

upon: Kevin P. Gallen, Esq., Morgan, Lewis & Bockius LLP, 1800 M Street, NW., Washington, DC 20036-5869; the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555 (e-mail address for filings regarding license transfer cases only: OGCLT@NRC.gov); and the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemakings and Adjudications Staff, in accordance with 10 CFR 2.1313.

The Commission will issue a notice or order granting or denying a hearing request or intervention petition, designating the issues for any hearing that will be held and designating the Presiding Officer. A notice granting a hearing will be published in the **Federal Register** and served on the parties to the hearing.

As an alternative to requests for hearing and petitions to intervene, by August 28, 2000, persons may submit written comments regarding the license transfer application, as provided for in 10 CFR 2.1305. The Commission will consider and, if appropriate, respond to these comments, but such comments will not otherwise constitute part of the decisional record. Comments should be submitted to the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemakings and Adjudications Staff, and should cite the publication date and page number of this **Federal Register** notice.

For further details with respect to this action, see the application dated February 28, 2000, and the supplements dated May 12, June 1, and June 28, 2000, available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (<http://www.nrc.gov>).

Dated at Rockville, Maryland this 21st day of July 2000.

For the Nuclear Regulatory Commission.

Helen N. Pastis,

Senior Project Manager, Section 1, Project Directorate I, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-410]

Niagara Mohawk Power Corporation; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. NPF-69 issued to Niagara Mohawk Power Corporation (the licensee) for operation of the Nine Mile Point Nuclear Station, Unit No. 2 (NMP2) located in Scriba, Oswego County, New York.

The proposed amendment would allow a delay in implementation of the Improved Technical Specifications (ITS) from the current August 31, 2000, to December 31, 2000. The current implementation date was imposed by Amendment No. 91, dated February 15, 2000. Specifically, License Condition 2.C.(10), "Additional Condition 1," of the operating license would be revised to show the new date of December 31, 2000.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

The operation of Nine Mile Point Unit 2, in accordance with the proposed amendment, will not involve a significant increase in the probability or consequences of an accident previously evaluated.

The proposed amendment delays implementation of the Improved Technical Specifications (ITS) from August 31, 2000 to December 31, 2000. The proposed deferral of the ITS implementation date is necessary in order to allow Operations shift crews a transition period of operating the plant using

the CTS [current TS, referring to the pre-Amendment-No. 91 TS] and ITS in parallel to familiarize themselves with the differences. This transition period is considered essential to proper ITS implementation.

The proposed change is administrative in nature in that it simply defers implementation of the ITS for four months. Until the ITS are implemented, the CTS will remain in effect and the unit will continue to be operated in accordance with the NRC approved CTS requirements. Since the change is administrative, previously evaluated accident precursors or initiators are not affected and, as a result, the probability of accident initiation will remain as previously evaluated. Furthermore, the change will not affect the design, function, or operation of any structures, systems, or components, nor will it affect any maintenance, modification, or testing activities. Thus, there will be no impact on the capability of any structures, systems, or components to perform their credited safety functions to prevent an accident or mitigate the consequences of an accident previously evaluated. It is, therefore, concluded that operation in accordance with the proposed change will not involve a significant increase in the probability or consequences of an accident previously evaluated.

The operation of Nine Mile Point Unit 2, in accordance with the proposed amendment, will not create the possibility of a new or different kind of accident from any accident previously evaluated.

Deferral of the ITS implementation date is an administrative change. As such, the proposed change will not affect the design, function, or operation of any plant structures, systems, or components, nor will it affect any maintenance, modification, or testing activities. Since the change is administrative, there will be no impact on the process variables, characteristics, or functional performance of any structures, systems, or components in a manner that could create a new failure mode. Furthermore, the change will not introduce any new modes of plant operation or eliminate any actions required to prevent or mitigate accidents. It is, therefore, concluded that operation in accordance with the proposed change will not create the possibility of a new or different kind of accident from any accident previously evaluated.

The operation of Nine Mile Point Unit 2, in accordance with the proposed amendment, will not involve a significant reduction in a margin of safety.

Deferral of the ITS implementation date is an administrative change. As such, the proposed change does not involve any hardware changes or physical alteration of the plant and the change will have no impact on the design or function of any structures, systems, or components. Furthermore, the change will not eliminate any requirements, impose any new requirements, or alter any physical parameters which could reduce the margin to an acceptance limit. It is, therefore, concluded that operation in accordance with the proposed change will not involve a significant reduction in a margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the requested amendment involves no significant hazards consideration.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of the 30-day notice period. However, should circumstances change during the notice period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility, the Commission may issue the license amendment before the expiration of the 30-day notice period, provided that its final determination is that the amendment involves no significant hazards consideration. The final determination will consider all public and State comments received. Should the Commission take this action, it will publish in the **Federal Register** a notice of issuance and provide for opportunity for a hearing after issuance. The Commission expects that the need to take this action will occur very infrequently.

Written comments may be submitted by mail to the Chief, Rules and Directives Branch, Division of Administrative Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and should cite the publication date and page number of this **Federal Register** notice. Written comments may also be delivered to Room 6D59, Two White Flint North, 11545 Rockville Pike, Rockville, Maryland, from 7:30 a.m. to 4:15 p.m. Federal workdays. Copies of written comments received may be examined at the NRC Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC.

The filing of requests for hearing and petitions for leave to intervene is discussed below.

By August 28, 2000, the licensee may file a request for a hearing with respect to issuance of the amendment to the subject facility operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be

filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (<http://www.nrc.gov>). If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) The nature of the petitioner's right under the Act to be made party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to 15 days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than 15 days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the

hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendment.

