

Number of respondents annually (1)	Number of responses per re- spondent (2)	Average burden hours per re- sponse (3)	Total annual burden hours (1)X(2)X(3)
15	1	10 hours	150 hours.

The estimated total cost to respondents is \$8,319 (150 hours divided by 2,080 hours per employee per year times \$115,357 per year average salary (including overhead) per employee = \$8,319 (rounded)).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology

e.g. permitting electronic submission of responses.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-22587 Filed 9-1-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-498-00]

Koch Gateway Pipeline Company; Notice of Proposed Changes To FERC Gas Tariff

August 29, 2000.

Take notice that on August 16, 2000, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to become effective March 27, 2000 and September 15, 2000.

Tariff Sheets to be Effective March 27, 2000

Third Revised Sheet No. 3600
Third Revised Sheet No. 3601
Fourth Revised Sheet No. 3605
Third Revised Sheet No. 3612

Tariff Sheets to be Effective September 15, 2000

Sixth Revised Sheet No. 3700
Original Sheet No. 3700A
Third Revised Sheet No. 3704

Koch states that the purpose of this filing is to comply with the Commission's Regulation of Short-Term Natural Gas Transportation Services and Regulation of Interstate Natural Gas Transportation Services in Docket Nos. RM98-10-000 and RM98-12-000 (Order No. 637). Among other things, the Commission in Order No. 637 waived the rate ceiling for short-term capacity release transactions and limited the availability of the right of first refusal to contracts at the maximum tariff rate having a term of twelve consecutive months or longer. On May 19, 2000, the Commission issued order 637-A which modified Order No. 637 to provide the right of first refusal will apply to multi-year seasonal contracts at the maximum rate for services not offered by the pipeline for twelve

consecutive months. Accordingly, Koch has modified its tariff to comply with these requirements of Order Nos. 637 and 637A.

Koch states that copies of this filing have been served upon Koch's customers, state commissions and other interested parties.

Any person desiring to be heard or to protest such filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-22589 Filed 9-1-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-445-000]

National Fuel Gas Supply Corporation; Notice of Application

August 29, 2000.

Take notice that on August 23, 2000, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 142032, filed in Docket No. CP00-445-000 an application pursuant to section 7(c) of the Natural Gas Act for permission to increase the maximum operating pressure of a compressor and a segment of downstream pipeline in Venango County, Pennsylvania, all as more fully set forth in the application on file with

the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

National Fuel proposes to increase the maximum operating pressure of its Henderson Compressor Station from 720 psig to 800 psig and increase the maximum operating pressure of the 4.5-mile segment of Line M located immediately downstream of the station from 720 psig to 1,000 psig to permit it to provide an additional firm transportation service of up to 6,608 dt per day for Columbia Gas Transmission Corporation from Ellwood City, Pennsylvania to Lewis Run, Pennsylvania. It is stated that the pressure increase at Henderson Station will require minor modifications of auxiliary facilities under section 2.55(a) of the Commission's Regulations consisting of replacement of the existing meter tubes with new meter tubes rated for the higher operating pressure. National Fuel further indicates that all work at Henderson Station will be aboveground and that no change will be made to the installed horsepower, nor will there be an increase in the emissions or noise generated by the station. National Fuel also states that the uprating of Line M will be conducted in accordance with applicable regulations of the U.S. Department of Transportation.

Any questions regarding the application should be directed to David W. Reitz, at (716) 857-7949.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 8, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will

be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National Fuel to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-22583 Filed 9-1-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER94-142-026, et al.]

Tractebel Energy Marketing, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 28, 2000.

Take notice that the following filings have been made with the Commission:

1. Tractebel Energy Marketing, Inc.

[Docket No. ER94-142-026]

Take notice that on August 23, 2000, Tractebel Energy Marketing, Inc. (TEMI), a power marketer selling electric power at wholesale pursuant to market based rate authority granted to it by the Federal Energy Regulatory Commission, tendered for a filing a triennial revised market power analysis in compliance with Commission's January 7, 1994 letter order in Docket No. ER94-142.

Comment date: September 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. MidAmerican Energy Company

[Docket No. ER00-2774-001]

Take notice that on August 23, 2000, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing with the Commission a Power Sales Agreement dated April 29, 1998, modified by way of a First Amendment to Power Sales Agreement dated April 26, 2000, entered into with the City of Montezuma, Iowa, pursuant to MidAmerican's Rate Schedule for Power

Sales, FERC Electric Tariff, Original Volume No. 5.

MidAmerican requested and the Director, Division of Tariffs and Rates—Central, approved a June 9, 2000 effective date for the Power Sales Agreement, as amended, subject to MidAmerican making a compliance filing to conform MidAmerican's previous filing in this matter dated June 8, 2000 to be consistent with the necessary filing rate schedule designations as required by Order 614, FERC Stats. & Regs. 31,096 (2000) and Southwest Power Pool Inc., 92 FERC 61,109 (2000). MidAmerican has served a copy of the compliance filing on the City of Montezuma, Iowa, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: September 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket No. ER00-2383-000]

Take notice that on August 23, 2000, the California Independent System Operator Corporation (ISO), tendered for filing a Notice of Implementation, sent to Market Participants and posted on the ISO Home Page on August 22, 2000, which specifies that, effective September 1, 2000, the ISO will implement ten-minute markets.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: September 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Pool

[Docket No. ER00-3464-000]

Take notice that on August 23, 2000, the New England Power Pool (NEPOOL), Participants Committee filed for acceptance materials to terminate the membership of TXU Energy Trading Company (TXU).

At the request of TXU, the Participants Committee seeks an August 1, 2000 effective date for such termination.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment date: September 13, 2000, in accordance with Standard Paragraph E at the end of this notice.