

agreements with TXU Energy Trading Company for Non-Firm transmission service and Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements are permitted to become effective on July 24, 2000.

FPL states that this filing is in accordance with Section 35 of the Commission's Regulations.

*Comment date:* August 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Montana Power Company

[Docket No. ER00-3268-000]

Take notice that on July 26, 2000, Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an unexecuted Network Integration Transmission Service Agreement with Stimson Lumber Company Open Access Transmission Tariff).

A copy of the filing was served upon Stimson Lumber Company.

*Comment date:* August 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 11. American Electric Power Service Corporation

[Docket No. ER00-3269-000]

Take notice that on July 26, 2000, the American Electric Power Service Corporation (AEPSC), tendered for filing an executed Firm Point-to-Point Transmission Service Agreement for Duke Energy Trading and Marketing, L.L.C. and an executed ERCOT Ancillary Services Agreement for Sharyland Utilities, L.P. Both of these agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Revised Volume No. 6, effective June 15, 2000.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after July 1, 2000.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

*Comment date:* August 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-19963 Filed 8-7-00; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

August 2, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original Minor License.

b. *Project No.:* 2585-004.

c. *Date Filed:* July 24, 2000.

d. *Applicant:* JLH Hydro, Incorporated.

e. *Name of Project:* Idols Hydroelectric Project.

f. *Location:* On the Yadkin River near the town of Clemmons in Davie and Forsyth counties, North Carolina. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* James L. Horton, President, JLH Hydro, Inc. at 1800 Statesville Blvd., Salisbury, NC 28144. Telephone 704-638-0506.

i. *FERC Contact:* Jim Haimes, [james.haimes@ferc.fed.us](mailto:james.haimes@ferc.fed.us), Telephone 202-219-2780.

j. *Deadline for Filing Additional Study Requests:* September 22, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The proposed project would consist of the following existing facilities: (1) A 10-foot-high, 660-foot-long, rubble masonry dam having an ungated 410-foot-long spillway; (2) a 1-mile-long, reservoir with a surface area of 35 acres, and no appreciable storage at normal pool elevation, 672.3 feet mean sea level; (3) a 900-foot-long, 100 to 150-foot-wide tailrace, separated from the main river channel by a 200-foot-long, concrete retaining wall and a mid-channel island; and (4) a 60-foot-long by 39-foot-wide brick utility building, which would contain the project's transformers.

The site's 146-foot-long by 36-foot-wide powerhouse, located at the northeast end of the dam, was a stone masonry and wood structure, which contained 6 vertical Francis-type turbines directly connected to 6 generators having a total installed capacity of 1,411 kilowatts. On February 8, 1998, a major fire destroyed the powerhouse's generators and electrical equipment as well as its wooden roof, walls, and floor.

The applicant proposes: (1) To use the project's existing dam, water intake structures, wicket gates, and turbines; (2) to reconstruct the powerhouse with a steel roof and red concrete block walls; (3) to install 6 generators having a combined capacity of 1,440 kilowatts in the restored powerhouse structure; (4) to install 3 dry-type transformers in the utility building; (5) to improve the existing canoe take-out, portage trail, and put-in area around the dam's west side; and (6) to operate the project in a run-of-river mode to produce an average of 5,866,000 kilowatt-hours of electricity per year.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, Room 2A, located at 888 First Street, NE, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call

(202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Under Section 4.32(b)(7) of the commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date the application is filed, and must serve a copy of the request on the applicant.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-19969 Filed 8-7-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File Application for a New License

August 2, 2000.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File an Application for New License.

b. *Project No:* 1971.

c. *Date filed:* July 18, 2000.

d. *Submitted by:* Idaho Power Company.

e. *Name of Project:* Hells Canyon Project.

f. *Location:* On the Snake River near the Idaho-Oregon border.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, Idaho 83702. Contact Robert Stahman on 208-388-2676.

i. *FERC Contact:* Vincent H. Jones, (202) 219-2710, [vincent.jones@ferc.fed.us](mailto:vincent.jones@ferc.fed.us)

j. *Expiration Date of Current License:* July 31, 2005.

k. The Hells Canyon Project consist of three water power developments (Brownlee, Oxbow, and Hells Canyon Dam) located on the Snake River near the Idaho-Oregon border. The Brownlee Reservoir extends from Brownlee Dam upstream approximately 58 miles on the Snake River, with a surface area estimated at 14,621 acres at elevation 2,077.0. The Oxbow Development is the middle development of the three dam Hells Canyon Project. It is located 12.4 miles downstream of Brownlee Dam and 25.2 rivers miles upstream of Hells Canyon Dam, with a surface area estimated at 1,150 acres at elevation 1,805.0. The Hells Canyon Project is the lowermost development of the three dam project. It is located 25.2 miles downstream of Oxbow Dam and 37.6 river miles downstream of Brownlee Dam, with a surface area estimated at 2,412 acres at elevation 1,688.0.

1. The licensee states its unequivocal intent to submit an application for a new license for Project No. 1971, Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2003.

A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The notice may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-19972 Filed 8-7-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Notice of Intent To Prepare an Environmental Impact Statement for the Sacramento Area Voltage Support Project, California

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of intent to prepare an environmental impact statement.

**SUMMARY:** In accordance with Section 102(2) of the National Environmental Policy Act (NEPA) of 1969, 42 U.S.C. 4332, Western Area Power Administration (Western), intends to prepare an Environmental Impact Statement (EIS) addressing Western's actions to meet the future voltage requirements of the Central Valley Project (CVP) transmission system in the Sacramento, California area. Per 40 CFR part 1501.5(b), Western will serve as the lead agency to prepare the EIS.

This notice announces Western's intention to prepare an EIS and hold public scoping meetings for the proposed project. The scoping process will include notifying the general public and Federal, State, local, and tribal agencies of the proposed action. The purpose of scoping is to identify public and agency concerns, and alternatives to be considered in the EIS.

**DATES:** The meeting dates are:

1. September 12, 2000, 7 p.m. to 9 p.m., Lodi, California.
2. September 20, 2000, 1:30 p.m. to 3:30 p.m., and 7 p.m. to 9 p.m., Folsom, California.
3. September 21, 2000, 7 p.m. to 9 p.m., Marysville, California.

**ADDRESSES:** Written comments on the scope of the EIS for the proposed project will also be accepted; comments on the scope should be received no later than October 2, 2000, addressed to: Ms. Loreen McMahon, Environmental Project Manager, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, fax (916) 985-1936, e-mail [mcmahon@wapa.gov](mailto:mcmahon@wapa.gov).

The meeting locations are:

1. City of Lodi Council Chambers, Carnegie Forum Room, 305 West Pine Street, Lodi, California.
2. Sierra Nevada Regional Office, Western Area Power Administration, 114 Parkshore Drive, Folsom, California.
3. Yuba County Board of Supervisors Chambers, Third Floor, 215 Fifth Street, Marysville, California.

**FOR FURTHER INFORMATION CONTACT:** For general information on the U.S. Department of Energy's NEPA review procedures or status of a NEPA review, contact Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, EH-42, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585, telephone (202) 586-4600 or (800) 472-2756.

**SUPPLEMENTARY INFORMATION:** Western is a Federal power marketing administration, charged with the responsibility of marketing electricity generated by powerplants operated by