

System Operator, Inc., filed a combined compliance filing and report in the above-captioned proceeding. The filing includes certain proposed tariff revisions which the NYISO requests become effective on September 1, 2000.

A copy of this filing was served upon all parties in the above captioned proceedings.

Comment date: September 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. MidAmerican Energy Company

[Dockets Nos. ER96-719-000 and ER00-2051-000]

Take notice that on August 28, 2000, MidAmerican Energy Company (MidAmerican) filed revisions to its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5 (FERC Docket No. ER96-719-000; amended in FERC Docket No. ER00-2051-000).

Comment date: September 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Entergy Services, Inc.

[Docket Nos. ER99-231-001; ER99-232-001; and ER99-487-001]

Sam Rayburn G&T Electric Cooperative, Inc. v. Entergy Services, Inc.; Entergy Gulf States, Inc.

[Docket Nos. EL99-6-001]

Take notice that on August 31, 2000, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc., tendered for filing its compliance filing in the above-captioned dockets as required by the Commission's August 21, 2000 letter order.

The compliance filing submits a clean version of the Network Integration Transmission Service Agreement and Attachment A (collectively, the NITSA) between Entergy and SRG&T that reflects the approved settlement.

Comment date: October 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-23591 Filed 9-13-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-63-000, et al.]

Sierra Pacific Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 8, 2000.

Take notice that the following filings have been made with the Commission:

1. Sierra Pacific Power Company, Nevada Power Company and Portland General Electric Company

[Docket No. EC00-63-000]

Take notice that on August 25, 2000, Sierra Pacific Power Company (Sierra), Nevada Power Company (Nevada Power) and Portland General Electric Company (PGE) (collectively Applicants) filed additional information in support of their application for approval of their proposed merger as required by the July 26, 2000 Commission order in Sierra Pacific Power Co., Nevada Power Co., and Portland General Electric Co., Order Establishing Further Proceedings, 92 FERC ¶ 61,069 (2000).

Comment date: October 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. American National Power, Inc.

[Docket No. EC00-133-000]

Take notice that on September 1, 2000, pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b (1998) and Part 33 of the Regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR 33 *et seq.*, American National Power, Inc. (Applicant) filed an Application for Commission approval for the transfer of upstream ownership interests in certain subsidiaries.

Comment date: September 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Enron Sandhill Limited Partnership

[Docket No. EG00-253-000]

Take notice that on September 5, 2000, Enron Sandhill Limited Partnership (ESLP), a limited liability company with its principal place of business at 1400 Smith Street, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

ESLP states that it will be engaged directly and exclusively in the business of owning a portion of a generation facility consisting of four 50 MW nameplate capacity gas turbines located in Austin, Texas. ESLP will sell its capacity exclusively at wholesale.

Comment date: September 29, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Calcasieu Power, LLC

[Docket No. ER00-3292-001]

Take notice that on September 1, 2000, Calcasieu Power, LLC (Calcasieu) tendered for filing amendments to its proposed tariff for Emergency Redispatch Service filed with the Commission on July 28, 2000 in the above-referenced docket. The tariff sets forth the compensation for the dispatch of the Calcasieu generating facility by Entergy Services, Inc. during emergencies.

Calcasieu requests that the notice requirements set forth in Rule 35.3(a) be waived to the extent required to allow the tariff to become effective as of July 29, 2000.

Comment date: September 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Genesee Power Station Limited Partnership

[Docket No. QF93-19-001]

Take notice that on August 25, 2000, Genesee Power Station Limited Partnership, a Michigan limited partnership, filed with the Federal Energy Regulatory Commission an amendment to its application for certification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The applicant's 38 MW facility located in Genesee Township, Michigan (Facility) was self-certified in Docket No. QF93-19-000. Certification by the

Commission is sought to confirm the QF status of the Facility in light of changes in certain upstream ownership interests. The Facility is interconnected with Consumers Energy Company, and Consumers Energy Company supplies all maintenance power to the Facility.

Comment date: September 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-23592 Filed 9-13-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF00-3031-000, et al.]

