

d. *Applicant*: State of Montana—Department of Natural Resources and Conservation

e. *Name of Project*: Broadwater Power Project

f. *Location*: On the Missouri River, in Broadwater County, Montana

g. *Filed Pursuant to*: 18 CFR 4.200

h. *Applicant Contact*: Mr. Walt Anderson, 48 North Last Chance Gulch, P.O. Box 201601, Helena, MT 59620–1601, Telephone: (406) 444–6646.

i. *FERC Contact*: Any questions on this notice should be addressed to Jake Tung at hong.tung@ferc.fed.us or 202–219–2663.

j. *Deadline for filing comments and/or motions*: March 15, 2000

All documents (original and eight copies) should be filed by March 15, 2000, with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426. Please include the project number (2853–058) on any comments or motions filed.

k. *Description of Filing*: State of Montana—Department of Natural Resources and Conservation, licensee for the Broadwater Power project, proposes to construct a structural wall in the upstream reservoir between the turbine intake and the canal intake. The wall will begin at the upstream face of the dam and extend approximately 150 feet, with the centerline located about 50 feet from the right shoreline. The wall will be about 150 feet long, five-foot wide at top, and approximately 18 inches above the upstream normal reservoir operating level. The purpose of the wall structure is to separate the canal intake from the hydraulic influences of the turbine intake.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>, (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item “h” above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions To Intervene

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the

appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents

Any filings must bear in all capital letters the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 00–2376 Filed 2–2–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 28, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: New Major License.

b. *Project No.*: 2866–008.

c. *Date filed*: November 8, 1999.

d. *Applicant*: Metropolitan Water Reclamation District of Greater Chicago.

e. *Name of Project*: Lockport Hydroelectric Project.

f. *Location*: On the Chicago Sanitary and Ship Canal, in Will County, Illinois. The project utilizes facilities of the U.S. Army Corps of Engineers.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).

h. *Applicant Contact*: Thomas K. O'Connor, Chief of Maintenance and Operations, or Gregory D. Cargill, Assistant Chief Engineer, General Division, Metropolitan Water Reclamation District of Greater Chicago, 100 East Erie Street, Chicago, IL 60611–5102, Telephone (312) 751–5102.

i. *FERC Contact*: Hector Perez, hector.perez@ferc.fed.us, (202) 219–2843.

j. *Deadline for filing comments, terms, conditions, and prescriptions*: Sixty days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenor filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The project consists of the following existing facilities*: (1) A 385-foot-long powerhouse containing two generating units with a total installed capacity of 13.5 MW; (2) a concrete and masonry dam between the Federal Navigation Lock and the powerhouse including a 22-foot-wide abandoned lock, a 20-foot-wide sluice-gate section for passing debris and ice, and a 12-foot-wide non-overflow concrete section; (3) a fender wall approximately 530 feet long for debris skimming and ice protection; (4) a substation; (5) an access road approximately one mile long; and (6) appurtenant facilities.

The applicant does not propose any modifications to the project features or operation, and no additional capacity is proposed for this project under this new license.

m. A copy of the application is available for inspection and

reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202)208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Filing and Service of Responsive Documents

The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing a good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of

service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

David P. Boergers,

Secretary.

[FR Doc. 00-2377 Filed 2-2-00; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6531-9]

Proposed CERCLA Administrative Cost Recovery Settlement; Eagle-Picher Industries, Inc.

AGENCY: Environmental Protection Agency.

ACTION: Notice; request for public comment.

SUMMARY: In accordance with Section 112(h) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(h), notice is hereby given of a proposed administrative settlement for recovery of past response costs concerning the Former Witter Company site in Asbury, Missouri with the following settling party: Eagle-Picher Industries, Inc. The settlement requires the settling party to pay \$796,595.59 to the Hazardous Substance Superfund. Eagle-Picher Industries, Inc., the settling party filed for bankruptcy in 1991. Under a reorganization plan, allowed claims will be paid on a 33 cents per dollar basis, and it is on that basis that reimbursement will be made to the Hazardous Substance Superfund in the amount of \$262,876.54. The settlement includes a covenant not to sue the settling party pursuant to Section 107(a) of CERCLA, 42 U.S.C. 9607(a). For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the settlement is in appropriate, improper, or inadequate. The Agency's response to any comments received will be available for public inspection at Web City Free Public Library, 101 S. Liberty Street, Webb City, Missouri, and Office of Regional Hearing Clerk, EPA, 901 North 5th Street, Kansas City, KS 66101.

DATES: Comments must be submitted on or before March 6, 2000.

ADDRESSES: The proposed settlement and a fact sheet providing additional background information relating to the settlement are available for public inspection at Office of Regional Hearing Clerk, Environmental Protection Agency, 901 N. 5th Street, Kansas City, KS 66101. A copy of the proposed settlement may be obtained from Kathy Robinson, Regional Hearing Clerk, EPA, 901 N. 5th Street, Kansas City, KS 66101, telephone 913-551-7567. Comments should reference the Former Witter Company Site, Asbury, Missouri, Docket No. CERCLA-7-2000-0003 and should be addressed to Regional Hearing Clerk, EPA, 901 N. 5th Street, Kansas City, KS 66101.

FOR FURTHER INFORMATION CONTACT:

Kristina Gonzales, Assistant Regional Counsel, EPA, 901 N. 5th Street, Kansas City, KS 66101, telephone: 913-551-7245.

Dated: January 20, 2000.

Dennis Grams, P.E.,

Regional Administrator, Region VII.

[FR Doc. 00-2280 Filed 2-2-00, 8:45 am]

BILLING CODE 6560-50-M

FARM CREDIT SYSTEM INSURANCE CORPORATION

Policy Statement on the Secure Base Amount and Allocated Insurance Reserve Accounts

AGENCY: Farm Credit System Insurance Corporation.

ACTION: Policy statement.

SUMMARY: The Farm Credit System Insurance Corporation (Corporation) is publishing in final a Policy Statement on the Secure Base Amount and Allocated Insurance Reserve Accounts (AIRAs). This Policy Statement establishes a framework for the periodic determination of the Farm Credit Insurance Fund's (Insurance Fund) secure base amount. It also implements the Corporation's authority to allocate excess Insurance Fund balances above the secure base amount into an account for each insured Farm Credit System Bank and one for the Farm Credit System Financial Assistance Corporation (FAC) stockholders. The policy statement was published for public comment in the **Federal Register** on October 5, 1998 (63 FR 53423).

EFFECTIVE DATE: December 15, 1999.

FOR FURTHER INFORMATION CONTACT:

Dorothy L. Nichols, General Counsel, Farm Credit System Insurance Corporation, 1501 Farm Credit Drive, McLean, Virginia 22102, (703) 883-4380, TDD (703) 883-4444.