; Thence S. approximately onefourth mile; Thence E. approximately one-fourth mile; Thence SE. parallel to Idaho Highway No. 28 approximately  $1\frac{1}{4}$  miles to the SE. corner of sec. 18, T. 6N., R. 34E.; Thence W. approximately 2 miles; Thence S. approximately 1 mile; Thence E. approximately 1 mile; Thence S. approximately 2 miles; Thence E. approximately 1 mile; Thence S. approximately 1 mile; Thence E. approximately 1<sup>3</sup>/<sub>4</sub> mile; Thence S. approximately 9<sup>1</sup>/<sub>2</sub> mile; Thence W. approximately one-fourth mile; Thence S. approximately 4 mile; Thence W. approximately one-half mile; Thence S. approximately one-fourth mile; Thence W. approximately one-fourth mile to the SW. corner, sec. 16, T. 3N., R. 34E.; Thence S. approximately 1 mile to the SE. corner, sec. 20, T. 3N., R. 34E.; Thence W. approximately one-half mile; Thence S. approximately three-fourths mile; Thence W. approximately 2<sup>3</sup>/<sub>4</sub> mile; Thence S. approximately oneeighth mile; Thence in a westerly direction approximately 43/4 miles; parallel to U.S. Highway No. 20 to the point of intersection with the W. boundary line of sec. 31, T. 3N., R. 33E.; Thence S. approximately 7 mile to the SE. corner sec. 36, T. 2N., R. 32E.; Thence W. approximately 81/4 mile; Thence N. approximately one-half mile; Thence W. approximately one-fourth mile; Thence S. approximately onefourth mile; Thence W. approximately one-fourth mile; Thence S.

approximately one-fourth mile; Thence W. approximately 1½ miles; Thence N. approximately one-eighth mile; Thence W. approximately one-fourth mile; Thence S. approximately one-eighth mile; Thence W. approximately 16½ miles to the point of beginning at the SW. corner, sec. 31, T. 2N., R. 28E.

Notices stating the pertinent prohibitions of §§ 860.3 and 860.4 and the penalties of 10 CFR 860.5 are being posted at all entrances of the abovereferenced areas and at intervals along their perimeters, as provided in 10 CFR 860.6.

Dated at Washington, DC, this 4th day of May, 2000.

# Joseph S. Mahaley,

Director, Office of Security Affairs. [FR Doc. 00–11727 Filed 5–9–00; 8:45 am] BILLING CODE 6450–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-261-000]

### Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 4, 2000.

Take notice that on May 1, 2000, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of June 1, 2000.

### Fifth Revised Sheet No. 317

Columbia Gulf states that the purpose of this filing is to set forth in its pro forma service agreement, applicable to Rate Schedule FTS–1, FTS–2, ITS–1, and ITS–2, contained in its Tariff an additional type of permissible discount that would allow Columbia Gulf to accept a production and/or reserve commitment in consideration for the granting of a discount.

Columbia Gulf states that copies of its filing have been mailed to all firm and interruptible customers and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202–208–2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 00–11618 Filed 5–9–00; 8:45 am] BILLING CODE 6717–01–M

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. EL00-71-000]

## City of Detroit, Michigan v. The Detroit Edison Company; Notice of Complaint

May 4, 2000.

Take notice that on May 2, 2000, The City of Detroit, Michigan (Detroit) submitted a Complaint pursuant to Sections 206 and 306 of the Federal Power Act against the Detroit Edison Company (DECo). The Complaint alleges that DECo has improperly applied a penalty charge to certain power delivered by DECo to Detroit on July 27, 1999; that the parties' contract does not and should not provide for a penalty charge in the circumstances at issue.

Copies of the filing were served upon the Respondents and the Michigan Public Service Commission.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules and Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before May 22, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet athttp:/ /www.ferc.fed.us/online/rims.htm (call 202-208-2222) for assistance. Answers

to the compliant shall also be due on or before May 22, 2000.

#### David P. Boergers,

Secretary. [FR Doc. 00–11634 Filed 5–9–00; 8:45 am] BILLING CODE 6717–01–M

### DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-287-049]

# El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 4, 2000.

Take notice that on May 1, 2000, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1–A, the following tariff sheets, to become effective April, 1, 2000:

Twenty-Ninth Revised Sheet No. 30 Twenty-Fourth Revised Sheet No. 31 Sixth Revised Sheet No. 31A

El Paso states that the above tariff sheets are being filed to implement five negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at Docket Nos. RM95–6–000 and RM96–7– 000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/

rims.htm (call 202–208–2222 for assistance).

#### David P. Boergers,

Secretary. [FR Doc. 00–11614 Filed 5–9–00; 8:45 am] BILLING CODE 6717-01–M

### DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-159-005]

## El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 4, 2000.

Take notice that on May 1, 2000, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1–A, the following tariff sheets, with an effective date of May 1, 2000.

Third Revised Sheet No. 117 Fifth Revised Sheet No. 118

El Paso states that the tariff sheets are being filed to implement the settlement approved by the Commission at Docket No. CP98–159–003, *et al.* The tendered tariff sheets are proposed to become effective May 1, 2000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

# David P. Boergers,

Secretary.

[FR Doc. 00–11625 Filed 5–9–00; 8:45 am] BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-262-000]

#### Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 4, 2000.

Take notice that on May 1, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective March 27, 2000.

Fourth Revised Sheet No. 164 Fourth Revised Sheet No. 165 Second Revised Sheet No. 168A Seventh Revised Sheet No. 169 First Revised Sheet No. 185

FGT states that on February 9, 2000, the Federal Energy Regulatory Commission (Commission) issued its final rule regarding the regulation of short-term interstate natural gas transportation services in Docket Nos. RM 98–10–000 and RM98–12–000 (Order No. 637). In the instant filing, FGT is filing to implement provisions of Order No. 637 regarding the waiver of the rate ceiling for short-term capacity release transactions and the prospective limitations on the availability of the Right-of-First Refusal ("ROFR").

FGT states that Order No. 637 provides for a waiver of the rate ceiling for short-term (less than one year) capacity release transactions until September 30, 2002 and requires pipelines to file tariff revisions within 180 days of the effective date of the rule, i.e., March 27, 2000, to remove tariff provisions which are inconsistent with the removal of the rate ceiling. Accordingly, FGT is filing revised tariff sheets as required. Unless extended by Commission action the tariff provisions removing the price cap submitted herein shall not be effective after September 30, 2002, and FGT shall file revised tariff sheets as required.

FGT also states that it is filing revised tariff sheets implementing portions of Order No. 637 which provide that the Right-of-Refusal be applicable only to contracts at the maximum tariff rate having a term of twelve consecutive months or longer of service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section s 385.214 or 385.211 of the Commission's