

**21. Alcoa Power Generating Inc.**

[Docket No. ER00-2396-001]

Take notice that on July 14, 2000, Alcoa Power Generating Inc. (APGI), tendered for filing APGI's Procedure for Implementation of Standards of Conduct, APGI's Standards of Conduct, and an organizational chart depicting APGI's separation of transmission function employees from wholesale merchant function employees. APGI requested that the Commission accept its proposed Standards of Conduct for filing. APGI also informed the Commission that its Standards of Conduct were currently implemented and that its Open Access Same-Time Information System would become functional on March 15, 2000.

*Comment date:* August 4, 2000, in accordance with Standard Paragraph E at the end of this notice.

**22. Avista Corporation**

[Docket No. ER00-3019-000]

Take notice that on July 14, 2000, Puget Sound Energy, Inc. (Puget Sound) tendered for filing a Certificate of Concurrence to the Mutual Netting Agreement between Puget Sound and Avista Corporation (Avista) filed by Avista on June 30, 2000.

Puget Sound states that a copy of the filing was served upon Avista.

*Comment date:* August 4, 2000, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 00-18875 Filed 7-25-00; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 184-060]

**El Dorado Irrigation District; Notice of Availability of Final Environmental Assessment**

July 20, 2000.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has prepared a final environmental assessment (FEA). The FEA was prepared in support of Commission action on a proposed license amendment for the El Dorado Project. The proposed amendment would allow the reconstruction of the project's diversion dam and construction of a two-mile-long tunnel to bypass a section of the project's canal that is damaged and/or situated on unstable slopes. The FEA finds that approval of the proposed amendment, with staff's recommended mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment. The El Dorado Project is located on the South Fork of the American River, in El Dorado, Amador, and Alpine counties, California.

On March 24, 2000 the Commission staff issued a draft environmental assessment (DEA) for the project, and requested that comments be filed with the Commission within 45 days. Comments were filed by six entities and are addressed in the FEA for the project.

The FEA was written by staff in the Office of Energy Projects, Federal Energy Regulatory Commission. Copies of the DEA and FEA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426, or by calling 202-208-1371. The document can be viewed on the web at <http://rimsweb1.ferc.fed.us/rims> (call 202-208-2222 for assistance). Copies also can be obtained by calling the project manager, John Mudre, at (202) 219-1208.

**David P. Boergers,**

Secretary.

[FR Doc. 00-18876 Filed 7-25-00; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Amendment To License and Soliciting Comments, Motions to Intervene, and Protests**

July 21, 2000.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment to License.

b. *Project No:* 2100-109.

c. *Date Filed:* February 16, 2000.

d. *Applicant:* California Department of Water Resources.

e. *Name of Project:* Feather River Hydroelectric Project.

f. *Location:* On the Feather River in Butte County, California. The project utilizes federal lands including the Plumas National Forest, Lassen National Forest, and the tribal lands of the Maidu Indians.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Raymond D. Hart, Deputy Director, California Department of Water Resources, 1416 Ninth Street, P.O. Box 942836, Sacramento, CA 94236-0001, (916) 653-5791.

i. *FERC Contact:* Any questions on this notice should be addressed to Timothy Welch at (202) 219-2666, or e-mail address:

[Timothy.Welch@ferc.fed.us](mailto:Timothy.Welch@ferc.fed.us).

j. *Deadline for filing comments and or motions:* September 1, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

Please include the project number (2100-109) on any comments or motions filed.

k. *Description of Proposal:* Since 1993, at Lake Oroville, the applicant has been implementing fish habitat enhancement projects, gathering biological/fishery data, and assisting the California Department of Fish and Game with fish rearing, stocking, and development management protocols as required by Commission order issued September 22, 1994. By Commission order issued May 10, 1999, the applicant is currently required to stock no more than 250,000 yearling chinook salmon as an interim and annual stocking rate. Based on its studies, the applicant proposes a final annual stocking rate of 170,000 yearling chinook salmon for the remainder of the license term.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC. 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included in the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filing's must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC., 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-18879 Filed 7-25-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### 2005 Resource Pool

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of final power allocations.

