

with the Commission and is available for public inspection:

a. *Application Type*: Transfer of License.

b. *Project No*: 8436-118.

Date Filed: June 8, 2000.

Applicants: Smith Falls Hydropower and Eugene Water and Electric Board.

e. *Name of Project*: Smith Creek.

f. *Location*: The project is located on Smith Creek, a tributary of the Kootenai River, in Boundary County, Idaho. The project occupies lands of the United States within the Panhandle National Forest.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts*: Smith Falls Hydropower: David B. Van Otten, Smith Falls Hydropower, P.O. Box 1328, Bountiful, Utah 84011-1328; and Eugene Water and Electric Board: Everett Jordan, Generation Manager, 500 East 4th Avenue, P.O. Box 10148, Eugene, Oregon 97440-2148.

i. *FERC Contact*: Any questions on this notice should be addressed to Dave Snyder at (202) 219-2385.

j. *Deadline for filing comments and or motions*: August 18, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Please include the Project Number (8436-118) on any comments or motions filed.

k. *Description of Transfer*: Smith Falls Hydroelectric (transferor), licensee of the Smith Creek Project, and Eugene Water and Electric Board (transferee) jointly and severally apply for approval of the transfer of the project license to the transferee.

1. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and

Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-18303 Filed 7-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 14, 2000.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications*: New Major Licenses.

b. *Project Nos.*: 1975-014; 2061-004; 2777-007; 2778-005.

c. *Dates filed*: December 20, 1995 and May 27, 1997.

d. *Applicant*: Idaho Power Company.

e. *Name of Projects*: Bliss, Lower Salmon Falls, Upper Salmon Falls, Shoshone Falls Water Power Projects.

f. *Locations*:

Bliss Project—On the mainstem Snake River, about 6 miles west of the town of Bliss, in Gooding, Twin Falls, and Elmore Counties, Idaho. The project is partially located within federal lands administered by the Bureau of Land Management.

Lower Salmon Falls—On the mainstem Snake River, about 2 miles north of the town of Hagerman, in Gooding and Twin Falls Counties, Idaho. The project is partially located within federal lands administered by the Bureau of Land Management.

Upper Salmon Falls—On the mainstem Snake River, about 3 miles south of the town of Hagerman, in Gooding and Twin Falls Counties, Idaho. The project does not involve any federal lands.

Shoshone Falls—On the mainstem Snake River, about 4 miles east of the town of Twin Falls, in Jerome and Twin Falls Counties, Idaho. The project is partially located within federal lands administered by the Bureau of Land Management.

g. *Filed Pursuant to*: Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact*: Robert W. Stahman, Idaho Power Company, 1221 West Idaho street, P.O. Box 70, Boise, ID 83707, (208) 388-2676.

i. *FERC Contact*: John Blair, john.blair@ferc.fed.us, (202)-219-2845.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. These applications has been accepted for filing and are now ready for environmental analysis.

l. The Bliss project consists of the following existing facilities: (1) a 364-foot-long, 38-foot-high concrete dam

with a 216-foot-long spillway; (2) a 5-mile-long, 255-acre reservoir with a water surface elevation of 2,654.0 feet above mean sea level (msl), with a total storage capacity of 11,100 acre-feet; (3) a powerhouse (integral with the dam) with a total installed capacity of 75 megawatts, producing about 493 gigawatthours (GWh) annually; (4) a 10.5-mile-long, 138-kilovolt primary transmission line; and other appurtenances.

The Lower Salmon Falls project consists of the following existing facilities: (1) A 700-foot-long, 38-foot-high concrete dam with a 312-foot-long spillway; (2) a 6.6-mile-long, 750-acre reservoir with a water surface elevation of 2,798 feet msl, with a total storage capacity of 11,100 acre feet; (3) a powerhouse with a total installed capacity of 60 megawatts, producing about 343 GWh annually; (4) two 138-kV primary transmission lines (0.10- and 0.15-mile-long).

The Upper Salmon Falls project consists of the following existing facilities: (1) A 1,620-foot-long, 14-foot-high concrete dam with a 240-foot-long spillway; (2) a 5.8-mile-long, 50 acre reservoir with a surface elevation of 2,878 feet msl, with a total storage capacity of 600 acre feet; (3) a powerhouse with a total installed capacity of 34 megawatts, producing about 321 GWh annually.

The Shoshone Falls project consists of the following existing facilities: (1) A 779-foot-long, 16-foot-high dam with a 380-foot-long spillway; (2) a 1.8 mile long, 86 acre reservoir with a water surface elevation of 3,354 feet msl with a total storage capacity of 11,100 acre feet; (3) a powerhouse with a total installed capacity of 12.5 megawatts, producing about 110 GWh annually.

m. A copy of the applications are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The applications may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). Copies are also available for inspection and reproduction at the address in item "h" above.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all

comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. An additional copy must be sent to Director, Division of Environmental Engineering Review, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-18334 Filed 7-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 14, 2000.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2318-002.

c. *Date filed:* December 13, 1991.

d. *Applicant:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* E.J. West Hydroelectric Project.

f. *Location:* On the Sacandaga River, 6 miles upstream from its confluence with the Hudson River, in the towns of Hadley, Day, Edinburg, Providence (Saratoga County), Broadalbin, Mayfield, Northampton (Fulton County), and Hope (Hamilton County), New York. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Jerry L. Sabattis, Hydro Licensing Coordinator, 225 Greenfield Parkway, Suite 201, Liverpool, New York 13088, (315) 413-2787.

i. *FERC Contact:* Lee Emery, E-mail address, Lee.Emery@ferc.fed.us, or telephone (202) 219-2779.

j. *Deadline for comments recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenor filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project:* The existing, operating project consists of: (1) A 1,100-foot-long and 100-foot-high earth fill and concrete dam (Conklingville dam) with an outlet consisting of two spillways and a spillway weir; (2) a reservoir (Great Sacandaga Lake) with a surface area of 25,950-acres, a gross storage capacity of 792,000-acre-feet (ac-ft), and a usable storage capacity of 681,000 ac-ft, at normal maximum surface elevation of 768 feet National Geodetic Vertical Datum; (3) a concrete canal; (4) a log