NUCLEAR REGULATORY COMMISSION

[Docket No. 50-289]

In the Matter of AmerGen Energy Company, LLC (Three Mile Island Nuclear Station, Unit 1); Order Approving Application Regarding Proposed Corporate Restructuring

T

AmerGen Energy Company, LLC (AmerGen, the licensee) is the holder of Facility Operating License No. DPR–50, which authorizes AmerGen to possess, use, and operate Three Mile Island Nuclear Station, Unit 1 (TMI–1 or the facility). The facility is located at the licensee's site in Dauphin County, Pennsylvania. British Energy, Inc., and PECO Energy Company (PECO) each own 50 percent of AmerGen.

П

By application dated July 19, 2000, AmerGen requested approval of the indirect transfer of the facility operating license to Exelon Corporation, to the extent such would occur upon PECO becoming a subsidiary of Exelon Corporation, a new corporation to be formed in connection with the proposed merger of Unicom Corporation (Unicom), the parent of Commonwealth Edison Company, and PECO. Supplemental information was provided by a submittal dated September 15, 2000.

Under the proposed merger, PECO will become a direct or indirect subsidiary of Exelon Corporation. The merger was previously the subject of an AmerGen application dated February 28, 2000, in which AmerGen requested approval of the indirect transfer of the TMI-1 license (and certain other licenses held by AmerGen) that would occur as a result of a proposed transfer of PECO's 50 percent interest in AmerGen to Exelon Generation Company, LLC (EGC). EGC is to be formed in connection with the merger between Unicom and PECO referred to above, and will also become a subsidiary of Exelon Corporation. British Energy, Inc., is not involved in the merger and its interest in AmerGen will remain unchanged. The February 28, 2000, application is still under review.

According to the July 19, 2000, application, the transfer of PECO's 50 percent interest in AmerGen to EGC may be delayed beyond the closing of the merger of Unicom and PECO. During this interim period, Exelon Corporation would become and continue to be the direct parent of PECO pending the

receipt of necessary approvals to allow PECO's generating assets, including its interest in AmerGen, to be transferred to EGC; PECO would continue to hold its 50 percent interest in AmerGen, which will continue to be the sole owner and operator of TMI–1.

Approval of the indirect transfer of the facility operating license that would occur under the immediately preceding circumstances was requested by AmerGen pursuant to 10 CFR 50.80. Notice of the request for approval and an opportunity for a hearing was published in the **Federal Register** on August 31, 2000 (65 FR 53036). The Commission received no comments or requests for hearing pursuant to such notice.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission shall give its consent in writing. Upon review of the information in the July 19, 2000, application by AmerGen, the September 15, 2000, supplement, and other information before the Commission, the NRC staff has determined that the proposed corporate restructuring under which Exelon Corporation will become the parent of PECO while PECO continues to hold its ownership interest in AmerGen, will not affect the qualifications of AmerGen as holder of the license described above, and that the indirect transfer of the license, to the extent effected by the proposed corporate restructuring, is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission, subject to the condition set forth below.

The findings set forth above are supported by a safety evaluation dated October 5, 2000.

Ш

Accordingly, pursuant to Sections 161b, 161i, and 184 of the Atomic Energy Act of 1954, as amended, 42 U.S.C. §§ 2201(b), 2201(i), and 2234; and 10 CFR 50.80, *It is Hereby Ordered* that the application regarding the indirect license transfer related to the proposed corporate restructuring is approved, subject to the following condition:

(1) Should the proposed merger and restructuring not be completed by October 5, 2001, this Order shall become null and void, provided, however, upon written application and for good cause shown, such date may in writing be extended.

This Order is effective upon issuance.

For further details with respect to this Order, see the application dated July 19, 2000, the supplemental submittal dated September 15, 2000, and the safety evaluation dated October 5, 2000, which are available for public inspection at the Commission's Public Document Room located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (http://www.nrc.gov).

Dated at Rockville, Maryland, this 5th day of October 2000.

For the Nuclear Regualtory Commission. **Samuel J. Collins**,

Director, Office of Nuclear Reactor Regulation.

[FR Doc. 00–26481 Filed 10–13–00; 8:45 am] BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

Docket Nos. 50-295, 50-304

In the Matter of Commonwealth Edison Company (Zion Nuclear Power Station, Units 1 and 2); Order Approving Application Regarding Proposed Corporate Restructuring

Ι

Commonwealth Edison Company (ComEd, the licensee) is the holder of Facility Operating Licenses Nos. DPR-39 and DPR-48 for the Zion Nuclear Power Station, Units 1 and 2 (the facility). The facility was shut down permanently in February 1997. ComEd certified the permanent shutdown on February 13, 1998, and certified that all fuel had been removed from the reactor vessels on March 9, 1998. In accordance with 10 CFR 50.82(a)(2), the facility operating licenses no longer authorize ComEd to operate the reactors or to load fuel in the reactor vessels. The facility is located at the licensee's site in Lake County, Illinois.

II

By application dated July 7, 2000, ComEd requested approval of the proposed indirect transfer of the facility operating licenses to the extent now held by ComEd to Exelon Corporation, to be formed in connection with the proposed merger of Unicom Corporation (Unicom), the parent of ComEd, and PECO Energy Company (PECO). Supplemental information was provided by submittals dated July 13 and September 1, 2000. Hereinafter, the July 7, 2000, application and supplemental information will be referred to collectively as the "application."

Under the proposed merger, ComEd will become a direct or indirect subsidiary of Exelon Corporation. The

merger was previously the subject of an order dated August 3, 2000, by which the U. S. Nuclear Regulatory Commission approved the transfer of the Zion licenses to Exelon Generation Company, LLC (EGC). EGC will be formed in connection with the merger as an indirect subsidiary of Exelon Corporation to acquire the generating assets of PECO and ComEd. The August 3, 2000, order effectively allows ComEd's Zion assets to be transferred to EGC. According to the application here, the transfer of these assets may be delayed beyond the closing of the merger. During this interim period, Exelon Corporation would be the direct parent of ComEd as ComEd continues to hold the Zion facility pending the receipt of necessary approvals to allow the facility to be transferred to EGC. Specifically, ComEd would continue to be the sole owner of, and be authorized to maintain Zion, Units 1 and 2.

By a separate application dated July 7, 2000, PECO requested approval of the indirect transfer of the facility operating licenses that it holds to Exelon Corporation, which would occur under circumstances similar to the above for ComEd. That application is being addressed separately.

Approval of the indirect transfer of the facility operating licenses was requested by ComEd pursuant to 10 CFR 50.80. Notice of the request for approval and an opportunity for a hearing was published in the **Federal Register** on August 31, 2000 (65 FR 53041). The Commission received no comments or requests for hearing pursuant to such notice.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission shall give its consent in writing. Upon review of the information in the application by ComEd, and other information before the Commission, the NRC staff has determined that the proposed corporate restructuring under which Exelon Corporation will become the parent of ComEd will not affect the qualifications of ComEd as holder of the licenses described above, and that the indirect transfer of the licenses, to the extent effected by the proposed corporate merger, is otherwise consistent with applicable provisions of law. regulations, and orders issued by the Commission, subject to the conditions set forth below.

The findings set forth above, are supported by a safety evaluation dated October 5, 2000.

III

Accordingly, pursuant to Sections 161b, 161i, 161o, and 184 of the Atomic Energy Act of 1954, as amended, 42 USC 2201(b), 2201(i), 2201(o), and 2234; and 10 CFR 50.80, *It Is Hereby Ordered* that the application regarding the indirect license transfers related to the proposed corporate restructuring is approved, subject to the following conditions:

(1) ComEd shall provide the Director of the Office of Nuclear Reactor Regulation a copy of any application, at the time it is filed, to transfer (excluding grants of security interests or liens) from ComEd to its proposed parent, or to any other affiliated company, facilities for the production, transmission, or distribution of electric energy having a depreciated book value exceeding ten percent (10%) of ComEd's consolidated net utility plant, as recorded on ComEd's books of account, provided, however, this condition shall apply only for so long as ComEd holds a license issued pursuant to 10 CFR Part 50.

(2) Should the proposed merger and restructuring not be completed by October 5, 2001, this Order shall become null and void, provided, however, upon written application and for good cause shown, such date may in writing be extended.

This Order is effective upon issuance.

For further details with respect to this Order, see the initial application dated July 7, 2000, and supplemental submittals dated July 13 and September 1, 2000, and the safety evaluation dated October 5, 2000, which are available for public inspection at the Commission's Public Document Room located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (http://www.nrc.gov).

Dated at Rockville, Maryland, this 5th day of October 2000.

For the Nuclear Regulatory Commission. **Samuel J. Collins**,

Director, Office of Nuclear Reactor Regulation [FR Doc. 00–26474 Filed 10–13–00; 8:45 am] BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

In the Matter of Commonwealth Edison Company (Byron Station, Units 1 and 2) Order Approving Application Regarding Proposed Corporate Restructuring

Docket Nos. STN 50–454, STN 50–455

Commonwealth Edison Company (ComEd, the licensee) is the holder of Facility Operating Licenses Nos. NPF- 37 and NPF–66, which authorize the possession, use, and operation of the Byron Station, Units 1 and 2 (the facility). The facility is located at the licensee's site in Ogle County, Illinois.

II

By application dated July 7, 2000, ComEd requested approval of the proposed indirect transfer of the facility operating licenses to the extent now held by ComEd to Exelon Corporation, to be formed in connection with the proposed merger of Unicom Corporation (Unicom), the parent of ComEd, and PECO Energy Company (PECO). Supplemental information was provided by letters dated July 13 and September 1, 2000. Hereinafter, the July 7, 2000, application and supplemental information will be referred to collectively as the "application."

Under the proposed merger, ComEd will become a direct or indirect subsidiary of Exelon Corporation. The merger was previously the subject of an order dated August 3, 2000, by which the U. S. Nuclear Regulatory Commission approved the transfer of the Byron licenses to Exelon Generation Company, LLC (EGC). EGC will be formed in connection with the merger as an indirect subsidiary of Exelon Corporation to acquire the generating assets of PECO and ComEd. The August 3, 2000, order effectively allows ComEd's Byron assets to be transferred to EGC. According to the application here, the transfer of these assets may be delayed beyond the closing of the merger. During this interim period, Exelon Corporation would be the direct parent of ComEd as ComEd continues to hold the Byron and other generating assets pending the receipt of necessary approvals to allow the generating assets to be transferred to EGC. Specifically, ComEd would continue to be the sole owner and operator of Byron, Units 1 and 2.

By a separate application dated July 7, 2000, PECO requested approval of the indirect transfer of the facility operating licenses that it holds to Exelon Corporation, which would occur under circumstances similar to the above for ComEd. That application is being addressed separately.

Approval of the indirect transfer of the facility operating licenses was requested by ComEd pursuant to 10 CFR 50.80. Notice of the request for approval and an opportunity for a hearing was published in the **Federal Register** on August 31, 2000 (65 FR 53043). The Commission received no comments or requests for hearing pursuant to such notice.