Southwestern Power Administration, et al.; Electric Rate and Corporate Regulation Filings

September 6, 2000.

Take notice that the following filings have been made with the Commission:

1. Southeastern Power Administration

[Docket No. EF00-3031-000]

Take notice that on August 15, 2000 Southeastern Power Administration (Southeastern) filed for information, Rate Order No. SEPA-39 by the Deputy Secretary of the Department of Energy, that confirmed and approved Rate Schedules JW-1-F and JW-2-C for power from Southeastern's Jim Woodruff System. The approval extends through September 19, 2005.

The Deputy Secretary states that the Commission, by order issued November 15, 1995, in Docket No. EF95-3031-000, confirmed and approved Rate Schedules JW-1-E and JW-2-B.

Southeastern proposes in the instant filing to replace these rate schedules.

Comment date: September 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Western Area Power Administration

[Docket No. EF00-5191-000]

Take notice that on August 16, 2000, Western Area Power Administration filed for information, a copy of Rate Order No. WAPA-91 which extends the existing Pacific Northwest-Pacific Southwest Intertie Project firm point-to-point transmission service rates for the 500 kV transmission system. The rates, originally set forth in Rate Order No. WAPA-71, were approved for the period beginning February 1, 1996 and ending September 30, 2000.

The Deputy Secretary of Energy, in Delegation Order No. 0204-172, which became effective November 24, 1999, extended the existing rates through December 31, 2003.

Comment date: September 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Downtown Cogeneration Associates Limited Partnership

[Docket No. EG00-252-000]

Take notice that on August 31, 2000, Downtown Cogeneration Associates Limited Partnership (DCALP), with its address c/o Northeast Energy Services, Inc., 111 Speen Street, Framingham, MA 01701, filed with the Federal Energy Regulatory Commission (FERC or the Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

DCALP is a Connecticut limited partnership that is engaged directly and exclusively in the business of owning and operating an eligible facility located in Hartford, Connecticut. The eligible facility consists of an approximately 4 MW dual-fueled cogeneration facility and related interconnection facilities. The output of the eligible facility is sold at wholesale to consumers located in the United States.

Comment date: September 27, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Western Resources, Inc.

[Docket No. ER00-3563-000]

Take notice that on August 31, 2000, Western Resources, Inc., tendered for filing notice that effective October 30, 2000, Service Agreement No. 2 under Western Resources' Inc., FERC Electric Tariff, Original Volume No. 1 is to be terminated.

Notice of the proposed cancellation has been served upon the City of Fredonia, Kansas and the Kansas Corporation Commission.

Comment date: September 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Potomac Electric and Power Company

[Docket No. ER00-3564-000]

Take notice that on August 31, 2000, Potomac Electric Power Company (PEPCO), tendered for filing an executed netting agreement between PEPCO and Allegheny Energy Supply Company, LLC. (the Counterparty).

A copy of the filing was served upon the Counterparty.

Comment date: September 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Tucson Electric Power Company

[Docket No. ER00-3565-000]

Take notice that on August 31, 2000, Tucson Electric Power Company tendered for filing one (1) umbrella service agreement (for short-term firm service) and one (1) service agreement (for non-firm service) pursuant to Part II of Tucson's Open Access Transmission Tariff, which was filed in Docket No. ER00-771-000.

The details of the service agreement is as follows:

(1) Umbrella Agreement for Short-Term Firm Point-to-Point Transmission Service dated as of August 17, 2000 by and between Tucson Electric Power Company and British Columbia Power Exchange Corporation—FERC Electric Tariff Vol. No. 2, Service Agreement No. 132. No service has commenced at this time.

(2) Form of Service Agreement for Non-Firm Point-to-Point Transmission Service dated as August 17, 2000 by and between Tucson Electric Power Company and British Columbia Power Exchange Corporation—FERC Electric Tariff Vol. No. 2, Service Agreement No. 133. No service has commenced at this time.

Comment date: September 21, 2000, in accordance with Standard Paragraph E at the end of this notice.