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MGSCo proposes to construct and operate four wells in the Cranberry Lake Storage Field to improve field deliverability. MGSCo states that it would drill the wells from a common surface pad location using horizontal drilling technology. The wells would have individual measurement facilities and be connected to the Cranberry Field Header by two 8-inch well laterals approximately 175 feet in length. All surface facilities, including the well laterals, would be located on a parcel of land owned by MGSCo. MGSCo also states that it needs the wells to shorten the withdrawal season so that more of the field working gas can be effectively cycled. MGSCo further states that it would drill the wells to more effectively drain the field in an area considered to be underutilized because of existing well spacing. MGSCo estimates that the proposed wells would cost an estimated \$2,016,028 to install and that it would recover the cost in a future Section 4 rate proceeding.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 29, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Any questions regarding the application should be directed to Francis X. Berkemeier, Attorney, Michigan Gas Storage Company, 212 West Michigan Avenue, Jackson, Michigan 49201, telephone (517) 788-2115.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by everyone of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order at a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for MGSCo to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-23598 Filed 9-13-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-233-001]

#### Southern Natural Gas Company; Notice of Amendment

September 8, 2000.

Take notice that on August 31, 2000, Southern Natural Gas Company (Southern), Post Office Box 2563,

Birmingham, Alabama 35202-2563, filed in Docket No. CP00-233-001 an amendment to its pending application filed in Docket No. CP00-233-000, to modify certain compression facilities from gas-fired to electric more driven and to reduce the length of one of the proposed loops, all as more fully set forth in the application to amend which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Southern proposes the following modifications to its initial application: (1) At the York Compressor Station (Phase I), delete the 4,700 horsepower Solar Centaur 40 turbine driven Centrifugal compressor and substitute a 15,000 horsepower, electric motor-driven Centrifugal compressor; (2) at the Auburn Compressor Station (Phase I), delete the 10,310 horsepower, Solar Taurus 70 turbine-driven Centrifugal compressor and substitute a 15,000 horsepower electric motor-driven Centrifugal compressor; (3) at the Selma Compressor Station (Phase II), delete the 10,310 horsepower, Solar Taurus 70 driven Centrifugal compressor and substitute a 15,000 horsepower motor driven Centrifugal compressor; and (4) reduce the length of the Phase II extension of Loop I by 5.69 miles so that Phase II, Loop would consist of approximately 4.70 miles of 30-inch South Main 3rd Loop Line extending from milepost 72.899 to milepost 77.6 in Clarke County, Mississippi.

Southern states that the change to electric motor-driven compression will require the installation of approximately 10.5 miles of non-jurisdictional power transmission lines to be installed and owned by Alabama Power Company (APC), an affiliate of Southern Company Services, Inc., one of the shippers for the South System Expansion project. It is indicated that the electricity will be supplied by APC under its Retail Rate Schedule LPTL, Light and Power-Time of Use-Large which is on file with the Alabama Public Service Commission.

Any questions regarding the amendment should be directed to Patrick B. Pope at (205) 325-7126.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 29, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All

protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved.

Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further

notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern to appear or to be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-23597 Filed 9-13-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT00-36-000]

#### Texas Eastern Transmission Corporation; Notice of Compliance Report

September 8, 2000.

Take notice that on September 1, 2000, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing pursuant to Section 9.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, its report of recalculated Operational Segment Capacity Entitlements to become effective November 1, 2000.

Texas Eastern states that the purpose of the filing is to make its report pursuant to Section 9.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1 of recalculated November 1, 2000 Operational Segment Capacity Entitlements, along with supporting documentation explaining the basis for changes.

Texas Eastern states that copies of the filing were served on all affected customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 15, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

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**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-23601 Filed 9-13-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-451-000]

#### Texas-Ohio Pipeline, Inc.; Notice of Application

September 8, 2000.

Take notice that on August 31, 2000, Texas-Ohio Pipeline, Inc. (Texas-Ohio), 1331 Seventeenth Street, Suite 601, Denver Colorado 80202, filed in Docket No. CP00-419-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon all of its remaining jurisdictional facilities and services, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Texas-Ohio proposes to abandon in place or by removal all of its remaining jurisdictional facilities in Garrard County, Kentucky including 600 feet of above-ground 10-inch pipeline, related values and piping and appurtenant facilities. It is stated that it received authorization in Docket No. CP00-419-000 to abandon a rental compressor unit. Texas-Ohio indicates that it has had no contracts for firm service since 1997 and that requests for interruptible service has been insignificant for more than three years. Texas-Ohio states that its facilities interconnected the facilities of Tennessee Gas Pipeline Company (Tennessee) and Texas Eastern Transmission Corporation (Texas Eastern) to eliminate bottlenecks on their respective systems. It is now indicated that that in 1998, Tennessee placed into operation an interconnecting facility with Texas Eastern which would further eliminate any further markets for Texas-Ohio's facilities. Accordingly, Texas-Ohio requests abandonment of its currently-effective Part 157 certificate and its Part 284 transportation certificate.

Any questions regarding the application should be directed to James D. Albright, Associate General Counsel of Xcel Energy Services, Inc., at (303) 294-2753.