Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Kevin Rohrer, at the telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Kevin Rohrer at the address listed above.

Issued at Washington, DC, on August 17, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00–21384 Filed 8–21–00; 8:45 am]

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

AGENCY: Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB) Oak Ridge. The Federal Advisory Committee Act (Pub. L. No. 92–463, 86 Stat. 770) requires that public notice of these meetings be announced in the Federal Register.

DATES: Wednesday, September 6, 2000; 6:00 pm-9:30 pm.

ADDRESSES: Garden Plaza Hotel, 215 S. Illinois Avenue, Oak Ridge, TN.

FOR FURTHER INFORMATION CONTACT:

Dave Adler, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM– 90, Oak Ridge, TN 37831. Phone (865) 576–4094; Fax (865) 576–9121 or e-mail: adlerdg@oro.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

 Presentation by Jason Darby, DOE-Oak Ridge Operations on the Remediation Effectiveness Report for the Oak Ridge Reservation.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Dave Adler at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments at the end of the meeting.

Minutes: Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 7:30 a.m. and 5:30 p.m. Monday through Friday, or by writing to Dave Adler, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM–90, Oak Ridge, TN 37831, or by calling him at (865) 576–4094.

Issued at Washington, DC on August 17, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00–21385 Filed 8–21–00; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-123-000]

Allegheny Energy Unit 1 and Unit 2, L.L.C., and Allegheny Energy Supply Company, LLC; Notice of Filing

August 16, 2000.

Take notice that on August 14, 2000, Allegheny Energy Unit 1 and Unit 2, L.L.C. (Unit 1 and Unit 2) and Allegheny Energy Supply Company, LLC (AE Supply), have filed a Joint Application Under Section 203 of the Federal Power Act For The Disposition Of Jurisdictional Facilities requesting Commission approval of the merger of Unit 1 and Unit 2 into AE Supply.

Any person desiring to be heard or to protest such filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 13, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–21334 Filed 8–21–00; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-454-000]

Arkansas Western Pipeline, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

August 16, 2000.

Take notice that on August 9, 2000, Arkansas Western Pipeline, L.L.C. (AWP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheets, to be effective September 8, 2000:

Second Revised Sheet No. 13 Second Revised Sheet No. 105

AWP states that the purpose of this filing is to comply with requirements of FERC Order Nos. 637, 637—A and 637—B that pipelines make tariff filings to remove from their tariff provisions inconsistent with the removal of the price ceiling on short-term capacity releases.

AWP further states that it has served copies of this filing upon the company's jurisdictional customers and interested state commissions. Questions concerning this filing may be directed to counsel for AWP, James F. Bowe, Jr., Dewey Ballantine LLP, at (202) 429–1444, fax (202) 429–1579, or jbowe@deweyballantine.com.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–21293 Filed 8–21–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-339-001]

Arkansas Western Pipeline, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

August 16, 2000.

Take notice that on August 11, 2000, Arkansas Western Pipeline, L.L.C. (AWP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following pro forma revised tariff sheet, to be effective on a date to be determined by the Commission pursuant to Order No. 637.

Third Revised Sheet No. 105

AWP also requested that it be permitted to withdraw the following pro forma tariff sheets previously filed in this proceeding:

Second Revised Sheet No. 13 Second Revised Sheet No. 105

AWP states that the purpose of this filing is to withdraw from this proceeding changes to AWP's tariff that are duplicative of tariff changes to provisions inconsistent with the removal of the price ceiling on short-term capacity releases which AWP has made in a separate limited Section 4 proceeding designated Docket No. RP00–454–000.

AWP further states that it has served copies of this filing upon the company's jurisdictional customers and interested state commissions and all persons on the official service list for this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–21304 Filed 8–21–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-457-000]

Black Marlin Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

August 16, 2000.

Take notice that on August 11, 2000, Black Marlin Pipe Line Company (BMPL) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with an effective date of September 11, 2000:

Title Page Second Revised Sheet No. 1 Second Revised Sheet No. 2 First Revised Sheet No. 3A First Revised Sheet No. 102 Second Revised Sheet No. 127 Second Revised Sheet No. 209A Second Revised Sheet No. 210 Third Revised Sheet No. 213B First Revised Sheet No. 219 Second Revised Sheet No. 220 Fourth Revised Sheet No. 221 First Revised Sheet No. 305 First Revised Sheet No. 312 First Revised Sheet No. 317 First Revised Sheet No. 318 First Revised Sheet No. 325

BMPL states that on March 1, 1999 the Blue Dolphin Energy Company assumed ownership of BMPL's offshore system. The BMPL onshore system, a section 311 facility consisting of 39 miles of pipe extending from Bryan County, Oklahoma to Lamar County, Texas, was not included in the sale to Blue Dolphin Energy Company. In the instant filing, BMPL is making tariff revisions reflecting the change in ownership including removing references to the BMPL's former onshore facilities, and updating addresses and phone numbers. Additionally, BMPL is making certain other minor corrections to its tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–21295 Filed 8–21–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MT00-15-000]

Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

August 16, 2000.

Take notice that on August 11, 2000, Canyon Creek Compression Company (Canyon) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Sheet No. 189 to be effective September 1, 2000.

Canyon states that the tariff sheet was filed to facilitate compliance with Order No. 637 and the revised reporting requirements in Section 161.3(l)(2) of the Federal Energy Regulatory Commission's Regulations.

Canyon respectively requests waiver of any provisions of its Tariff and/or the