**SUMMARY:** The Western Area Power Administration (Western), a Federal power marketing administration of DOE, published its 2004 Power Marketing Plan (Marketing Plan) for the Sierra Nevada Customer Service Region (Sierra Nevada Region) in the **Federal Register**. The Marketing Plan specifies terms and conditions under which Western will market power from the Central Valley Project (CVP) and the Washoe Project beginning January 1, 2005. The Marketing Plan sets aside a portion of the Sierra Nevada Region's marketable power resources to establish a 2005 Resource Pool for new power allocations. Western published a Call for 2005 Resource Pool Applications, a Notice of Extension to file applications, and Proposed 2005 Resource Pool Allocations in the **Federal Register**. The formal comment period on the proposed power allocations from the 2005 Resource Pool ended on July 5, 2000. A discussion of comments received is included in this notice. After considering all comments, Western has decided to finalize the proposed power allocations. This notice sets forth Western's final allocations of power from the 2005 Resource Pool.

**DATES:** The final 2005 Resource Pool allocations will become effective on August 25, 2000.

**FOR FURTHER INFORMATION CONTACT:** Howard Hirahara, Power Marketing Manager, Western Area Power Administration, Sierra Nevada Customer Service Region, 114 Parkshore Drive, Folsom, CA 95630-4710, (916) 353-4421, [hirahara@wapa.gov](mailto:hirahara@wapa.gov).

#### SUPPLEMENTARY INFORMATION:

##### Authorities

Pursuant to its authorities under the Department of Energy Organization Act (42 U.S.C. 7101-7352); the Reclamation Act of June 17, 1902 (ch. 1093, 32 Stat. 388) as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485(c)); and other acts specifically applicable to the projects involved, Western established the Marketing Plan for sale of power by the Sierra Nevada Region after 2004. On June 25, 1999, Western published the Marketing Plan in the **Federal Register**

(64 FR 34417), describing how the Sierra Nevada Region will market its power resources beginning January 1, 2005, through December 31, 2024. Pursuant to Western's authorities under the above acts and applying the rules developed in the Marketing Plan, Western publishes its final allocations of power from the 2005 Resource Pool in this notice.

#### Regulatory Procedural Requirements

Western addressed the regulatory procedure requirements in its rulemaking for the Marketing Plan (64 FR 34417). The proposed allocation of power in this notice is an application of the Marketing Plan and is not a separate rulemaking.

#### Background

On October 19, 1999, Western published the Call for 2005 Resource Pool Applications in the **Federal Register** (64 FR 56343). On December 9, 1999, Western published a Notice of Extension in the **Federal Register** (64 FR 69018). The Call for 2005 Resource Pool Applications required that applications be submitted by December 20, 1999, and the Notice of Extension extended the filing date by 30 days to January 19, 2000. On June 5, 2000, Western published the Proposed 2005 Resource Pool Applications in the **Federal Register** (65 FR 35630).

CVP power facilities are operated by the United States Department of the Interior, Bureau of Reclamation (Reclamation), and include 11 powerplants with a maximum operating capability of about 2,044 megawatts (MW), and an estimated average annual generation of 4.6 million megawatthours (MWh). Western markets and transmits power available from the CVP.

The Washoe Project's Stampede Powerplant is also operated by Reclamation and has a maximum operating capability of 3.65 MW with an estimated annual generation of 10,000 MWh. The Sierra Pacific Power Company owns and operates the only transmission system available for access to the Stampede Powerplant.

Western owns the 94 circuit-mile Malin-Round Mountain 500-kilovolt (kV) transmission line (an integral section of the Pacific Northwest-Pacific Southwest Intertie), 803 circuit miles of 230-kV transmission line, 7 circuit miles of 115-kV transmission line, and 44 circuit miles of 69-kV and below transmission line. Western also has part ownership in the 342-mile California-Oregon Transmission Project. Many of Western's existing customers have no direct access to Western's transmission lines and receive service over