

6. California Independent System Operator Corporation

[Docket No. ER00-3389-000]

Take notice that on August 10, 2000, the California Independent System Operator Corporation (ISO), tendered for filing a revised Schedule 1 to the Participating Generator Agreement (PGA) between the ISO and San Joaquin Cogen Limited. (Rate Schedule No. 283).

The ISO states that copies of this filing have been served upon all parties in the above-referenced docket.

Comment date: August 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. PJM Interconnection, L.L.C.

[Docket No. ER00-3390-000]

Take notice that on August 10, 2000, PJM Interconnection, L.L.C. (PJM), tendered for filing an executed umbrella service agreement for network integration transmission service under the PJM Open Access Transmission Tariff with Essential.com, Inc. (Essential.com).

Copies of this filing were served upon Essential.com and the state commissions within the PJM control area.

Comment date: August 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. PJM Interconnection, L.L.C.

[Docket No. ER00-3391-000]

Take notice that on August 10, 2000, PJM Interconnection, L.L.C. (PJM), tendered for filing a signature page for Allegheny Electric Cooperative, Inc. (Allegheny) adding Allegheny as a Party to the Transmission Owners Agreement, dated June 2, 1997, and a revised Attachment L to the PJM Tariff adding Allegheny to the list of Regional Transmission Owners.

PJM has served a copy of this filing upon all members of PJM and each of the state regulatory commissions within the PJM control area.

Comment date: August 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. New England Power Pool

[Docket No. ER00-3392-000]

Take notice that on August 10, 2000, the New England Power Pool (NEPOOL), Participants Committee filed for acceptance materials to terminate the membership of Washington Electric Cooperative, Inc. (WEC). At the request of WEC, the Participants Committee seeks a July 1, 2000 effective date for that termination.

The Participants Committee states that copies of these materials were sent

to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment date: August 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. CMS Generation Michigan Power, L.L.C.

[Docket No. ER00-3393-000]

Take notice that on August 10, 2000, CMS Generation Michigan Power, L.L.C. (Michigan Power), tendered for filing an executed long-term service agreement for wholesale power sales with CMS Marketing, Services and Trading Company pursuant to Michigan Power's Market-Based Rate Tariff, accepted for filing in Docket No. ER99-3677-000.

Copies of the filing have been served on the Michigan Public Service Commission and CMS Marketing, Services and Trading Company.

Comment date: August 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-21148 Filed 8-18-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-48-000]

Tennessee Gas Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Londonderry 20" Replacement Project

August 15, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Tennessee Gas Pipeline Company (Tennessee Gas) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed replacement including—

- 19.3 miles of 20-inch-diameter pipeline in Middlesex County, Massachusetts, and Hillsborough and Rockingham Counties, New Hampshire;
- a new 130,000 dekatherms per day (dthd) meter site adjacent to the existing Londonderry Meter Station in Rockingham County, New Hampshire; and
- four new mainline valves.

The 20-inch-diameter pipeline and three of the mainline valves would replace 19.3 miles of the existing 8-inch-diameter Concord #1 Lateral (270B-100) from Valve 270B-103 in Dracut, Massachusetts, to the Londonderry Meter Station in Londonderry, New Hampshire, and three associated 8-inch mainline valves.

Tennessee Gas proposes to locate the new pipeline in the same right-of-way occupied by the replaced pipeline and a 12-inch-diameter pipeline that would remain in place.

The purpose of the proposed facilities would be to transport 130,000 dthd of natural gas to the AES-Londonderry Project planned by AES Enterprises (AES). The AES-Londonderry Project is a 720-megawatt, natural gas-fired combined cycle power plant.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission,

Public Reference and Files Maintenance Branch, 888 First Street, NW., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of the gas Group 2, PJ-11.2.
- Reference Docket No. CP00-48-000; and
- Mail your comments so that they will be received in Washington, DC on or before September 11, 2000.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website (www.ferc.fed.us) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the

CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,
Secretary.

[FR Doc. 00-21151 Filed 8-18-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

August 15, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Amendment to License.
- b. *Project No*: 2177-040.
- c. *Date Filed*: July 31, 2000.
- d. *Applicant*: Georgia Power Company.
- e. *Name of Project*: Middle Chattahoochee.
- f. *Location*: On the Chattahoochee River, in Lee, Alabama, and Harris and Muscogee Counties, Georgia.
- g. *Filed Pursuant to*: 18 CFR 4.200.
- h. *Applicant Contact*: Mr. R.L. Boyer, Vice President, Power Generation, Georgia Power Company, 241 Ralph McGill Blvd. NE, Bin 10170, Atlanta, GA 30308. (404) 506-7892.
- i. *FERC Contact*: Any questions on this notice should be addressed to Anumzziatta Purchiaroni at (202) 219-3297, or e-mail address: anumzziatta.purchiaroni@ferc.fed.us
- j. *Deadline for filing comments and or motions*: September 14, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Please include the project number (2177-040) on any comments or motions filed.

k. *Description of Amendment*: The licensee proposes to add capacity to two of six existing generating units at the Goat Rock powerhouse. The existing generating units 1 and 2 would be replaced by two new horizontal bulb turbines and two new generators. The capacity addition would improve hydraulic balance of the existing system of hydropower reservoirs on the middle reach of the Chattahoochee River. It would also increase generating capacity

of the project from 116.7 MW to 129.3 MW.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date of the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an