

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP00-163-000]

Kern River Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

January 19, 2000.

Take notice that on January 13, 2000, Kern River Gas Transmission Company (Kern River) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective January 13, 2000.

Seventh Revised Sheet No. 70
Third Revised Sheet No. 88
First Revised Sheet No. 88-A
First Revised Sheet No. 89
Third Revised Sheet No. 90
Ninth Revised Sheet No. 500-A
Ninth Revised Sheet No. 600-A
Ninth Revised Sheet No. 700-A
Eighth Revised Sheet No. 891

Kern River states that the purpose of this filing is to establish procedures in its tariff to allow shippers to net and/or trade shipper imbalances.

Kern River states that it has served a copy of this filing upon its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-1693 Filed 1-24-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Southwest Power Pool, Inc.; Notice of Settlement Conference**

DATE: January 19, 2000.

Take notice that a Settlement Conference will be convened to discuss compensation for deferred maintenance costs in Docket No. ER99-4392-000. The Settlement Conference is scheduled for Monday, January 24, 2000, at 10:00 a.m. The Settlement Conference will be held at the Offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, for the purpose of exploring settlement of the captioned proceeding.

Any party as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information contact Moira Notargiacomo at (202) 208-1079.

David P. Boergers,
Secretary.

[FR Doc. 00-1691 Filed 1-24-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC00-48-000, et al.]

Cajun Electric Power Cooperative, Inc., et al.; Electric Rate and Corporate Regulation Filings

January 18, 2000.

Take notice that the following filings have been made with the Commission:

1. Cajun Electric Power Cooperative, Inc., and Louisiana Generating LLC

[Docket No. EC00-48-000]

Take notice that on January 13, 2000, Louisiana Generating LLC (Generating) tendered for filing an application under section 203 of the Federal Power Act for approval of the transfer of certain transmission facilities associated with generating facilities being sold to Louisiana Generating LLC by Cajun Electric Power Cooperative, Inc. (Cajun). Generating also requested approval of the assignment of four power sales agreements from Cajun to Generating.

Comment date: February 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Ameren Services Company

[Docket No. ER00-1084-000]

Take notice that on January 13, 2000, Ameren Services Company (Ameren) tendered for filing a Service Agreement for Market Based Rate Power Sales between Ameren and the City of Sikeston, Board of Municipal Utilities. Ameren asserts that the purpose of the Agreement is to replace the unexecuted Agreement in Docket No. ER98-4440-000 with an executed Agreement.

Ameren requests that the Service Agreement become effective August 3, 1998.

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Ameren Services Company

[Docket No. ER00-1085-000]

Take notice that on January 13, 2000, Ameren Services Company (Ameren) tendered for filing a Service Agreement for Market Based Rate Power Sales between Ameren and Duke Energy Trading & Marketing, L.L.C. Ameren asserts that the purpose of the Agreement is to replace the unexecuted Agreement in Docket No. 98-3886-000 with an executed Agreement.

Ameren requests that the Service Agreement become effective August 3, 1998.

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER00-1086-000]

Take notice that on January 13, 2000, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 2 to the Meter Service Agreement between the ISO and PG&E Energy Services Corporation, for acceptance by the Commission. The ISO states that Amendment No. 2 modifies Schedule 1 of the Meter Service Agreement to reflect changes in meter information concerning meter resources and their locations.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER00-1087-000]

Take notice that on January 13, 2000, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Meter

Service Agreement between the ISO and Cabrillo Power II LLC, for acceptance by the Commission. The ISO states that Amendment No. 1 modifies Schedule 1, Section 3.3.2 of the Meter Service Agreement to reflect changes in meter information concerning meter locations and addresses.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Utilities Service Company

[Docket No. ER00-1088-000]

Take notice that on January 13, 2000, Northeast Utilities Service Company (NUSCO) tendered for filing, a First Amendment to its Service Agreement No. 55 under FERC Electric Tariff Original Volume No. 9, under which New Hampshire Electric Cooperative (NHEC) takes Network Integration Transmission Service under the NU System Companies' Open Access Transmission Service Tariff.

NUSCO states that the amendment changes the delivery points identified in Service Agreement No. 55 and is being filed to correspond to a settlement reached between the NU System Companies and NHEC and filed with the Commission in Docket Nos. EL96-53-000 and EL95-37-000.

NUSCO requests waiver of the Commission's regulations to allow the amendment to become effective as of January 1, 2000, the effective date requested for the Settlement.

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. PECO Energy Company

[Docket No. ER00-1089-000]

Take notice that on January 13, 2000, PECO Energy Company (PECO) filed an amendment to its Electric Tariff Original Volume No. 1 accepted by the Commission in Docket No. ER95-770, as subsequently amended and accepted by the Commission in Docket No. ER97-316. The amendment requests Commission authorization to make market based sales of specified ancillary services.

PECO requests a waiver of the Commission's regulations to permit the revised tariff sheets to become effective January 14, 2000.

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Public Service Corporation

[Docket No. ER00-1090-000]

Take notice that on January 13, 2000, Wisconsin Public Service Corporation (WPSC) tendered for filing a quarterly report for the quarter ending December 31, 1999.

Comment date: February 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Entergy Services, Inc.

[Docket No. ER00-1091-000]

Take notice that on January 13, 2000, Entergy Services, Inc. (Entergy), on behalf of Entergy Gulf States, Inc. (Entergy Gulf States), tendered for filing an Interconnection and Operating Agreement between Entergy Gulf States and SRW Cogeneration Limited Partnership (SRW).

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. Illinova Power Marketing, Inc.

[Docket No. ER00-1092-000]

Take notice that on January 13, 2000, Illinova Power Marketing, Inc. (IPMI) tendered for filing Electric Power Transaction Service Agreements under which Cargill Alliant, LLC and Springfield City Water Light & Power will take service pursuant to IPMI's power sales tariff, Rate Schedule FERC No. 1.

IPMI has requested an effective date of December 14, 1999, for each service agreement.

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Cadillac Renewable Energy LLC

[Docket No. ER00-1097-000]

Take notice that on January 12, 2000, Cadillac Renewable Energy LLC filed their quarterly report for the quarter ending December 31, 1999.

Comment date: February 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Cleco Utility Group, Inc.

[Docket No. ER00-1098-000]

Take notice that on January 10, 2000, Cleco Utility Group, Inc., Transmission Services (CLECO) filed their service agreements for non-firm and short term firm point-to-point transmission services by CLECO to Cargill and Alliant, LLC.

CLECO requests an effective date of December 22, 1999.

Copies of this filing have been served to: Ms. Arlene Jorgensen Hillestad, Contract Administrator, Cargill-Alliant,

LLC, P. O. Box 5653, Minneapolis, MN 55440-5653.

Comment date: January 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. ACN Power, Inc.

[Docket No. ER00-1102-000]

Take notice that on January 11, 2000, ACN Power, Inc. tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that ACN Power, Inc. had completed all the steps for pool membership. ACN Power, Inc. requests that the Commission amend the WSPP Agreement to include it as a member.

ACN Power, Inc. requests an effective date of January 6, 2000 for the proposed amendment.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: January 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Indianapolis Power & Light Company

[Docket No. OA00-4-000]

Take notice that on January 6, 2000, Indianapolis Power & Light Company (Indianapolis) submitted standards of conduct under Order No. 889 *et seq.*¹

Indianapolis states that it served copies of the filing on the service list, to the Indiana Utility Regulatory Commission, Cinergy Corp., and Hoosier Energy Rural Electric Cooperative, Inc.

Comment date: February 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph E

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

¹ Open Access Same-Time Information System (Formerly Real-Time Information Network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-1996 ¶ 31,035 (April 24, 1996), Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), III FERC Stats. & Regs. ¶ 31,253 (November 25, 1997).

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-1690 Filed 1-24-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

January 19, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2589-024.

c. *Date filed:* July 29, 1999.

d. *Applicant:* Marquette Board of Light and Power.

e. *Name of Project:* Marquette Hydroelectric Project.

f. *Location:* On the Dead River near the City of Marquette, Marquette County, Michigan. The project would not use federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. David E. Hickey, Marquette Board of Light and Power, 2200 Wright Street, Marquette, MI 49855, (906) 228-0322.

i. *FERC Contact:* Lee Emery, lee.emery@ferc.fed.us, or (202) 219-2778.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must

also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of the following two existing facilities: The Marquette Development No. 2 includes (1) Forestville Reservoir with a surface area of 110 acres and a storage volume of 2,900 acre-feet, impounded by (2) a 202-foot-long, 62-foot high, concrete-capped Cyclopean masonry dam with crest elevation 771.0 feet NGVD, which acts as a spillway under extremely high flows, with (a) a 197-foot-long concrete retaining wall, (b) a 75-foot-long training wall, and (c) a 33-foot-wide intake structure, with inclined trashracks, which discharges into (3) a 90-inch-diameter, wood-stave penstock, about 4,200 feet long, which conveys the water to (4) a concrete surge tank. From the surge tank, the water is carried by (5) two 440-foot-long, 78-inch-diameter steel penstocks to (6) Powerhouse No. 2, which is a 40-foot by 96-foot reinforced concrete and brick structure containing (7) two, two-phase, 60-cycle horizontal turbine-generator sets with a combined generating capacity of 3,200 kilowatts, which transmits power to the 12,500 kV power distribution system.

The Marquette Development No. 3 includes (8) Tourist Park Reservoir with a surface area of 100 acres and a storage volume of 875 acre-feet, impounded by (9) a dam composed of (a) a 37-foot-long left spillway dike with a crest elevation of 642.84 feet NGVD, (b) an 80-foot long, 21-foot high, uncontrolled concrete ogee-shaped overflow spillway, with a crest elevation of 638.84 feet NGVD, (c) a gated spillway with two electric-hoist-operated, 10-foot-high by 10-foot-wide Taintor gates with a crest elevation of 629.84 feet NGVD, (d) a 758-foot-long right dike, with a reinforced concrete core wall with a crest elevation of 642.84 feet NGVD, and (e) a reinforced concrete intake structure with inclined trash racks, located 123 feet from the right end of the right dike, and having a single 20-foot-wide by 17-foot high bay. This bay controls water flowing into (10) an 8-foot-diameter, 150-foot long steel penstock, supported on nine reinforced-concrete pedestals spaced 16 feet apart, which carries water to (11) Powerhouse No. 3, which is a 28-foot by 40-foot reinforced concrete and brick structure containing (12) one two-phase, 60-cycle vertical turbine-generator set with a generating capacity of 700 kW, which transmits power to the 12,500kV power distribution system.

m. *Locations of the application:* A copy of the application for inspection

and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20246, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each