

d. *Applicant*: Georgia Power Company.

e. *Name of Project*: Wallace Dam.

f. *Location*: The Wallace Dam Project is located on the Oconee River in Putnam, Hancock, Greene, Morgan, Oconee, and Oglethorpe Counties, Georgia. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mike Phillips, Georgia Power Company, 241 Ralph McGill Boulevard NE, Atlanta, GA 30308–3374, (404) 506–2392.

i. *FERC Contact*: Any questions on this notice should be addressed to Mr. Sean Murphy, e-mail address sean.murphy@ferc.fed.us, or telephone 202–219–2964.

j. *Deadline for filing comments and or motions*: June 30, 2000.

Please include the project number (2413–040) on any comments or motions filed.

k. *Description of Amendment*: Georgia Power Company, licensee for the Wallace Dam Project, requests Commission authorization to permit the Reynolds Plantation to increase the rate of water withdrawal at the Rees Jones intake facility from 0.75 million gallons per day (MGD) currently from Lake Oconee to 10.75 MGD. The Reynolds Plantation also would increase the rate of water withdrawal at the National Course facility from 0.75 MGD to 1.875 MGD. The total withdrawal from Lake Oconee would increase from 3 MGD to 14.125 MGD or about 21.9 cubic feet per second. No additional construction is required at either site.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208–2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 00–15273 Filed 6–15–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a Subsequent License (Transmission line)

June 12, 2000.

a. *Type of filing*: Notice of Intent to File an Application for a Subsequent License (Transmission Line).

b. *Project No.*: 2117.

c. *Date Filed*: May 31, 2000.

d. *Submitted By*: South Carolina Public Service Authority (Santee Cooper)—current licensee.

e. *Name of Project*: Clark Hill-Aiken Transmission Line Project.

f. *Location*: In Aiken, Edgefield, and McCormick Counties, South Carolina. The project affects federal lands within the Sumter National Forest.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act

h. *Licensee Contact*: John H. Tiencken, Jr., One Riverwood Drive, P.O. Box 2946101, Moncks Corner, S.C. 29461, (843) 761–7063.

i. *FERC Contact*: Tom Dean, thomas.dean@ferc.fed.us, (202) 219–2778.

j. *Effective date of current license*: June 1, 1953

k. *Expiration date of current license*: May 31, 2003

l. *Description of the Project*: The project consists of the following existing facilities: (1) A 27.6-mile-long, 115-kV single circuit transmission line; and (2) other appurtenances.

m. Each application for a subsequent license and any competing license applications must be filed with the commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 2001.

David P. Boergers,

Secretary.

[FR Doc. 00–15274 Filed 6–15–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

June 12, 2000.

a. *Type of Filing*: Notice of Intent to File an Application for a New License.

b. *Project No.*: 2183.

c. *Date Filed*: May 31, 2000.

d. *Submitted By*: Grand River Dam Authority—current licensee.

e. *Name of Project*: Markham Ferry Hydroelectric Project.

f. *Location*: On the Grand River near the City of Pryor, in Mayes County, Oklahoma.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act.

h. *Licensee Contract*: Robert W. Sullivan, Jr., Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301 (918) 256–5545.

i. *FERC Contact*: Tom Dean, thomas.dean@ferc.fed.us, (202) 219–2778.

j. *Effective date of current license*: June 1, 1955.

k. *Expiration date of current license*: May 31, 2005.

l. *Description of the Project*: The project consists of the following existing facilities: (1) The 90-foot-high, 3,744-foot-long Robert S. Kerr Dam comprised of an earthen embankment section, a

concrete non-overflow section and gated spillway; (2) the 45-foot-high, 6,200-foot-long Salina dike; (3) a reservoir at a normal power pool elevation of 619 feet msl; (4) a powerhouse integral with the dam containing four generating units with a total installed capacity of 100 MW, and (5) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 2003.

David P. Boergers,

Secretary.

[FR Doc. 00-15275 Filed 6-15-00; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6714-8]

Information Collection Request for the State Source Water Assessment and Protection Programs 1997 Guidance

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): The 1997 State Source Water Assessment and Protection Programs Guidance; EPA ICR #1816.01; OMB Control #2040-0197; expiration date August 31, 2000. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described in the supplementary information.

DATES: Comments must be submitted on or before August 15, 2000.

ADDRESSES: Interested persons may obtain a copy by requesting EPA ICR# 1816.01 from Edward Heath; US Environmental Protection Agency; Ariel Rios Building; 1200 Pennsylvania Avenue, NW.; MC 4606; Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Edward Heath (202) 260-9865; FAX (202) 401-3041; E-mail: heath.edward@epa.gov.

SUPPLEMENTARY INFORMATION:

Affected Entities: Entities (hereinafter referred to as "States") potentially

affected by this action are the 50 States, Puerto Rico, and the District of Columbia.

Title: The 1997 State Source Water Assessment and Protection Programs Guidance; OMB Control #2040-0197; EPA ICR #1816.01; expiring 8/31/2000.

Section 1453 of the Safe Drinking Water Act (SDWA) Amendments of 1996 authorizes State Source Water Assessment Programs (SWAPs) to achieve or maintain compliance with SDWA requirements and to protect public health.

Abstract: Section 1453(a)(3) of the Safe Drinking Water Act Amendments of 1996 required States to submit a Source Water Assessment Program within 18 months after the guidance was issued on August 6, 1997. These SWAP's describe the process by which a State delineates source water protection areas, conducts contamination source inventories and susceptibility determinations, and indicates whether or not it plans to implement a source water protection program. A State must develop a SWAP program with public participation, and release assessment results to the public.

Once a State program is approved by EPA, the State has two years to complete the source water assessment for the public water systems within their borders. Section 1453(a)(4) of the SDWA Amendments of 1996 allows a State to request an extension of up to 18 months to complete the assessments. The final phase of this ICR will focus on the years 2000-2003 of the SWAP program, including completing the assessments, and State reporting of data on the required assessments to EPA.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and,

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

Burden Statement: The annual public reporting and record keeping burden for

this collection of information is estimated to average 50,256 hours per State response.

Estimated Number of Likely Respondents: 52.

Frequency of Response: Once per year.

Estimated Total Annual Hour Burden: 2,613,349 hours.

Estimated Total Annualized Cost Burden: \$82,031,139.00

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to implement the source water assessments; review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: States, Puerto Rico and the District of Columbia.

Dated: June 2, 2000.

Cynthia C. Dougherty,

Director, Office of Ground Water and Drinking Water.

[FR Doc. 00-15300 Filed 6-15-00; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[CT-044-7171, FRL-6717-7]

Adequacy Status of the VOC and NO_x Budgets for Connecticut Submitted for Transportation Conformity Purposes as Part of Their Addenda to the Ozone Attainment Demonstrations for the Southwest Connecticut Severe Ozone Nonattainment Area and the Greater Connecticut Serious Ozone Nonattainment Area

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy.

SUMMARY: In this document EPA is notifying the public that we have found that the 2007 budgets received from Connecticut on February 15, 2000 adequate for conformity purposes. This includes VOC and NO_x motor vehicle emission budgets for the Southwest