

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission****[Docket No. RP00-567-000]****PG&E Gas Transmission, Northwest
Corporation; Notice of Tariff Filing**

September 28, 2000.

Take notice that on September 25, 2000, PG&E Gas Transmission, Northwest Corporation (PG&E GTN) tendered for filing to be part of its FERC Gas Tariff, First Revised Volume No. 1-A, the following tariff sheets, with an effective date of March 27, 2000:

Third Revised Sheet No. 99
Third Revised Sheet No. 101

PG&E GTN states that these sheets were filed to remove tariff language inconsistent with the Commission's temporary elimination of the rate cap for short-term capacity release transactions.

PG&E GTN further states that a copy of this filing has been served on its jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25417 Filed 10-3-00; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory
Commission****[Docket No. RP00-569-000]****Portland Natural Gas Transmission
System; Notice of Proposed Changes
in FERC Gas Tariff**

September 28, 2000.

Take notice that on September 25, 2000, Portland Natural Gas Transmission System (PNGTS) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets to become effective March 27, 2000;

First Revised Sheet No. 343
First Revised Sheet No. 345
First Revised Sheet No. 347
First Revised Sheet No. 348
First Revised Sheet No. 351
First Revised Sheet No. 352
First Revised Sheet No. 354
First Revised Sheet No. 355

PNGTS states that the purpose of this filing is to comply with the requirements of Order No. 637 regarding the waiver of the rate ceiling for short-term capacity release transactions.

PNGTS states that copies of the filing were mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25419 Filed 10-3-00; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory
Commission****[Docket No. RP00-559-001]****Reliant Energy Gas Transmission
Company; Notice of Proposed
Changes in FERC Gas Tariff**

September 28, 2000.

Take notice that on September 25, 2000, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective November 1, 2000:

First Revised Sheet No. 10
Original Revised Sheet No. 15

REGT states that these tariff sheets were inadvertently omitted from its filing on September 22, 2000 to implement an in-kind option for Shippers electing service under REGT's Rate Schedule ANS.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25413 Filed 10-3-00; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory
Commission****[Docket No. RP00-568-000]****Viking Gas Transmission Company;
Notice of Tariff Filing**

September 28, 2000.

Take notice that on September 25, 2000, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets:

Fourth Revised Sheet No. 72
 Second Revised Sheet No. 79
 Seventh Revised Sheet No. 86
 Second Revised Sheet No. 86A

Viking states that the purpose of this filing is to comply with the Commission's requirement in Order No. 637, Regulation of Short-Term Natural Gas Transportation Service and Regulation of Interstate Natural Gas Transportation Services, FERC Regulations Preambles ¶31,091 (February 9, 2000) that pipelines remove tariff provisions that are inconsistent with the removal of the maximum ceiling rate for short-term capacity release transactions. Viking is also clarifying its tariff to better reflect current Commission policy on the right of first refusal (ROFR).

Viking requests an effective date of March 27, 2000 for Sheet Nos. 72 and 79 (capacity release provisions) to coincide with the effective date of Order No. 637 and accordingly requests waiver of the Commission's notice requirements. Viking requests an effective date of October 25, 2000 for Sheet Nos. 86 and 86A (ROFR provisions).

Viking further states that copies of this filing have been served on all Viking's jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-25418 Filed 10-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-142-000, et al.]

Cleco Utility Group Inc., et al.; Electric Rate and Corporate Regulation Filings

September 27, 2000.

Take notice that the following filings have been made with the Commission:

1. Cleco Utility Group Inc.

[Docket No. EC00-142-000]

Take notice that on September 22, 2000, Cleco Utility Group Inc. (Cleco Utility) submitted an application pursuant to Section 203 of the Federal Power Act for authority to implement a proposed restructuring of Cleco Utility's business organization to operate as a limited liability company rather than a corporation that would be accomplished by means of a merger.

Comment date: October 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Cannelton Hydroelectric Project, L.P.

[Docket No. EG00-257-000]

Take notice that on September 25, 2000, Cannelton Hydroelectric Project, L.P. (Cannelton), 120 Calumet Court, Aiken, South Carolina 29801, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Cannelton is a Tennessee limited partnership that proposes to construct, own and operate a hydroelectric facility in Hancock County, Kentucky. The facility will consist of a 79.2 MW hydroelectric plant at the United States Army Corps of Engineers' Cannelton Locks and Dam on the Ohio River in Hancock County, Kentucky. Power modules, containing small turbines and generators, will be installed in eight of the gate bays at the existing Cannelton Dam. Expected annual energy generated will be 363 GWh. Interconnecting transmission facilities necessary to effect a sale of electric energy at wholesale include switchgear and an 8.3 mile long, 138 kV transmission line from the project along the Kentucky side of the river to the LG&E Cloverport substation.

Comment date: October 18, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Smithland Hydroelectric Partners, Ltd.

[Docket No. EG00-258-000]

Take notice that on September 25, 2000, Smithland Hydroelectric Partners, Ltd. (Smithland), 120 Calumet Court, Aiken, South Carolina 29801, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Smithland is a Kentucky partnership that proposes to construct, own and operate a hydroelectric facility in Livingston County, Kentucky. The facility will consist of an 83 MW hydroelectric plant at the United States Army Corps of Engineers' Smithland Lock and Dam on the Ohio River east of Smithland, Kentucky in Livingston County. Power modules, containing small turbines and generators, will be installed in five of the eleven gate bays at Smithland Dam. Expected annual energy generated will be 352 GWh. Interconnecting transmission facilities necessary to effect a sale of electric energy at wholesale include gas-isolated switchgear and an 11.4 mile long, 161 kV transmission line from the project to an interconnection with TVA's 500/161 kV Marshall substation or, alternatively if subsequently approved by the Commission, to an interconnection with the LG&E Energy Livingston County, KY substation.

Comment date: October 18, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Duke Power, a Division of Duke Energy Corporation

[Docket No. ER00-3454-001]

Take notice that on September 22, 2000, Duke Power, a division of Duke Energy Corporation (Duke Power), tendered for filing FERC Electric Tariff, Original Vol. No. 5—Wholesale Market-Based Rate Tariff Providing For Sales Of Capacity, Energy, Or Ancillary Services And Resale Of Transmission Rights. This filing replaces an earlier filing in Docket ER00-3454.

Comment date: October 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Mid-Atlantic Area Council

[Docket No. ER00-3735-000]

Take notice that on September 22, 2000, PJM Interconnection, L.L.C. (PJM) in its administrative support role to the Mid-Atlantic Area Council (MAAC),