

company members of the IAB at a meeting of the IEA's Standing Group on Emergency Questions (SEQ), which is scheduled to be held at the IEA on September 20, including a preparatory encounter among company representatives on September 20 from approximately 9:00 a.m. to 9:30 a.m.

The Agenda for the preparatory encounter among company representatives is to elicit views regarding items on the SEQ's Agenda. The Agenda for the SEQ meeting is under the control of the SEQ. It is expected that the SEQ will adopt the following Agenda:

1. Adoption of the Agenda
  2. Approval of the Summary Record of the 98th Meeting
  3. SEQ Work Program
    - The Year 2001 Work Program of the SEQ
  4. Treatment of Petroleum Coke with Respect to International Energy Program (IEP) Stockholding Commitments
    - Report to the SEQ by the Working Group on Petroleum Coke
    - Recommendations by the SEQ Chairman and the Secretariat for an SEQ Decision on Petroleum Coke
  5. Policy and Legislative Developments in Member Countries
    - Recent Developments in EPCA
    - Developments in other IEA Countries
    - 6. Emergency Response Reviews
- Present Cycle*
- Emergency Response Review of the Slovak Republic
  - Schedule of Reviews
- Design of New Cycle*
- First Draft of Questionnaire for Next Review Cycle
  - Co-ordination of Emergency Response Review with Comprehensive Country Reviews
7. Current IAB Activities (subject to reinstatement of EPCA's antitrust defense)
  8. Report on Meeting of the Working Group on Unavailable Stocks of September 19
  9. Emergency Response Procedures
    - Transition from CERM (Coordinated Emergency Response Measures) to IEP Procedures
  10. Emergency Reserve Issues
    - Discussion of Compliance Issues at Governing Board Meeting of June 23, 2000 and Follow-up
    - Emergency Reserve and Net Import Situation of IEA Countries on July 1, 2000
    - Status of Stockholding Legislation in IEA Countries and Compliance Record since 1995
    - Emergency Reserve Situation of IEA Candidate Countries

- Oil Stocks Outside the Organization for Economic Cooperation and Development/IEA

- The Impact of Mega Mergers on Industry Stocks

#### 11. Emergency Preparedness in Key non-Member Countries

Oral report on latest developments in China, India, Brazil and ASCOPE (ASEAN Council on Petroleum)

#### 12. Emergency Data System and Related Questions

- Monthly Oil Statistics May 2000

- Monthly Oil Statistics June 2000

- Base Period Final Consumption 3Q99—2Q00

- Quarterly Oil Forecast, 2nd Quarter 2000, including Spare Oil Production Capacity in OPEC Countries

#### 13. IEA Millennium Conference on Emergency Response Strategy

#### 14. Emergency Reference Guide

- Update of Emergency Contact Points List

#### 15. Other Business

- Dates of November and March Meetings

As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(ii)), this meeting is open only to representatives of members of the IAB and their counsel, representatives of members of the SEQ, representatives of the Departments of Energy, Justice, and State, the Federal Trade Commission, the General Accounting Office, Committees of Congress, the IEA, and the European Commission, and invitees of the IAB, the SEQ, or the IEA.

Issued in Washington, D.C., September 7, 2000.

**Mary Anne Sullivan,**

*General Counsel.*

[FR Doc. 00-23524 Filed 9-12-00; 8:45 am]

**BILLING CODE 6450-01-U**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-533-000]

#### Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 7, 2000.

Take notice that on September 5, 2000, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to become effective as indicated:

**To Be Effective on March 27, 2000**

Second Revised Sheet No. 638

Third Revised Sheet No. 640  
Second Revised Sheet No. 645  
Fourth Revised Sheet No. 647  
Second Revised Sheet No. 649  
Fourth Revised Sheet No. 650  
Second Revised Sheet No. 651  
First Revised Sheet No. 717

**To Be Effective on October 1, 2000**

Third Revised Sheet No. 633

Original Sheet No. 635A

Algonquin states that the purpose of this filing is to comply with the requirements of Order Nos. 637, 637-A and 637-B regarding the waiver of the rate ceiling for short-term capacity release transactions and the prospective limitations on the availability of the Right-of-First-Refusal.

Algonquin states that copies of the filing were mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-23441 Filed 9-12-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-513-000]

#### Colorado Interstate Gas Company; Notice of Tariff Filing

September 7, 2000.

Take notice that on August 31, 2000, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Sixteenth Revised Sheet No. 10, to be effective October 1, 2000.

CIG states that the purpose of this filing is to comply with its FERC Gas Tariff, First Revised Volume No. 1, Article 20.1 of the General Terms and Conditions. CIG states these tariff sheets reflect the requirements of its FERC Gas Tariff, Article 20.1 and relates to gas quality controls associated with volumes which are delivered on CIG's "Valley Line".

CIG states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 of 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-23449 Filed 9-12-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-527-000]

#### Colorado Interstate Gas Company; Notice of Tariff Filing

September 7, 2000.

Take notice that on August 31, 2000, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Eighteenth Revised Sheet No. 11A, with an effective date of October 1, 2000.

CIG states that filing tariff sheets is reflecting an increase in its fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from 0.70% to 0.71%, reflecting an increase in the fuel reimbursement percentage for Transportation Fuel Gas from 2.47% to 2.59%, and reflecting an

decrease in the fuel reimbursement percentage for Storage Fuel Gas from 1.32% to 1.31% effective October 1, 2000.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies, and that the filing is available for public inspection at CIG's offices in Colorado Springs, Colorado.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-23452 Filed 9-12-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Regulatory Commission

[Docket No. RP-503-001]

#### Crossroads Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 7, 2000.

Take notice that on August 31, 2000, Crossroads Pipeline Company (Crossroads) tendered for filing as part of its FERC Gas Tariff, original Volume No. 1 the following revised tariff sheets to be effective March 27, 2000:

Substitute Sixth Revised Sheet No. 6

Crossroads indicated that the purpose of the filing is to correct a typographical error in one of the revised tariff sheets filed by Crossroads on August 21, 2000 to comply with the requirements of Order Nos. 637 and 637-A with respect to the revised rules governing capacity releases.

Any person desiring to be heard or to protest this filing should file a protest with the Federal Energy Regulatory

Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-23448 Filed 9-12-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-530-000]

#### Dauphin Island Gathering Partners; Notice of Proposed Changes in FERC Gas Tariff

September 7, 2000.

Take notice that on August 31, 2000, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with an effective date of October 1, 2000:

Third Revised Sheet No. 6

First Revised Sheet No. 7

First Revised Sheet No. 250

DIGP states that the filing is being made pursuant to Section 154.402(c) of the Commission's Regulations pursuant to FERC Order No. 472 in Docket No. RM87-3-000. DIGP states that this is its first ACA charge filing, and that it has revised Sheet Nos. 6, 7 and 250 to reflect the ACA unit charge of \$0.0022 per Dekatherm as specified by the Commission.

DIGP states that copies of the filing are being served on its customers and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will