

Order granting permission and approval to abandon by removal certain natural gas compression facilities located in Indiana County, Pennsylvania, and known as Columbia's Nolo, Kent and Homer City Compressor Stations, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm). Call (202) 208-2222 for assistance.

Columbia states that the compressor stations consist of seven compressor units with a cumulative horsepower (hp) rating of 2,900; four dehydration systems; various compressor, office, and auxiliary buildings; 0.5 mile of 6 and 8-inch station piping; and various ancillary systems necessary to support the station operation, as more fully described in the application.

Columbia states that as result of Order Nos. 436 and 636, it has experienced a shift from primarily a merchant function to that of transporter. As a result, Columbia is taking steps to redefine its pipeline system. Columbia further states that the facilities proposed for abandonment are not an integral part of its transmission system and that the long term needs of its customers will be best served through abandonment of assets no longer required to support Columbia's role as a transporter.

Columbia does not propose the abandonment of service to any customer as a result of the facility abandonment, nor does it propose any construction in connection with the abandonment. All ground disturbance will be limited to those activities necessary to abandon the facilities.

Any person desiring to be heard or to protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Commission's Regulations under the Natural Gas Act (18 CFR 157.10). All such motions or protests must be filed on or before July 14, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to a proceeding must file a motion to intervene in accordance with the commission's Rules and Regulations. Copies of this application are on file with the Commission and are available for public inspection in the Public Reference Room.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission if no intervention or protest is filed within the time frame required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be necessary for Applicant to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-16425 Filed 6-28-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. CP00-389-000]**

#### ONEOK WestTex Transmission, Inc.; Notice of Application

June 23, 2000.

Take notice that on June 13, 2000, ONEOK WestTex Transmission, Inc. (WesTex), 100 West Fifth Street, P.O. Box 871, Tulsa, Oklahoma 74102, a Hinshaw pipeline, filed in Docket No. CP00-389-000 an application pursuant to section 284.224(b) of the Commission's regulations, seeking confirmation that it has a blanket certificate, or in the alternative to grant such a blanket certificate. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222).

Any person desiring to be heard or to make any protest with reference to said application should on or before July 10, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be

taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-16419 Filed 6-28-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. CP00-392-000]**

#### Stanfield Hub Services, LLC; Notice of Petition

June 23, 2000.

Take notice that on June 19, 2000, Stanfield Hub Services, LLC (Stanfield), 200 S.W. Market Street, Suite 1750, Portland, Oregon 97201, filed in Docket No. CP00-392-000, a petition, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure (18 CFR 387.207(a)(5)), and section 7(c)(1)(B) of the Natural Gas Act, seeking approval of a temporary exemption from certificate requirements, all as more fully set forth in this petition which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance). The Stanfield has requested expedited consideration of this Petition.

Specifically, Stanfield seeks authorization to drill up to eight test wells located in Benton County, Washington. Stanfield states that the test wells and related testing and developments are necessary to enable Stanfield to investigate the feasibility of developing an underground natural gas storage project.

Any questions regarding this petition should be directed to Michael C. Dotten or Natalie L. Hocken; Counsel to Stanfield Hub Services, LLC; 200 S.W. Market, Suite 1750, Portland, Oregon 97201-5718 at (508) 227-7400 (Voice) or (503) 241-0950 (FAX).

Any person desiring to be heard or making any protest with reference to said petition should on or before July 14, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural

Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the requested exemption is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, of if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Stanfield to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-16421 Filed 6-28-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-393-000]

#### Wyoming Interstate Company, LTD.; Notice of Request Under Blanket Authorization

June 23, 2000.

Take notice that on June 20, 2000, Wyoming Interstate Company, LTD. (WIC), Post Office box 1087, Colorado Springs, Colorado 80944, filed a request with the Commission in Docket No. CP00-393-000, pursuant to section 157.205, 157.211 and/or 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct a new meter station for delivery of gas to Coastal Chem, Inc. authorized in blanket certificate issued in Docket No. CP83-22-000, all as more

fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

WIC states that Coastal Chem, Inc. a manufacturer of nitrogen based fertilizer to provide fuel gas for their processing facility in Laramie County, Wyoming. The proposed WIC delivery facility would consist of an eight-inch meter run with four-inch flow control valve and appurtenant facilities at an estimated cost of \$240,000 plus tax gross up. Coastal Chem, Inc. would pay for the facility. The Coastal Chem, Inc. manufacturing facility is currently served by Cheyenne Light, Fuel and Power Company, a local distribution company.

Any person for the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-16422 Filed 6-28-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC98-40-006, et al.]

#### American Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

June 21, 2000.

Take notice that the following filings have been made with the Commission:

#### 1. American Electric Power Company and Central and South West Corporation

[Docket Nos. EC98-40-006, ER98-2770-007, and ER98-2786-007]

Take notice that on June 15, 2000, American Electric Power Company and Central and South West Corporation

made their compliance filing as required under Ordering Paragraph (A) of the Commission's May 31, 2000 order in the referenced dockets.

*Comment date:* July 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 2. The United Illuminating Company and Quinnipiac Energy, LLC

[Docket No. EC00-101-000]

Take notice that on June 13, 2000, The United Illuminating Company (UI) and Quinnipiac Energy, LLC (Quinnipiac Energy) (the Applicants) jointly submitted for filing, pursuant to section 203 of the Federal Power Act, and Part 33 of the Commission's regulations, an application for the disposition of certain transmission facilities in connection with the sale by UI of its currently non-operating, oil-fired generating facility known as English Station, located in New Haven, Connecticut, to Quinnipiac Energy, pursuant to a Purchase and Sale Agreement dated March 2, 2000. Copies of the entire filing have been served on the Connecticut Department of Public Utility Control.

*Comment date:* July 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Newark Bay Cogeneration Partnership, L.P.

[Docket No. EG00-178-000]

Take notice that on June 19, 2000, Newark Bay Cogeneration Partnership, L.P. (NBCP), 414-462 Avenue P, Newark, New Jersey, 07105, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act, as amended (the Application).

The Application seeks a determination that NBCP qualified for Exempt Wholesale Generator status. NBCP is a Delaware limited partnership that owns and operates a gas-fired combined cycle cogeneration facility rated at 123 MW summer and 147 MW winter capacity. NBCP historically has engaged in the sale of electricity to Public Service Electric and Gas Company (PSE&G) as a Qualifying Facility (QF) under the Public Utility Regulatory Policies Act of 1978 (PURPA). Upon NBCP's determination as an EWG, the facility will be used for the generation of electricity exclusively for sale at wholesale.

Copies of the application have been served upon the New Jersey Board of