

4. Ameren Services Company

[Docket No. ER00-3093-000]

Take notice that on July 7, 2000, Ameren Services Company (ASC), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Services between ASC and Entergy Power Marketing Corp. (Entergy). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to Entergy pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Consumers Energy Company and International Transmission Company

[Docket No. ER00-3094-000]

Take notice that on July 7, 2000, Consumers Energy Company and International Transmission Company tendered for filing their joint open access transmission tariff, Original Volume 1, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. 824d (1994).

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-18171 Filed 7-18-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

July 13, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2047-004.

c. *Date filed:* June 23, 1998.

d. *Applicant:* Erie Boulevard Hydropower, L.P..

e. *Name of Project:* Stewarts Bridge Hydroelectric Project.

f. *Location:* On the Sacandaga River, about 3 miles upstream from its confluence with the Hudson River, in the town of Hadley, Saratoga County, New York. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Jerry L. Sabattis, Hydro Licensing Coordinator, 225 Greenfield Parkway, Suite 201, Liverpool, New York 13088, (315) 413-2787.

i. *FERC Contact:* Lee Emery, E-mail address, Lee.Emery@ferc.fed.us, or telephone (202) 219-2779.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenor filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project:* The existing, operating project consists of: (1) A 1,860-foot-long dam consisting of: (a) A 1,646-foot-long rolled, compacted

earth-fill structure 112 feet high at its highest point (crest elevation of 714.0 feet) with a base that varies from 120 feet to 680 feet in width; (b) a reinforced concrete Taintor gate spillway measuring 151 feet long, 49.7 feet wide, and 34 feet high, containing five 27-foot-long by 14.5-foot-high steel Taintor gates; (c) a 63-foot-long reinforced concrete intake structure equipped with two 25-foot-high by 22-foot-wide steel gates with 3 $\frac{5}{8}$ -inch clear spaced steel bar trashracks located directly in front of the gates; and (d) a 29-foot-wide roadway along the crest of the dam; (2) a reservoir (Stewart's Bridge Reservoir) with a surface area of 480 acres at a normal water surface elevation of 705.0 feet National Geodetic Vertical Datum; (3) a 10-foot-diameter, plugged diversion conduit used to pass river flows during project construction; (4) an 850-foot-long plastic concrete seepage barrier constructed through the impervious dam core; (5) a 216-foot-long, 22-foot inside diameter steel penstock; (6) an 88-foot-long by 78-foot-wide brick-faced structural steel framed powerhouse with one vertical Francis turbine/generator unit; (7) a tailrace which extends 450 feet downstream from the powerhouse; (8) an outdoor transformer, switching station, and 400-foot-long transmission line; and (9) appurtenant facilities. There is no bypassed reach. The project has an installed capacity of 30.0 megawatts and an annual average energy production of 118,678 megawatt hours.

The project currently operates as a peaking facility in tandem with the upstream E.J. West Project (P-2318), generating 12 hours a day (typically between 8 AM to 10 PM). Daily reservoir fluctuations are less than one foot most of the year except for maintenance drawdowns that approach 15 feet and are timed to coincide with the drawdowns of Great Sacandaga Lake which begin in mid-March.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

*Filing and Service or Responsive Documents—*The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments,

recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Environmental Engineering Review, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

David P. Boergers,
Secretary.

[FR Doc. 00-18202 Filed 7-18-00; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6837-4]

Final Notification of Alternative Tier 2 Requirements for Methylcyclopentadienyl Manganese Tricarbonyl (MMT)

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: The purpose of this notice is to announce that the Environmental Protection Agency (EPA) has notified the Ethyl Corporation (Ethyl), manufacturer of the motor fuel additive methylcyclopentadienyl manganese tricarbonyl (MMT), and other affected registrants of motor fuels and additives containing MMT, of Alternative Tier 2 health and exposure testing requirements.

DATES: The Alternative Tier 2 testing requirements for MMT are effective upon receipt by Ethyl of the notification letter discussed in this notice.

ADDRESSES: Written requests for information regarding this notification should be addressed to Public Docket Number A-98-35, Waterside Mall (Room M-1500), Environmental Protection Agency, Air Docket Section, 401 M Street, SW, Washington, DC 20460. A copy of the notification transmitted to Ethyl and the notification transmitted to other affected registrants have been placed in Docket A-98-35. Documents may be inspected between the hours of 8:00 a.m. to 5:30 p.m., Monday through Friday. A reasonable fee may be charged for copying docket material.

FOR FURTHER INFORMATION CONTACT: Joseph R. Sopata, Chemist, U.S. Environmental Protection Agency, Office of Air and Radiation, (202) 564-9034.

SUPPLEMENTARY INFORMATION:

Regulated Entities.

Entities who may be regulated pursuant to the notifications referenced in this notice are those that manufacture or use the fuel additive MMT. Regulated categories and entities include:

Category	Examples of regulated entities	SIC Codes
Industry	The Ethyl Corporation, petroleum refiners, gasoline importers, fuel additive manufacturers.	2911, 5172, 2899.

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be regulated by this action. This table lists the types of entities that EPA has concluded could potentially be regulated pursuant to the notifications. Other types of entities not listed in this table could also be regulated. If you have any questions regarding the applicability of the notifications to a particular entity, consult the person listed in the preceding section dealing with EPA contacts.

I. Introduction

The Clean Air Act (CAA), as amended, required the Administrator of EPA to promulgate regulations requiring manufacturers of fuels and fuel additives ("F/FAs") to conduct tests to determine potential health effects of such products. The final rule, promulgated on May 27, 1994, established new health effects testing requirements for the registration of designated F/FAs as authorized by CAA sections 211(b)(2) and 211(e) of the CAA.

The registration requirements are organized within a three-tier structure. Tier 1 requires F/FA manufacturers to supply to EPA (1) the identity and concentration of certain emission products of designated F/FAs and an analysis of potential emission exposures, and (2) any available information regarding the health and welfare effects of the whole and speciated emissions. 40 CFR 79.52. Tier 2 requires that combustion emissions of each F/FA subject to the testing requirements be tested for subchronic systemic and organic toxicity, as well as the assessment of specific health effect endpoints. 40 CFR 79.53. Tier 3 testing may be required, at EPA's discretion, when remaining uncertainties as to the significance of observed health or welfare effects, or emissions exposures interfere with EPA's ability to reasonably assess the potential risks posed by emissions from a F/FA. 40 CFR 79.54. EPA's regulations permit submission of adequate existing test