If the final determination is that the amendment request involves a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemakings and Adjudications Staff, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, by the above date. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and to Mark J. Wetterhahn, Esquire, Winston & Strawn, 1400 L Street, NW., Washington, DC 20005-3502, attorney for the licensee.

Untimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the

Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)–(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated July 14, 2000, which is available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (<http://www.nrc.gov>).

Dated at Rockville, Maryland, this 20th day of July 2000.

For the Nuclear Regulatory Commission.

Peter S. Tam,

Senior Project Manager, Section 1, Project Directorate I, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket Nos.: 70–784 and 40–7044]

Finding of No Significant Impact Related to Approval of the Remediation (Decommissioning) Plan for the Formerly Licensed Union Carbide Corporation Facility Lawrenceburg, TN, License Nos. SMB–720 and SNM–724 (Terminated)

The U.S. Nuclear Regulatory Commission (NRC) is considering approval of the remediation (decommissioning) plan (DP) for the formerly licensed Union Carbide Corporation (UCC) facility in Lawrenceburg, Tennessee, 1988. This DP was submitted by UCAR Carbon Company, Inc. (UCAR) to NRC on August 19, 1998. UCAR is obligated to remediate the UCC site to meet the release criteria established in the Action Plan to Ensure Timely Remediation of Sites Listed in the Site Decommissioning Management Plan (NRC, 1992), and CFR Part 20 Subpart E.

Environmental Assessment

Introduction

On August 26, 1963, UCC was issued Special Nuclear Materials License No. SNM–724 (SNM–724), for testing equipment and nuclear fuels development. License No. SMB–720 (SMB–720), which authorized the possession of source material, was also held by the site. SNM–724 was

terminated on June 4, 1974, and the U.S. Atomic Energy Commission (AEC) released the site for unrestricted use.

SMB–720 was superseded by the State of Tennessee License No. S–5002–H8 and was terminated on August 28, 1975.

SNM–724 authorized possession of up to 500 grams (g) of fully-enriched (<94 percent) uranium for testing of equipment and processes in the Lawrenceburg Fuel Development Facility located at Highway 43 South, Lawrenceburg, Tennessee. On May 22, 1964, the license was amended to authorize possession of 150 kilograms (kg) of U²³⁵ to make graphite-coated uranium-thorium carbide particles and graphite-matrix fuel elements. The possession limit was increased to 475 kg on June 12, 1964.

By letter dated February 4, 1974, the UCC submitted “closeout” survey information and requested that SNM–724 be terminated and the facility be released for unrestricted use. On April 5, 1974, Region II performed a closeout inspection which was documented in their Inspection Report 70–784/74–1. Region II recommended that the license be terminated, and the facility be released for unrestricted use. By AEC letter dated June 4, 1974, SNM–724 was terminated, and the UCC facility released for unrestricted use.

In 1991, Oak Ridge National Laboratory (ORNL) was contracted by NRC to review and evaluate all nuclear material licenses terminated by NRC or its predecessor agencies, since inception of material regulation in the late 1940s. One of the objectives of this review was to identify sites with potential for residual contamination, based on information in the license documentation. NRC evaluated the available survey data to determine if the information was sufficient to conclude that the site meets the existing guidelines for unrestricted use.

Radiological assessments performed at the UCC facility and immediate vicinity have identified the presence of enriched and depleted uranium on building surfaces in excess of current radiological release criteria. Sampling identified contamination in three buildings on the UCC site: (1) Building 10; (2) Building 5 Annex; and (3) the Metallurgy Laboratory. Surface contamination in Building 10, Building 5 Annex, and in the Metallurgy Laboratory was primarily present as fixed contamination.

Surface contamination for α and β/γ activity above the release guidelines was identified in 11 rooms in Building 10 (Rooms 106–2, 120, 121, 122, 124, 126, 128–1, 129, 132, 133, and 134) ranging from background to 106,469 dpm/100

square centimeter direct beta/gamma. For each sample containing significant contamination, results indicated the presence of enriched uranium. This is consistent with process knowledge of the operational history. For this reason, thorium is considered an insignificant indicator for evaluating surface activity data.

Uranium was also the primary contaminant in Building 5 Annex. Surface contamination was found in four rooms in Building 5 (Rooms 106, 107, 108, 110), ranging from background to 428,698 dpm/100 square centimeters direct beta/gamma.

Contamination in the Metallurgy Laboratory consists of localized surface contamination on the tops of the cabinets. There was no indication of radioactive material above the release criteria beyond the former restricted area boundary in the ground water, settling basins, or former sanitary sewer system.

UCAR will be conducting remediation activities without a license, because its license was terminated in 1974. However, remediation will be performed in accordance with current regulations and release limits (UCAR, 1998).

Planned Decommissioning Action

Decommissioning of the UCAR facility shall comply with the SDMP Action (NRC, 1992) Plan criteria. The conduct of decommissioning and decontamination in compliance with these criteria provides adequate protection of the public health and safety and of the environment. In implementing the decommissioning plan, UCAR shall reduce residual contamination on building surfaces to be below the NRC's unrestricted release criteria (NRC, April 1992) for uranium. Building surfaces will be decontaminated with pneumatic needle-scalers, floor scabblers, vacuums and/or similar equipment. Structures that cannot be cost-effectively decontaminated (*e.g.*, counter tops, wooden drawers, duct work, and Room 134 penthouse) will be mechanically removed, reduced in volume/minimized, and packaged for disposal.

General exposure rate levels will be reduced to levels below 5 microroentgen per hour (uR/hr) above background, measured at 1 meter (m) above the surface.

UCAR is proposing to conduct a final survey to demonstrate: (1) That surface contamination levels meet the guideline levels for uranium established in “Guidelines for Decontamination of Facilities and Equipment Prior to Release for Unrestricted Use or