385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims. htm (call 202-208-2222 for assistance).

### David P. Boergers,

Secretary.

[FR Doc. 00–23286 Filed 9–11–00; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. RP00-526-000]

# Sea Robin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 6, 2000.

Take notice that on August 31, 2000, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Fourth Revised Sheet No. 58, to be effective October 1, 2000.

Sea Robin states that the purpose of this filing is to facilitate compliance with the Commission's Regulation of Short-Term Natural Gas Transportation Service, and Regulation of Interstate Natural Gas Transportation Services in Docket Nos. RM98-10-000 and RM98-12-000 issued on February 9, 2000, 90 FERC ¶ 61,109 (Order No. 637) and the revised reporting requirements in Section 161.3(1)(2) of the Commission's Regulations. Specifically, the proposed changes remove the shared operating personnel and facilities information from the tariff. Under the Commission's revised regulations this information will now be available on Sea Robin's Internet

Sea Robin states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 00–23299 Filed 9–11–00; 8:45 am]  $\tt BILLING$  CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP00-514-000]

#### Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

September 6, 2000.

Take notice that on August 31, 2000, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised tariff sheets to become effective October 1, 2000:

Fourth Revised Sheet No. 101 Original Sheet No. 101A Original Sheet No. 101B First Revised Sheet No. 102 Original Sheet No. 102A Second Revised Sheet No. 104 Third Revised Sheet No. 116 Fourth Revised Sheet No. 117

Southern states that the tariff sheets filed by Southern set forth the terms and conditions under which Southern proposes to implement a new method of awarding firm capacity on its system. Southern proposes to replace its first-come, first-served method with a net present value method (NPV). The NPV method will be based on objective criteria which Southern will be required to post.

Southern requests evaluated at the same time must be evaluated under the same criteria.

Southern states that it may have an open season or it may award requests as they are submitted or, if they are

pending, it may use the NPV method to evaluate pending requests if capacity becomes available. Such tariff provisions shall apply to capacity that is or becomes available—not to expansion capacity. Southern may, however, reserve capacity that becomes available or is going to become available for an open season relating to an expansion.

If Southern reserves such capacity, it will pose such reservation on its website and it will not award that capacity unless it rescinds its reservation on the website. Such open season will be held the later of one year from the date of the reservation or one year from the date the capacity becomes available. In the event Southern holds an open season for the capacity, it may set a reserve price for the capacity. If it does not post the reserve price it must establish with a reputable third party that it set the reserve price prior to the open season unless it blinds the identity of the bids by having bidders submit the bids to the third party. If the identity of the bidders is unknown to Southern, then Southern may establish the reserve price after it views the bid prices.

Southern will continue to award Receipt Point changes on a first-come, first-served basis, but delivery point changes will be awarded in conjunction with the new NPV methodology. Both delivery point changes and receipt point changes will be designated a NPV of zero, unless other consideration is given.

In addition, as part of the net present value procedures, Southern is changing the timeframe in which executed contracts must be returned to Southern from thirty (30) days to five (5) days.

Southern has requested to place the new capacity award methodology into effect October 1, 2000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/

rims.htm (call 202–208–2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 00–23309 Filed 9–11–00; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. RP00-517-000]

#### Southwest Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

September 6, 2000.

Take notice that on August 31, 2000, Southwest Gas Storage Company (Southwest) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 142, to be effective October 1, 2000.

Southwest states that the purpose of this filing is to facilitate compliance with the Commission's Regulation of Short-Term Natural Gas Transportation Service, and Regulation of Interstate Natural Gas Transportation Services in Docket Nos. RM98-10-000 and RM98-12-000 issued on February 9, 2000, 90 FERC ¶ 61,109 (Order No. 637) and the revised reporting requirements in Section 161.3(1)(2) of the Commission's Regulations. Specifically, the proposed changes remove the shared operating personnel and facilities information from the tariff. Under the Commission's revised regulations this will now be available on Southwest's Internet web

Southwest states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the

web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 00–23306 Filed 9–11–00; 8:45 am] **BILLING CODE 6717–01–M** 

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. RP00-518-000]

#### Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 6, 2000.

Take notice that on August 31, 2000, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Ninth Revised Sheet No. 14, to become effective November 1, 2000.

Texas Gas states that the tariff sheet is being filed to establish a revised Effective Fuel Retention Percentage (EFRP) under the provisions of Section 16 "Fuel Retention" as found in the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1. The revised EFRP may be in effect for the annual period November 1, 2000, through October 31, 2001. In general, the instant filing results in a minimal overall annual impact on most customers due to the fact each season and each zone of delivery has some EFRPs that increase and some that decrease from percentages charged during the last annual period.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202–208–2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 00–23305 Filed 9–11–00; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. ER00-3262-000]

# Trigen-Cholla LLC; Notice of Issuance of Order

September 6, 2000.

Trigen-Cholla LLC (Trigen-Cholla) submitted for filing a rate schedule under which Trigen-Cholla will engage in wholesale electric power and energy transactions at market-based rates. Trigen-Cholla also requested waiver of various Commission regulations. In particular, Trigen-Cholla requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Trigen-Cholla.

On August 22, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Trigen-Cholla should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Trigen-Cholla is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued