

FOR FURTHER INFORMATION CONTACT:

Dawn R. Boorse—KECN-4, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number 503-230-5678, fax number 503-230-5699.

SUPPLEMENTARY INFORMATION: The BPA Shelton-Kitsap transmission line rebuild would cross the 100-year floodplains of John's Creek (T20N, R3W, Section 5), Cranberry Creek (T21N, R3W, Section 34), and Sherwood Creek (T22N, R2W, Section 35), and a total of 31 wetlands were identified within the cleared right-of-way.

Maps and further information are available from BPA at the address above.

Issued in Portland, Oregon, on September 8, 2000.

Thomas C. McKinney,
NEPA Compliance Officer.

[FR Doc. 00-23767 Filed 9-14-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP00-450-000]

Reliant Energy Gas Transmission Company; Notice of Application

September 11, 2000.

Take notice that on August 30, 2000, Reliant Energy Gas Transmission Company (REGT), 1111 Louisiana Street, Houston, TX 77210, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and Part 157 of the Federal Energy Regulatory Commission's (the Commission) Regulations (18 CFR 157.7 and 157.18), for any and all abandonment authority required for REGT to effect the sale and transfer to Reliant Energy Field Services Inc. (REFS) of its Savannah compressor station located in Pittsburg County, Oklahoma. In addition, REGT seeks a determination that once conveyed, this facility will be a gathering facility exempt from the Commission's jurisdiction pursuant to NGA Section 1(b), all as more fully set forth in the Application on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (Call (202) 208-2222 for assistance).

Any questions regarding the application may be directed to: Lawrence O. Thomas, Director-Financial Analysis, Reliant Energy Gas

Transmission Company, PO Box 21734, Shreveport, LA 71151, (318) 429-2804.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 2, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court. The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice, that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no motion to intervene is filed within the time required herein or if the Commission on its own review of the matter finds that a grant of the certificate for the proposed abandonment is required by the public convenience and necessity. If the Commission believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for REGT to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-23712 Filed 9-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-52-000]

Williams Gas Pipelines Central, Inc.; Notice of Informal Settlement Conference

September 11, 2000.

An informal settlement conference in the above docket will be held on Friday, September 22, 2000, in the Trianon A/B Room, Kansas City Marriott Downtown, 200 West 12th Street, Kansas City, MO 64105. The informal settlement conference will begin at 10:30 a.m.

All interested parties in the above docket are requested to attend the informal settlement conference. If a party has any questions regarding the conference, please call Richard Miles, the Director of the Dispute Resolution Service. His telephone number is 1 877 FERC ADR (337-2237) or 202/208-0702 and his e-mail address is richard.miles@ferc.fed.us. If you plan on attending the conference, please R.S.V.P. to Jamie Capps at Williams by e-mail at jamie.capps@williams.com, by fax at 918/573-4195 or by phone at 918/573-4218 so that appropriate accommodations may be made.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-23713 Filed 9-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP96-389-008]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

September 11, 2000.

Take notice that on September 6, 2000, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following contract for disclosure of a recently negotiated rate transaction:

ITS-2 Service Agreement No. 69313 between Columbia Gulf Transmission Company and

Southern Company Energy Marketing dated September 1, 2000

Columbia Gulf states that transportation service is scheduled to commence September 6, 2000. Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-23714 Filed 9-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-009]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

September 11, 2000.

Take notice that on September 5, 2000, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following contract for disclosure of a recently negotiated rate transaction:

ITS-2 Service Agreement No. 69314 between Columbia Gulf Transmission Company and Dynegy Marketing and Trade dated August 30, 2000

Columbia Gulf states that transportation service is scheduled to commence September 5, 2000.

Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-23715 Filed 9-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-538-000]

Young Gas Storage Company, Ltd.; Notice of Tariff Filing

September 11, 2000.

Take notice that on September 6, 2000, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective November 1, 2000.

Young states it manages its storage fields by controlling the injection and withdrawal cycles such that the reservoir pressure, calculated in pound/days, above original pressure conditions in the reservoir are balanced against those below original pressure conditions. Young further states it manages these pound/day requirements through the use of a Reservoir Integrity Inventory Limit which is a graphical representation of a shipper's maximum allowable gas inventory in place on any day as a percentage of the shipper's contractual maximum inventory. To increase the flexibility of its storage service, Young proposes to revise the graph to allow shippers to retain more gas in storage between cycles while maintaining the pound/day balancing requirement. Young further states to

accomplish this objective, the period of time that shippers can maintain a full storage inventory must be slightly reduced.

Young further states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-23716 Filed 9-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Southwestern Power Administration

Sam Rayburn Dam Project Power Rate Extension on an Interim Basis

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Rate Order.

SUMMARY: The Deputy Secretary of Energy, acting under the authorities as implemented in 10 CFR 903.22(h) and 903.23(a)(3), has approved and placed into effect on an interim basis Rate Order No. SWPA-42.

SUPPLEMENTARY INFORMATION:

Southwestern Power Administration (Southwestern) currently has marketing responsibility for 2.2 million kilowatts of power from 24 multiple-purpose reservoir projects, with power facilities constructed and operated by the U.S. Army Corps of Engineers, generally in all or portions of the states of Arkansas, Kansas, Louisiana, Missouri, Oklahoma and Texas. The Integrated System, comprised of 22 of the projects, is interconnected through a transmission system presently consisting of 138-kV